INDIANA MICHIGAN POWER COMPANY

SCHEDULE OF TARIFFS AND TERMS AND
CONDITIONS OF SERVICE
GOVERNING
SALE OF ELECTRICITY
IN THE STATE OF INDIANA

ISSUED BY
STEVEN F. BAKER
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER MAY 28, 2024

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED MAY 8, 2024
IN CAUSE NO. 45933

LOCALITIES WHERE ELECTRIC SERVICE IS AVAILABLE

LOCALITY	COUNTY
Aboite Township	Allen
Adams Township	Allen
Albany	Randolph
Albion	Noble
Albion Township	Noble
Alexandria	Madison
Allen Township	Noble
Anderson Township	LaPorte
Baugo Township	Elkhart
Bear Creek Township	Jay
Bear Creek Township	Adams
Benton Township	Elkhart
Berne	Adams
Blountsville	Henry
Blue Creek Township	Adams
Boone Township	Madison
Bryant	Jay
Bryant Township	Wells
Butler	DeKalb
Butler Township	DeKalb
Cedar Creek Township	Allen
Center Township	Delaware
Center Township	Grant
Center Township	LaPorte
Center Township	Marshall
Centre Township	St. Joseph
Chester Township	Wells
Chesterfield	Madison
Churubusco	Whitley
Clay Township	St. Joseph
Clear Creek	Huntington
Cleveland Township	Elkhart
Cleveland Township	Whitley
Cool Spring Township	LaPorte
Columbia Township	Whitley
Concord Township	DeKalb
Concord Township	Elkhart

LOCALITY	COUNTY
Decatur	Adams
Delaware Township	Delaware
Dunkirk	Jay
	Blackford
Duck Creek Township	Madison
Eaton	Delaware
Eel River Township	Allen
Elkhart	Elkhart
Elwood	Madison
Fall Creek Township	Henry
Fairfield Township	DeKalb
Fairmount	Grant
Farmland	Randolph
Fort Wayne	Allen
Fowlerton	Grant
Franklin Township	DeKalb
Franklin Township	Grant
Franklin Township	Randolph
French Township	Adams
Galena Township	LaPorte
Gas City	Grant
Gaston	Delaware
Geneva	Adams
German Township	St. Joseph
Grabill	Allen
Grant Township	DeKalb
Green Township	Noble
Green Township	Randolph
Greene Township	Grant
Greene Township	Jay
Greene Township	St. Joseph
Greens Fork Township	Randolph
Hamilton	DeKalb
Hamilton Township	Steuben
Hamilton Township	Delaware
Harris Township	St. Joseph
Harrison Township	Blackford

(Cont'd on Sheet No. 2.1)

LOCALITIES WHERE ELECTRIC SERVICE IS AVAILABLE

(Cont'd from Sheet No. 2)

LOCALITY	COUNTY
Harrison Township	Delaware
Harrison Township	Wells
Harrison Township	Elkhart
Hartford Township	Adams
Hartford City	Blackford
Hudson Township	LaPorte
Huntertown	Allen
Indian Village	St. Joseph
Jackson Township	Blackford
Jackson Township	Howard
Jackson Township	Madison
Jackson Township	Miami
Jackson Township	Jay
Jackson Township	Randolph
Jackson Township	Wells
Jackson Township	DeKalb
Jackson Township	Huntington
Jefferson Township	Grant
Jefferson Township	Huntington
Jefferson Township	Jay
Jefferson Township	Adams
Jefferson Township	Allen
Jefferson Township	Henry
Jefferson Township	Elkhart
Jefferson Township	Noble
Jefferson Township	Wells
Jefferson Township	Whitley
Jonesboro	Grant
Kankakee Township	LaPorte
Kendallville	Noble
Keyser Township	DeKalb
Kirkland Township	Adams
Knox Township	Jay
Lafayette Township	Allen
Lafayette Township	Madison
Lake Township	Allen
Lakeville	St. Joseph
Lancaster Township	Huntington
Lancaster Township	Wells
LaPaz	Marshall
Liberty Township	Delaware
Liberty Township	Grant
Liberty Township	St. Joseph
Liberty Township	Wabash
Liberty Township	Wells
Licking Township	Blackford
Ligonier	Noble
Lincoln Township	LaPorte
Losantville	Randolph
Lynn	Randolph
Madison Township	Allen
Madison Township	Jay
Madison Township	St. Joseph
Madison Township	Tipton
Marion Township	Allen
Marion	Grant
Matthews	Grant
Maumee Township	Allen
Michigan Township	LaPorte
Milan Township	Allen
Mill Township	Grant
Mishawaka	St. Joseph
Modoc	Randolph
Monroe Township	Adams
Monroe	Adams
Monroe Township	Allen
Monroe Township	Delaware
Monroe Township	Grant
Monroe Township	Madison
Monroe Township	Randolph
Monroeville	Allen
Montpelier	Blackford
Mt. Etna	Huntington
Mt. Pleasant	Delaware
Muncie	Delaware

(Cont'd on Sheet No. 2.2)

LOCALITIES WHERE ELECTRIC SERVICE IS AVAILABLE

(Cont'd from Sheet No. 2.1)

LOCALITY	COUNTY
New Carlisle	St. Joseph
New Haven	Allen
Newville Township	DeKalb
Niles Township	Delaware
Noble Township	Jay
Noble Township	Noble
North Township	Marshall
Nottingham Township	Wells
Olive Township	Elkhart
Olive Township	St. Joseph
Orestes	Madison
Osceolo	St. Joseph
Osolo	Elkhart
Ossian	Wells
Otsego Township	Steuben
Parker	Randolph
Penn Township	Jay
Penn Township	St. Joseph
Pennville	Jay
Perry Township	Allen
Perry Township	Delaware
Perry Township	Noble
Pike Township	Jay
Pipe Creek Township	Madison
Pleasant Township	Allen
Pleasant Township	Grant
Polk Township	Huntington
Poneto	Wells
Portage Township	St. Joseph
Preble Township	Adams
Portland	Jay
Richland Township	Grant
Richland Township	Jay
Richland Township	Madison
Richland Township	Steuben
Richland Township	Whitley
Ridgeville	Randolph
Roanoke	Huntington
Rock Creek Township	Huntington
Rock Creek Township	Wells
Root Township	Adams
Roseland	St. Joseph
Redkey	Jay
Salamonia	Jay
Salamonia Township	Huntington
Salem Township	Delaware
Saratoga	Randolph
Scipio Township	Allen
Scott Township	Steuben
Selma	Delaware
Shamrock Lakes	Blackford
Sims Township	Grant
South Bend	St. Joseph
Smith Township	Whitley
Smithfield Township	DeKalb
Sparta Township	Noble
Spencer Township	DeKalb
Springfield Township	Allen
Springfield Township	LaPorte
Stafford Township	DeKalb
St. Joe Township	Allen
St. Marys Township	Adams
Stony Creek Township	Henry
Stony Creek Township	Madison
Stony Creek Township	Randolph
Summitville	Madison
Swan Township	Noble
Swayzee	Grant
Sweetser	Grant
Thorncreek Township	Whitley
Troy Township	DeKalb
Union Township	Adams
Union Township	Delaware
Union Township	DeKalb

(Cont'd on Sheet No. 2.3)

LOCALITIES WHERE ELECTRIC SERVICE IS AVAILABLE

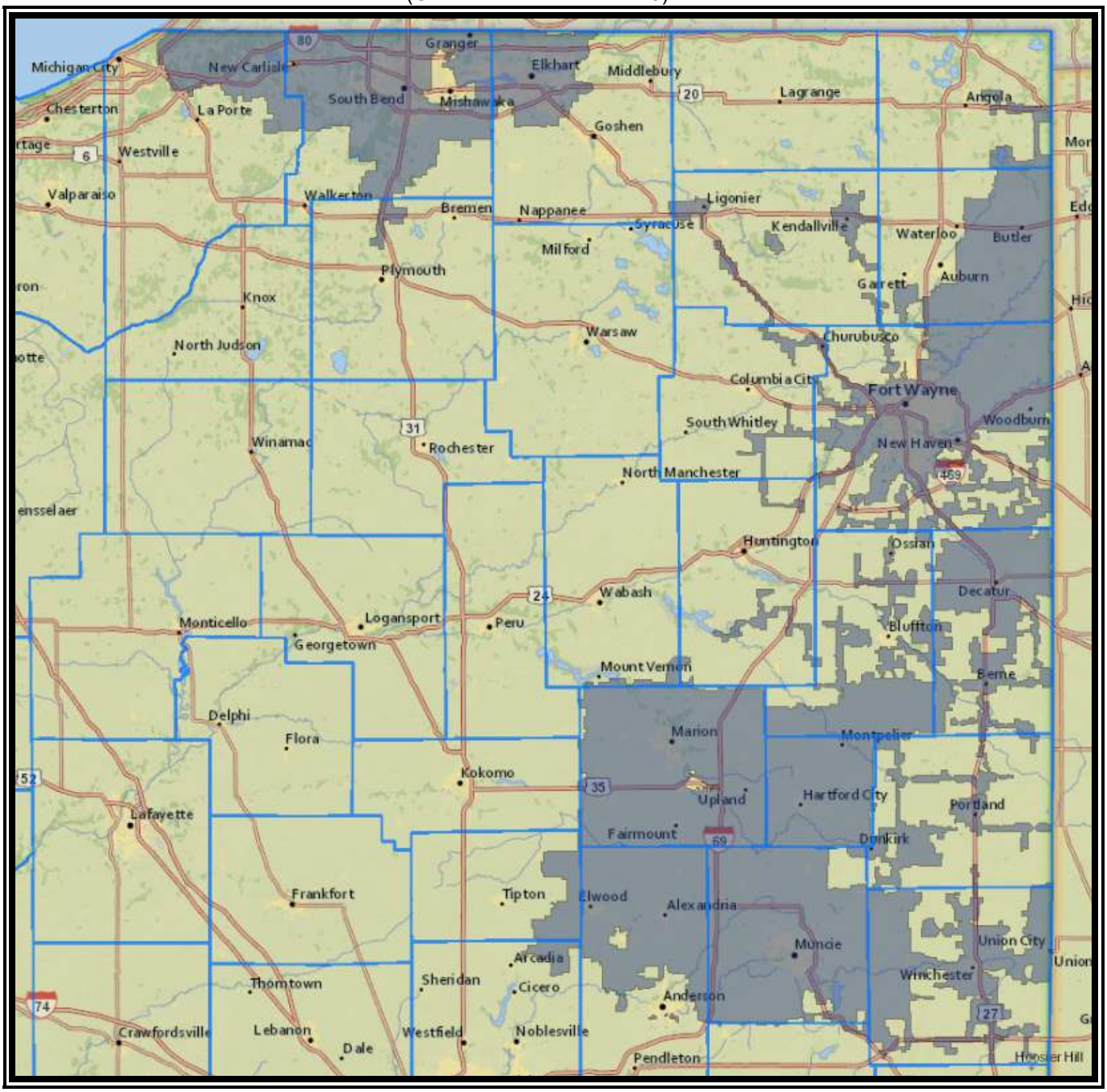
(Cont'd from Sheet No. 2.2)

LOCALITY	COUNTY	LOCALITY	COUNTY
Union Township	Hamilton	York Township	Noble
Union Township	Howard	York Township	Steuben
Union Township	Madison	Yorktown	Delaware
Union Township	Randolph		
Union Township	St. Joseph		
Union Township	Wells		
Union Township	Whitley		
Union City	Randolph		
Uniondale	Wells		
Upland	Grant		
Van Buren	Grant		
Van Buren Township	Madison & Grant		
Vera Cruz	Wells		
Wabash Township	Adams		
Wabash Township	Jay		
Waltz Township	Wabash		
Ward Township	Randolph		
Warren Township	St. Joseph		
Washington Township	Adams		
Washington Township	Allen		
Washington Township	Blackford		
Washington Township	Delaware		
Washington Township	Elkhart		
Washington Township	Grant		
Washington Township	Whitley		
Wayne Township	Allen		
Wayne Township	Huntington		
Wayne Township	Jay		
Wayne Township	Noble		
Wayne Township	Randolph		
White River	Hamilton		
White River Township	Randolph		
Wildcat	Tipton		
Wills Township	LaPorte		
Wilmington Township	DeKalb		
Winchester	Randolph		
Woodburn	Allen		

(Cont'd on Sheet No. 2.4)

AREA MAP OF LOCALITIES WHERE ELECTRIC SERVICE IS AVAILABLE

(Cont'd from Sheet No. 2.3)



Source: IURC Website - August 2016

This information is furnished for general information only. Any user of this information assumes complete responsibility for its use and agrees by such use to indemnify and defend Indiana Michigan Power Company against any claims or other actions for damages that in any way may result from any use of this information.

ISSUED BY
STEVEN F. BAKER
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED ON AND AFTER MAY 28, 2024

ISSUED UNDER AUTHORITY OF THE INDIANA UTILITY REGULATORY COMMISSION DATED MAY 8, 2024 IN CAUSE NO. 45933

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ABBREVIATIONS, TECHNICAL TERMS AND DEFINITIONS

ABBREVIATIONS

IURC – Indiana Utility Regulatory Commission

I&M – Indiana Michigan Power Company

kVA – Kilovolt-ampere(s)

kW – Kilowatt(s)

kWh – Kilowatt-hour(s)

PJM – PJM Interconnection, LLC

RKVAH – Reactive Kilovolt-ampere(s) Hour

UG – Underground

TECHNICAL TERMS AND DEFINITIONS

"Applicant" – Any person, firm, corporation, municipality or other government agency which has applied for a new rate schedule with the Company.

"Billing Cycle" – Company's schedule for meter reading and billing which distributes the starting dates for billing periods throughout the calendar month.

"Billing Demand" – Customer's demand expressed in kW or kVA (as adjusted in accordance with the applicable rate schedule) which will be used in the calculation of the Customer's bill.

"Billing Period or Billing Month" – the interval between two consecutive meter readings that are taken for billing purposes. Such readings will be taken as nearly as practical every 30 days.

"Business Day" – any Monday through Friday when the Company's main business office is open.

"Cogeneration Facility" – A facility that simultaneously generates electricity and useful thermal energy and meets the energy efficiency standards established for a cogeneration facility by the Federal Energy Regulatory Commission (FERC) under 16 U.S.C. 824a-3, in effect November 9, 1978.

"Commercial and industrial customers" – any customer not classified as residential.

"Commission" – means the Indiana Utility Regulatory Commission.

"Company" – Indiana Michigan Power Company.

"Company Standards" – Electric standards established by the Company.

"Connected load" - means the customer's total load connected to the Company's system.

"Contract Capacity" – Customer's specified load requirements expressed in kW or kVA for which Customer contracts and Company is obligated to supply.

(Cont'd on Sheet No. 2.9)

(Cont'd from Sheet No. 2.8)

"Contract year or year" – twelve consecutive billing periods used in the application of rate schedules.

"Customer" – Any person, firm, corporation, municipality or other government agency which has agreed, orally or otherwise, to pay for electric service from the Company.

"Customer in Good Standing" – Unless specifically stated, a customer is considered to be in good standing unless they have been issued disconnect notices for 2 consecutive months or any 3 months within the preceding 12-month period, or had service involuntarily disconnected for any reason other than safety during that same period.

"Delinquent Bill" – A Customer Bill that has remained unpaid for the period set forth in the IURC Rules (170 IAC 4-1-13).

"Delivery Point" – the point at which service is delivered by Company to customer. Generally the point at which the customer's facilities are connected to the Company's facilities.

"Delivery voltage" – voltage of Company's facilities at the delivery point.

"Demand" - the quantity of electrical power required, as measured in kW or kVA and integrated over a 15-minute period, metered by a demand indicator.

"Demand Charge" - the portion of a customer's bill based on the customer's Maximum Demand, in kW or kVA, and calculated on the Billing Demand under the applicable Rate Schedule.

"Disconnection" – the termination or discontinuance of electric service.

"Effective date" – means the date when the tariff sheet must be followed.

"Interval Metering" – meter capable of measuring and recording energy usage and demands on a sub-hour time interval and hourly integrated basis.

"Kilovolt or kV" – a unit of electrical force, 1,000 volts.

"Kilovolt-ampere or kVA" – a unit of apparent electrical power that is the product of volts and amperes, divided by 1,000.

"Kilowatt or kW" – a unit of electrical power equal to 1,000 watts, equivalent to about 1-1/3 horsepower.

"Kilowatt-hour or kWh" – a unit of electrical energy equivalent to the quantity of electrical energy consumed by a 100 watt lamp burning ten hours.

"Lateral Extension" – a line extension from a distribution line and is normally constructed on the customer's property to provide service to a specific premise.

"Lumen" – a unit of output of a light source.

"Metered Voltage" – the voltage at which service to the customer is measured.

"Minimum charge" – a monthly minimum charge the customer will be billed.

(Cont'd on Sheet No. 2.10)

(Cont'd from Sheet No. 2.9)

"Month" – unless preceded by the word "calendar," the term "month" will refer to a billing month.

"Off-peak Period" – daily periods when the demand on the Company's generating system is usually the lowest.

"On-peak Period" – daily periods when the demand on the Company's generating system is usually the highest.

"Other Sources of Energy Supply" – shall mean "other sources of electric energy supply" except where the Company provides service as standby or partial standby for a source of energy other than electric energy.

"PJM Interconnection, LLC or PJM" – is a regional transmission organization (RTO) that coordinates the movement of wholesale electricity.

"Power Factor" – the ratio of watts to the product of volts and ampere apparent power.

"Primary Voltage" – nominal voltages of more than 2,400 volts.

"Rate Schedule" or "Rider" - means the rate or charge for a particular classification of service, including all special terms and conditions under which that service is furnished at the prescribed rate or charge.

"Reactive Kilovolt Ampere Hours or RKVAH" - a unit of power that is also known as "imaginary" or "reactive" power equal to 1,000 volt-ampere of reactive power (kVAR) measured or consumed over one hour.

"Regular Business Hours" – hours of operation designated by the Company occurring on Business Days.

"Remote Disconnection or Restoration Capability" – the ability to terminate or restore service to a premise from another location.

"Residential Customer" – a customer receiving service for a dwelling unit, defined as one or more rooms including kitchen in a building designed as living accommodations for occupancy by one family for the purpose of cooking, living and sleeping.

"Rules or Regulations" - means the rules, regulations, practices, classifications, exceptions, and conditions that the Company must observe when providing service.

"Secondary Voltage" – nominal voltages of less than 480 volts.

"Service" – the supply of electric energy delivered by Company to Customer.

"Service Facilities" – are those facilities between the Company's last electric plant unit and the point of termination. For service through a meter operating at 600 volts or less where facilities are overhead, this is generally the weatherhead; where facilities are underground; this is generally the meter socket. For those Primary Service customers who desire to take service directly from the electric distribution system, generally the last Company electric plant unit would be the meter installation and there would not be any Service Facilities involved since the customer usually owns all facilities beyond the meter.

"Standard service" – service where customer is receiving services from the Company under a Commission approved rate schedule.

(Cont'd on Sheet No. 2.11)

(Cont'd from Sheet No. 2.10)

"Subtransmission Voltage" – typically nominal voltages of 34,500 volts to 69,000 volts.

"Tariff" – the entire body of rate schedules, riders, general terms and conditions for electric service.

"Transmission Voltage" – nominal voltages of 138,000 volts to 765,000 volts.

"Underground" – those parts of Company's distribution system which are constructed and direct buried underground.

"Volt" – a unit of electrical force.

"Watt" – the electrical unit of power or rate of doing work.

"Year" – unless preceded by the word "calendar," the term "year" will refer to twelve consecutive billing months.

TERMS AND CONDITIONS OF SERVICE

1. Tariffs, Terms and Conditions of Service.

Electric service furnished by the Company is subject to Tariffs and Terms and Conditions of Service which are at all times subject to revision, change, modification, or cancellation by the Company, subject to the approval of the Indiana Utility Regulatory Commission, and which are, by reference, made a part of all standard contracts (both oral and written) for service. Failure of the Company to enforce any of the terms of these Tariffs and Terms and Conditions of Service shall not be deemed a waiver of its right to do so.

A copy of all Tariffs and Terms and Conditions of Service is on file with the Indiana Utility Regulatory Commission and may be inspected by the public in any of the Company's business offices. Upon request, the Company will supply, free of charge, a copy of the rate schedules applicable to service available to existing customers or new applicants for service. When more than one rate schedule is available for the service requested, the Customer shall designate the rate schedule on which the application or contract shall be based. Where applicable the customer may change from one rate schedule to another, as specified by tariff or contract, upon written application to the Company. A customer may not change from one tariff to another in less than 12 months or during the term of contract except with the consent of the Company. In no case will the Company refund any difference in charges between the rate schedule under which service was supplied in prior periods and the newly selected rate schedule.

2. Application.

A written agreement may be required from each customer before service will be commenced. A copy of the agreement will be furnished to the customer upon request.

When the customer desires delivery of energy at more than one point, a separate agreement may be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable tariff.

3. Bills for Electric Service.

Bills for electric service will be rendered monthly at intervals of approximately 30 days in accordance with the tariff applicable to the customer's service and must be paid for in U.S. Dollars.

All bills are rendered as "net" bills which will be subject to a late payment charge if not paid within 17 days after the bill is mailed; provided, however, that any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days. The late payment charge to be added to bills of $3 or less shall be 10 percent of the amount of the bill, and to bills in excess of $3, the amount to be added to the bill shall be 10 percent of the first $3 plus 3 percent of the amount of the bill in excess of $3.

(Cont’d on Sheet No. 3.1)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3)

A customer shall be charged $20 for any dishonored, negotiable instrument received in payment for a bill rendered by the Company, unless the customer shows that the financial institution was in error.

Failure to receive a bill shall not entitle the customer to pay the net bill after the designated payment date has passed. Upon request the Company will advise the customer of the approximate date on which the bill will be mailed each month, and if the bill is lost, the Company will issue a duplicate.

It may be necessary for the Company to render a bill on an estimated basis if extreme weather conditions, emergencies, work stoppage, or other circumstances of force majeure prevent actual meter readings. Any bill rendered on an estimated basis shall be clearly and conspicuously identified.

In the event of the stoppage of or the failure of any meter to register an accurate amount of energy consumed, the customer will be charged or credited for such period on an estimated consumption based upon his use of energy in a similar period of like use. This estimation shall include adjustments for changes in customer's load during the period the meter was not registering properly. All such billing errors will be adjusted to the known date of error or for a period of one year, whichever is shorter.

Residential customers using electric service shall have the option of paying bills under the Company's Average Monthly Payment Plan (AMPP) or the Company's Levelized Billing Plan. Both of the Company's billing plans, AMPP and the Levelized Billing Plan are described below.

The Levelized Billing Plan is available to all residential customers who receive service from the Company under Tariff R.S. (Residential Electric Service). Residential customers who are eligible and have applied for assistance from a home energy assistance program administered under Indiana Code 4-4-33 shall be automatically enrolled in the Levelized Billing Plan. Residential customers may opt out of the Levelized Billing Plan at any time by contacting the Company. Under the Levelized Billing Plan, the total service for the succeeding 12-month period is estimated in advance and bills are rendered monthly on the basis of one-twelfth of the 12-month estimate. In April of each calendar year, the Company will review and adjust the estimate if necessary, and the bills rendered in accordance with such estimate, to conform more nearly with the actual use of service being experienced. The customer may elect a different month for this review by contacting the Company.

In October of each calendar year, the Company will complete an annual reconciliation for the succeeding 12-month period. If the actual service used during the reconciled 12-month period exceeds the bills as rendered on the Levelized Billing Plan, the customer may choose one of three options to pay the amount of such excess due: Option 1) pay the full amount of such excess on or before the due date of the bill covering the last month of the Levelized Billing Plan period in which such excess appears; Option 2) pay the full amount due in equal installments over the next 6 monthly bills, beginning with the bill covering the last month of the Levelized Billing Plan period in which such excess appears; or Option 3) pay a portion of such excess due on or before the due date of the bill covering the last month of the Levelized Billing Plan period in which such excess appears and pay the remaining amount due in equal installments due over the next 5 monthly bills.

(Cont'd on Sheet No 3.2)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.1)

If the actual service used during the reconciled 12-month period is less than the amount paid under the Levelized Billing Plan during such period, the amount of such over payment shall, at the option of the Company, be either refunded or credited to the customer at the end of the period. The customer may select a different month for this reconciliation by contacting the Company.

If a customer fails to pay bills as rendered on the Levelized Billing Plan, the Company shall have the right to withdraw the Levelized Billing Plan with respect to such customer and restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the Company may have under such tariffs in case of arrearage in payment of bills. If a customer requests removal from the Levelized Billing Plan, the amount of any excess payments made under the Levelized Billing Plan will be applied as a credit on the next month's bill. Likewise, if there is a deficiency in payments, the amount of deficiency will be added to next month's bill.

Under the Average Monthly Payment Plan (AMPP), variations in customer billings are minimized by allowing the customer to pay an average amount each month based on the current month's billing plus the eleven (11) preceding months, divided by the total billing days associated with those billings to get a per day average. The average daily amount will be multiplied by thirty (30) days to determine the current month's payment under the AMPP. At the next billing period, the oldest month's billing history is dropped, the current month's billing is added and the average is recalculated to find a new payment amount. The average is recalculated each month in this manner.

In such cases where sufficient billing history is not available, an AMPP account may be established allowing the first month's amount due to be the average based on the actual billing for the month. The second month's amount due will be the average based on the first and second billing. The average will be recomputed each month using the available actual history throughout the first AMPP year.

Actual billing will continue to be based on the applicable rate and meter readings obtained to determine consumption. The difference between actual billings and the averaged billings under the AMPP will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the AMPP year – twelve (12) consecutive months. At the end of the AMPP year (anniversary month), the net accumulated deferred balance is divided by twelve (12) and the result is included in the average payment amount starting with the first billing of the new AMPP year and continuing for twelve (12) consecutive months. Settlement occurs only when participation in the plan ends.

If a customer fails to pay bills as rendered on the AMPP, the Company shall have the right to withdraw the AMPP with respect to such customer and restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights the Company may have under such tariffs in case of arrearage in payment of bills. If a customer requests removal from the AMPP, the amount of any overpayment made under the AMPP will be applied as a credit on the next month's bill. Likewise, any amount of under payment will be applied as a charge to the next month's bill.

(Cont'd on Sheet No. 3.3)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.2)

PowerPay – Eighteen (18) Month Pilot Program

Availability of Service – Currently unavailable until programming is complete.

This payment option is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter rated up to 200 amps installed at their residence as a eighteen month pilot program from date of implementation. The PowerPay option is not available to customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on Tariff EZB, the Average Monthly Payment Plan (AMPP) or Levelized Billing Plan. This option is not available to customers without a valid and operable electronic communication method (*i.e.*, text messaging or electronic mail). The PowerPay option is also not available to any customer scheduled for a disconnection of service for nonpayment and who has initiated the process for enrollment in this payment option two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description.

I&M's PowerPay Program is a voluntary payment option that allows customers to prepay for electric service.

Terms and Conditions of Service

Service under the PowerPay Program will be offered to customers under the otherwise applicable standard residential rate schedule. Billing will be based on a customer's actual daily usage, the effective base rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges and will be subtracted daily from the customer's PowerPay account balance.

To enroll in the PowerPay Program, a customer must make an initial payment of at least $40.00. Any deposit that an existing customer has previously paid to the Company may be applied to the customer's current account balance. The customer may choose whether to apply the deposit (or remaining balance of the deposit) toward electric service under the PowerPay Program or receive a refund. If a customer does not make a choice within 10 days of receiving notification, the deposit or remaining balance will be applied toward electric service under the PowerPay Program. The remaining balance from the customer's existing account, if any, will be transferred to the customer's PowerPay account. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to their PowerPay account balance to be paid off through the PowerPay Program. Any payments to the PowerPay account will first have a 20% portion of the payment applied to the arrears balance, with the remaining portion of the payment credited to the customer's PowerPay account until the arrears balance is fully paid.

The customer is responsible for monitoring usage under this program and ensuring that the account balance is sufficient to continue electric service, including periods when they temporarily lose access to cell phone or internet service. The customer must maintain an account balance greater than zero, not including any arrears amount carried over from another account, to continue electric service under this program. The customer will be notified when the account reaches the customer selected low balance amount or the amount of $25.00, whichever is greater. Notification will occur through the customer's selected form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.

(Cont'd on Sheet No. 3.4)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.3)

Should a customer's balance reach negative $50.00, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to re-establish a positive balance or the customer's meter will automatically be disconnected during normal business hours regardless of weather or temperature as the customer is responsible for ensuring that the PowerPay account is adequately funded. Normal business hours are 8:00 a.m. to 3:00 p.m. ET, Monday through Friday, excluding Company observed holidays and moratoriums. Customers will be required to pay in full any accrued balance for usage during weekends, holidays and moratoriums before service will be restored. Once the customer's payment is received and accepted, and the customer's PowerPay account balance is greater than zero, service will be restored by the Company in a timely manner.

Financial assistance received for a PowerPay account will be credited to the balance of the PowerPay account upon receipt of the funds.

Customers requesting a $10 Financial Hardship Reconnect, enrollment in Life Support Program or a Medical Certificate will be removed from the PowerPay Program and placed on the tariff that is otherwise applicable to the customer's service.

No deposit, reconnect, or late fee charges shall be assessed to customers enrolled in the PowerPay Program.

When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Participants can, at their option, designate a person to receive third-party notification of pending disconnection on PowerPay.

Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. PowerPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage and payments applied during their normal 30-day billing cycle.

Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, or any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of payments to accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

The customer may cancel service under this payment option at any time and will be returned to the applicable traditional post-pay billing option in accordance with I&M's approved tariffs.

(Cont'd on Sheet No. 3.5)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.4)

Account settlement shall occur when participation in the plan is terminated. Termination occurs when an account is final billed or if the customer requests termination. If the account terminates off-cycle during the billing period, the remaining monthly fixed charges and fees that have not yet been collected will be applied to the final bill. After settlement of the PowerPay account, any remaining unused balance will be transferred to the customer's other active account(s), if any. If the customer does not have any other active accounts the Company shall refund the remaining unused balance by one of the following means: a prepaid card, a check or electronic funds transfer (EFT).

4. Deposits - Residential

A new applicant for residential service shall not be required to make a cash deposit as a condition of receiving service if the applicant satisfies the following criteria:

(a) Applicant (i) has been a customer of any utility within the last two years, (ii) owes no outstanding bills for service rendered by any such utility, (iii) did not have, during the last 12 consecutive months that the service was provided, more than two bills which were delinquent to any utility or, if service has been rendered for a period for less than 12 months, has not had more than one delinquent bill in such period, and (iv) within the last 2 years did not have a service disconnected by a utility for nonpayment of a bill for services rendered by that utility.

(b) If applicant has not been a customer of a utility during the previous two years and any two of the following three criteria are met:

i. Either applicant (a) has been employed by his present employer for two years, or (b) has been employed by his present employer for less than two years but has been employed by only one other employer during the past two years, or (c) has been employed by the present employer for less than two years and has no previous employment due to having recently graduated from a school, university, vocational program, or has recently been discharged from military service.

ii. Applicant either (a) owns or is buying his or her home or (b) is renting a home or an apartment and has occupied the premises for more than two years.

iii. Applicant has credit cards, charge accounts, or has been extended credit by a bank, commercial concern, or individual; unless a credit check shows that the applicant has been in default on any such account more than twice within the last 12 months.

(c) If an applicant or current customer is a LIHEAP participant or is LIHEAP eligible, the deposit amount will be limited to $50.00.

(Cont'd on Sheet No. 3.6)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.5)

If the Company denies service or requires a cash deposit as a condition of providing service, then it must immediately send a written notice to the applicant stating the precise facts upon which it bases its decision and provide the applicant with an opportunity to rebut such facts and show other facts demonstrating his creditworthiness.

The Company may require a cash deposit from an existing customer when the customer has been mailed disconnect notices for 2 consecutive months or any 3 months within the preceding 12-month period, or when the service has been disconnected pursuant to the rules for nonpayment.

The amount of such deposit may not exceed an amount equal to one-sixth of the expected annual billings for the customer at the address at which service is rendered. Deposits required under the rules for nonpayment in amounts less than or equal to $70, shall be paid in full prior to restoration of service. If the deposit required under the rules for nonpayment exceeds $70, a minimum of $70 shall be required prior to restoration of service. The remaining amount of the required deposit will be split equally between the next two (2) monthly billing cycles (approximately 60 days). Deposits shall earn interest as follows:

(1) When the deposit is refunded within 12 months from the date of deposit, no interest is payable.

(2) Deposits held more than 12 months shall earn interest from the date of deposit to the date of refund at an annual interest rate of 2%.

(3) The deposit shall not earn interest after the date it is mailed, personally delivered to the customer, or otherwise lawfully disposed of.

Any deposit and/or accrued interest shall be refunded upon satisfactory payment by a residential customer for a period of either 9 successive months or 10 out of any 12 consecutive months (provided that the customer did not make late payment for any 2 consecutive months) or upon the customer demonstrating his creditworthiness by any other means. Refund of deposits and/or accrued interest on accounts that are disconnected for nonpayment will occur within 60 days if all outstanding balances have been resolved. Deposits and/or accrued interest will be refunded following customer-requested termination of service.

Company may refund such deposits by applying the deposit and/or accrued interest to the bill, and such application shall constitute a lawful disposition of such deposits. Upon specific request from the customer, the utility shall refund the deposit and/or accrued interest within 15 days after payment of the final bill. A deposit may be used by the utility to cover any unpaid balance following disconnection of service pursuant to Rule 5; provided, however, that any surplus be returned to the customer as provided above.

(Cont'd on Sheet No. 3.7)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.6)

Nonresidential

The Company shall determine the creditworthiness of new and existing nonresidential customers in an equitable and nondiscriminatory manner.

A new or existing nonresidential customer will be deemed non-creditworthy if either (a) it has three delinquent payments, two consecutive delinquent payments, or been disconnected for nonpayment within the last 24 months; or (b) its credit rating is B+ or below for S&P or B1 or below for Moody's. For the purposes of this rule, a new customer does not include a customer who changes its corporate name or corporate structure, or an existing customer who establishes a new account.

The Company may require a deposit from a non-creditworthy customer as a condition of providing or continuing to provide service.

In the event that the Company requires a deposit as a condition of providing or continuing to provide service, then the Company must: (a) provide notice to the new or existing customer stating the precise facts upon which the Company based its decision, (b) provide the new or existing customer with an opportunity to rebut the Company's decision including, but not limited to, the presentation of information such as payment history to other utilities and verifiable data such as independently audited financial statements, analyses of leverage, liquidity, profitability, cash flow and other credit related information: and (c) monitor the customer's account annually (or upon customer request), for deposit requirements validating customer's creditworthiness with prompt repayment upon customer request once the customer meets the criteria for creditworthiness set forth in this rule. This provision, including the right to contest the need for a deposit, is without prejudice to the customer's right to challenge the deposit requirements before the Indiana Utility Regulatory Commission

Any deposit demanded under this rule will be equal to no more than 1/6th the annual billing for a current customer or 1/6th expected annual billings of a new customer The Company shall not aggregate customer accounts for purposes of calculating a deposit but shall instead calculate a deposit based only on annual billings of an existing customer's delinquent account.

Deposits may be paid in cash, through the provision of a Surety Bond or Irrevocable Letter of Credit, through another method of security approved by the Company or in three (3) equal monthly payments unless the customer is delinquent, in which case the full deposit is due.

Deposits shall earn interest as follows:

(1) Deposits held more than twelve (12) months shall earn interest from date of deposit to the date of refund at an annual interest rate to be determined by the Indiana Utility Regulatory Commission. Current approved rate is 2% annually.

(2) The deposit shall not earn interest after the date it is mailed, personally delivered to the customer, or otherwise lawfully disposed of.

(Cont'd on Sheet No. 3.8)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.7)

In addition to refunds upon the annual review of a customer's creditworthiness by the Company, deposits will be refunded:

(1) Upon the customer's written request, made not more than once a year, and upon establishment of creditworthiness as defined above: or

(2) Within sixty (60) days following termination of service with the deposit applied to any delinquent bills and the remainder paid to the customer.

In the event a customer disputes a portion of a bill in writing to I&M, provided the customer pays all undisputed portions before the bill is delinquent as defined above, the bill shall not be considered delinquent. I&M will promptly review the dispute, and the disputed portion of the bill will not be considered delinquent while the bill remains subject to review (including any complaint process initiated at the Indiana Utility Regulatory Commission).

For customer who have made arrangements with the I&M for electronic billing, the date the bill will be considered delinquent shall be calculated from the date of electronic transmission of the bill, or such other date as agreed to by the Company and the customer.

I&M shall be able to decline imposition of a deposit that may otherwise be required under this rule based on the individual circumstances of the customer.

5. Discontinuance of Service.

General

The Company reserves the right after at least 14 days' notice in writing to discontinue to serve any customer (1) who is indebted to the Company for any service theretofore rendered at any location (on other than Levelized Billing Plan accounts having a credit balance), (2) for failure to provide and maintain adequate security for the payment of bills as requested by the Company, or (3) for failure to comply with these Terms and Conditions. The Company also reserves the right to require payment of unpaid prior service balances prior to providing electric service to any applicant if the applicant is indebted to the Company for any charge theretofore rendered at any location, for the same class of service, provided Company shall advise applicant to such effect. With respect to disconnections for non-payment, the Company shall not disconnect service for any residential customer on Fridays, Saturdays or Sundays and Holidays (New Year's Day, Memorial Day, Independence Day, Thanksgiving Day, Friday after Thanksgiving Day, December 24, and Christmas Day.

(Cont'd on Sheet No. 3.9)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.8)

Any discontinuance of service shall be in accordance with rule IAC 4-1-16 including a visit to the premise to notify the customer of pending disconnection of service. This would not apply to customers that have an AMI meter with remote functionality in which a waiver to these rules has been approved or the customer has threatened to or has caused endangerment to an employee's personal safety. In which case such visit to the premise will be replaced by a phone call notification and remote disconnection / reconnection will be utilized where applicable. The Company will not remotely disconnect a customer who has demonstrated a safety risk to Company personnel and is otherwise subject to disconnection if the temperature is forecasted to be below 25 degrees or above 95 degrees during the following 24-hour period. Examples of activities that threaten or cause endangerment to employees' personal safety include, but are not limited to:

- Verbal and physical abuse;
- Use of vicious animals;
- Brandishing or referencing use of weapons; and
- Purposefully creating unsafe working environment on premise

Disconnection of service shall not terminate the contract between the Company and the customer, nor shall it abrogate any minimum service charge or other monthly charge as specified in the applicable tariff.

The customer shall notify the Company at least three days in advance of the day disconnection is desired. The customer shall remain responsible for all service used and the billings therefore until service is disconnected pursuant to such notice.

Upon request by a customer to disconnect service, the Company shall disconnect the service within three working days following the required disconnection date. The customer shall not be liable for any service rendered to such address or location after the expiration of three such days.

(Cont'd on Sheet No. 3.10)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.9)

The Company may disconnect service without request by the customer and with proper notification in writing of at least 14 days when:

(a) The customer does not provide adequate access to the meter during normal business hours or denies access to other Company equipment; or

(b) The customer does not provide a minimum of 15" on either side and 48" (72" for CT rated) clearance in front of metering and associated equipment as indicated in the Company Meter and Service Guide; or

(c) The customer does not allow safe egress and regress across the customer's property to access metering and other Company equipment; or

(d) The meter is located in an inaccessible location such as a basement, fenced area, porch, etc., and the customer denies the Company reasonable access; or

(e) The customer's equipment falls into disrepair due to aging or abuse and needs to be replaced due to eminent safety considerations; or

(f) The meter installation does not fall under commonly acceptable installation practices or where conditions at the customer's site change, causing the meter installation to no longer meet acceptable installation guidelines.

The Company may disconnect service without request by the customer and without prior notice only:

(a) If a condition dangerous or hazardous to life, physical safety, or property exists; or

(b) Upon order by any court, the Commission or other duly authorized Public Authority; or

(c) If fraudulent or unauthorized use of electricity is detected and the Company has reasonable grounds to believe the affected customer is responsible for such use; or

(d) If the Company's regulating or measuring equipment has been tampered with and the Company has reasonable grounds to believe that the affected customer is responsible for such tampering.

(Cont'd on Sheet No. 3.11)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.10)

6. Service, Reconnect and Trip Charges.

In cases where the Company has discontinued service for nonpayment of bills, customer convenience and/or other causes stipulated herein, the right is reserved to charge the customer an amount in accordance with the following schedule of charges. The Company will endeavor to comply with customer requested work subject to a minimum of three business days' prior notification and/or manpower availability.

SCHEDULE OF CHARGES	AMOUNT
1. AMI Opt-Out Customers - Reconnect during regular business hours.	$100
2. AMI Opt-Out Customers - Reconnect during workday overtime hours and all day Saturday.	$116
3. AMI Opt-Out Customers - Reconnect on Sundays or holidays.	$221
4. AMI Opt-Out Customers - Trip Charge where Company employees are sent to customer premises to specifically notify the customer that bill payment is due or disconnection for non-pay is scheduled but not performed due to access, field promise or other related issue at customer site.	$39
5. Reconnect when disconnect is required to be made from a vault, manhole, or service box in a confined space.	$1,676
6. Reconnect during regular business hours when disconnect is required to be made at pole.	$149
7. Reconnect during workday overtime hours and all day Saturday when disconnect is required to be made at pole.	$165
8. Reconnect on Sunday or holidays when disconnect is required to be made at pole.	$306
9. Trip Charge for No-power service call when the customer's facilities are clearly at fault or in cases where a Company employee is sent to the customer premises for scheduled work and the customer is not ready and the customer was advised of the charge.	$51
10. Meter test or change when charge is permitted in accordance with the provision of Item No. 21 of the Terms and Conditions of Service.	$100

(Cont'd on Sheet No. 3.12)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.11)

7. Miscellaneous Customer Charges.

When the Company detects that its regulating, measuring equipment, or other facilities have been tampered with or when fraudulent or unauthorized use of electricity has occurred, a rebuttable presumption arises that the customer or other user has benefited by such fraudulent or unauthorized use of such tampering. Therefore, that customer or other user is responsible for payment of the reasonable cost of the service used during the period such fraudulent or unauthorized use or tampering occurred, or is reasonably assumed to have occurred, and is responsible for the cost of field calls, the cost of equipment to safely secure metering and other Company equipment, a $50 tampering fee and the cost of making repairs necessitated by such use and/or tampering. In any event, the Company may make a charge for such out-of-pocket costs, but in no case will the total charge for tampering be less than $100. Under such circumstances, the Company may disconnect service without notice, and the Company is not required to reconnect the service until a deposit and all of the aforementioned enumerated charges are paid in full and all hazards are repaired and inspected (subject to any provision of Commission Rule 16 to the contrary).

8. Inspection.

It is to the interest of the customer to properly install and maintain customer-owned wiring and electrical equipment, and the customer shall at all times be responsible for the character and condition thereof. The Company makes no inspection thereof and in no event shall be responsible therefore.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations or disconnected existing installations until it has received evidence that the inspection laws or ordinances have been complied with. In addition, if such municipality or other governmental subdivision shall determine that such inspection laws or ordinances are no longer being complied with in respect to an existing installation, the Company may suspend the furnishing of service thereto until it has received evidence of compliance with such laws or ordinances.

Where a customer's premises are located in an area not governed by local inspection laws or ordinances, wiring shall be installed in accordance with the requirements of the National Electrical Code. Before furnishing service, Company may require a certificate or notice of approval from a duly-recognized authority stating that customer's wiring has been installed in accordance with the requirements of the National Electrical Code.

No responsibility shall attach to the Company because of any waiver of these requirements.

(Cont'd on Sheet No. 3.13)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.12)

9. Service Connections.

The Company will, when requested to furnish service, designate the location of its service connection.

At the Company's discretion, loads greater than 2500 kVA may be served by more than one transformer set in parallel and adjacent, and therefore by more than one set of metering. Where energy is delivered in this manner, the monthly billing demand will be calculated as if the customer is served by a single delivery point.

A customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in these Terms and Conditions of Service.

The customer's wiring must, except for those cases listed below, be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto. When service is from an overhead system, the customer's wiring must extend a distance beyond the building as established by local codes and Company standards. Where customers install service entrance facilities as specified by the Company and/or install and use certain utilization equipment as specified by the Company, the Company may provide or offer to own certain facilities beyond the point where the Company's service wires attach to the building.

All customer's wiring must be grounded in accordance with the requirements of the National Electrical Code or the requirements of any local inspection service authorized by a state or local authority.

When a customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the customer shall pay the additional cost of same, including any and all required engineering studies.

When a customer requests additional engineering studies beyond the normal overhead and/or underground options providing an adequate plan of service, as designated by the Company, for a new or relocated service, the Company shall charge the customer, payable in advance, for actual cost incurred by the Company to conduct such studies. Normal engineering studies include any obvious options such as overhead and underground installations.

(Cont'd on Sheet No. 3.14)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.13)

Where service is supplied from an underground distribution system which has been installed at the Company's expense, the customer shall make arrangements with the Company for the Company to install a continuous run of cable conductors, including necessary ducts, from the manhole or connection box to the meter location. Where it is necessary that the location of the meter be inside the customer's building, the customer shall reimburse Company for the cost of the portion of cable and duct from the exterior building wall to the meter location; however, all right and title to the cable shall remain with the Company.

10. Relocation of Company's Facilities at Customer's Request.

Whenever, at customer's request, work is performed on the Company's facilities or the Company's facilities are relocated solely to suit the convenience of customer, the customer shall reimburse the Company for the entire cost incurred in performing the work or making such change, including any and all required engineering studies.

11. Company's Liability.

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy but does not guarantee uninterrupted service. The Company shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, or orders or acts of civil authority. Further, the Company shall not be liable for damages in case such supply should be interrupted due to causes or conditions beyond the Company's reasonable control, including extraordinary repairs, breakdowns or injury to machinery, transmission lines, distribution lines, or other facilities of the Company when the Company has carried on a program of maintenance consistent with the general practices prevailing in the industry. Further, the Company shall not be liable for damages for interrupting service to any customer whenever, in the judgment of the Company, such interruption is necessary in order to prevent or limit any instability or disturbance on the electric system of the Company or any electric system interconnected with the Company, such interruptive action to be taken in accordance with a predetermined plan and only in situations that threaten massive curtailments of service on the Company's system. Notwithstanding any other provisions of the terms of these Tariffs and Terms and Conditions of Service, the Company may shut off service temporarily for reasons of health, safety, maintenance of Company facilities, infrastructure improvements, and new construction of Company facilities. To the extent possible, the Company will make a reasonable attempt to inform all affected customers in advance of such events.

Unless otherwise provided in a contract between Company and customer, the point at which service is delivered by Company to customer, to be known as "delivery point," shall be the point at which the customer's facilities are connected to the Company's facilities. The Company shall not be liable for any loss, injury, or damage resulting from the customer's use of customer-owned equipment or occasioned by the energy furnished by the Company beyond the delivery point.

(Cont'd on Sheet No. 3.15)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.14)

The customer shall provide and maintain suitable protective devices on customer-owned equipment to prevent any loss, injury, or damage that might result from single-phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury, or damage resulting from a single-phasing condition or any other fluctuations or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The Company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters, and other apparatus which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the Company.

12. Customer's Liability.

In the event of loss or injury to the property of the Company through misuse by, or the negligence of, the customer or the employees of the same, the cost of the necessary repairs or replacement thereof shall be paid to the Company by the customer.

The customer shall be responsible and, therefore, shall insure that no one except employees or agents of the Company shall make any internal or external adjustment to or shall otherwise interfere with or break the seals of meters or other equipment of the Company installed on the customer's premises.

The Company shall have the right at all reasonable hours to enter the premises of the customer for the purpose of installing, reading, removing, testing, replacing, or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of the termination of the service for any cause. The customer must keep the immediate area and access area in and around the Company's equipment clean and free of debris.

The customer shall provide and maintain suitable protective devices on customer-owned equipment to prevent any loss, injury, or damage that might result from single-phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury, or damage resulting from a single-phasing condition or any other fluctuations or irregularity in the supply of energy which could have been prevented by the use of such protective devices. The Company may disconnect service without request by the customer and without prior notice if in the Company's sole judgment, the customer's continued service will be detrimental to the Company's general service.

(Cont'd on Sheet No. 3.16)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.15)

13. Contracts.

Contract for Service

The Company shall not be required to make extensions of service, as provided for in Item 14 below, unless the customer or customers to be initially served by such extensions of service enter into an agreement with the Company, prior to the beginning of construction that sets forth the obligations and commitments of the parties to the contract. The terms of the contract may require the customer to provide a satisfactory guarantee to the Company for the performance of the customer's obligations thereunder.

By receiving service under a specific tariff or rider, the customer or his or its heirs, successors and assigns has agreed to all terms and conditions of that tariff. A customer's refusal or inability to sign a contract or agreement as specified by the tariff, in no way relinquishes the customer's obligations as specified in the tariff.

14. Extension of Service.

The Company shall, upon proper application for service from overhead and/or underground distribution facilities, provide necessary facilities for rendering adequate service, without charge for such facilities, when the estimated total revenue for a period of two and one-half years to be realized by the Company from permanent and continuing customers on such extension is at least equal to the estimated cost of such extension. If the estimated cost of the extension required to furnish adequate service is greater than the total estimated revenue from such extension, such an extension shall be made by the Company under the following conditions:

(a) Upon proper applications for such extension and adequate provision for payment to the Company by such applicants of that part of the estimated cost of such extension over and above the amount which would have qualified as provided for above, the Company shall proceed with such extension, or

(b) If, in the opinion of the Company, the estimated cost of such extension and the prospective revenue to be received from it is so meager as to make it doubtful whether the revenue from the extension would ever pay a fair return on the investment involved in such extension; or in a case of real estate development with slight or no immediate demand for service; or in the case of an installation requiring extensive equipment with

(Cont'd on Sheet No. 3.17)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.16)

slight or irregular service; then, in any of the above cases, the Company shall submit the same to the Commission for investigation and determination as to the public convenience and necessity of such extension, and if so required, the conditions under which it shall be made, and

(c) For each customer, exclusive of the initial applicants considered in the making of an extension, connected to such an extension within the period of six years from the completion of such extension, the Company shall refund to such initial applicants, in proportion to their respective contributions toward the cost of such extension, an amount equal to two and one-half times the estimated annual revenue from such new customer, less the cost to service such new customer, but the total of all refunds to any such applicant shall in no event exceed the aforesaid contribution of such applicant, and

(d) If the Company has reason to question the financial stability of the customer and/or the life of the operation is uncertain or temporary in nature, such as construction projects, oil and gas well drilling, sawmills and mining operations, the customer shall pay a contribution in aid of construction, consisting of the estimated labor cost to install and remove the facilities required plus the cost of unsalvageable material, before the facilities are installed. In making determinations under this provision, the Company will consider relevant information such as financial statements, annual reports and other information provided by the customer. The Company will copy the Commission and the OUCC staff on any customer correspondence regarding the application of this provision to a customer. Should a dispute arise concerning the application of this provision, either the Company or the customer may submit such dispute to the Commission for investigation and determination as to the conditions under which such extension shall be made.

The applicants shall also agree to pay their portion of such estimated costs for primary facilities.

For service (defined as the conductors and equipment for delivering energy, not to exceed 600 volts, from the electrical supply system to the wiring system of the premises served) the applicant shall have the right to install same subject to such reasonable specifications and inspections as might be prescribed by the Company.

(Cont'd on Sheet No. 3.18)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.17)

The Company may require the applicant to submit to the Company sufficient designs and/or plans for the service lines before proceeding. If the Company provides the designs and/or plans for the service lines, the Company may require the applicant to reimburse the Company its costs. The Company shall have no responsibility for service lines installed by the applicant.

In those cases, where it is not feasible or practicable to construct lines on public rights-of-way and it is necessary to secure rights-of-way on private property or tree-trimming permits, the applicant or applicants shall secure the same without cost to the Company or assist the Company in obtaining such rights-of-way on private property or tree-trimming permits before construction shall commence. The Company shall be under no obligation to construct lines in event the necessary rights-of-way or tree-trimming permits cannot be so obtained.

The Company shall notify customers seeking extension of service that any dispute arising concerning the application of this provision may be submitted to the Commission for investigation and determination.

15. Service that Replaces Inadequate Facilities.

The Company will, upon proper notification of increased load to be served, provide the necessary facilities for rendering adequate service, without charge for such facilities, when the estimated increase in revenue for a period of two and one-half years to be realized by the Company is at least equal to the estimated net cost to improve such facilities. There will be no retirement charge in this situation.

If the estimated net cost of the improved facilities required to furnish adequate service is greater than the estimated increase in revenue to be realized by the Company over two and one-half years, the customer shall make adequate provision for payment to the Company for the difference.

16. Location and Maintenance of Company's Equipment.

The Company shall have the right to construct its poles, lines, and circuits on the property, and to place its transformers and other apparatus on the property or within the buildings of the customer, at a point or points specified by the Company for such purpose, as required to serve such customer. The customer shall provide suitable space for the installation of Company's measuring instruments so that the latter will be protected from injury by the elements or through the negligence or deliberate acts of the customer or any other person who is not an agent or employee of the Company.

(Cont'd on Sheet No. 3.19)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.18)

17. Use of Energy by Customer.

The tariffs for electric energy given herein are classified by the character of use of such energy and are not available for service except as provided herein. Service will not be furnished under any schedule of the Company on file with the Commission to any customer, applicant, or group of applicants desiring service with the intent or for the purpose of reselling any or all such service. For purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service. This prohibition precludes customer participation, either directly or indirectly through a third party, in a wholesale demand response program offered by an RTO or other entity unless such program has been reviewed and approved by the Commission.

It shall be understood that upon the termination of a contract, the customer may elect to renew the contract upon the same or another tariff published by the Company and applicable to the customer's requirements, except that in no case shall the Company be required to maintain transmission, switching, or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other customers receiving electric supply under the terms of the tariff elected by the customer.

A customer may not change from one tariff to another in less than 12 months or during the term of contract except with the consent of the Company.

The service connections, transformers, meters, and appliances supplied by the Company for each customer have a definite capacity and no additions to the equipment, or load connected thereto, will be allowed except by consent of the Company.

The customer shall install only motors, apparatus, or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided-for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances, and as to whether the operation of such apparatus or appliances is or will be detrimental to its general service. The Company may disconnect service without request by the customer and without prior notice if in the Company's sole judgment, the customer's continued service will be detrimental to the Company's general service.

No attachment of any kind whatsoever may be made to the Company's lines, poles, crossarms, structures, or other facilities without the express written consent of the Company.

(Cont'd on Sheet No. 3.20)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.19)

All apparatus used by the customer shall be of such type as to secure the highest practicable commercial efficiency, power factor, and the proper balancing of phases. Motors which are frequently started or arranged for automatic control must be of a type to give maximum starting torque with minimum current flow and be of a type and equipped with controlling devices approved by the Company. The customer agrees to notify the Company of any increase or decrease in his connected load.

The customer shall not be permitted to operate his own generating equipment in parallel with the Company's service except on written permission of the Company.

The Company may provide service to and take service from certain qualifying facilities defined as cogeneration or small power production facilities. Such sales and purchases are subject to contract and Commission authorization.

The Company shall collect and manage customer data in providing service to its customers. The Company shall take appropriate measures to protect this data in its possession against loss, theft, and unauthorized access. For more information regarding the Privacy Policy visit the Company website at https://www.indianamichiganpower.com/Privacy.aspx

18. Residential Service.

Individual residences shall be served individually under the residential service tariff. Customer may not take service for two or more separate residences through a single point of delivery under any tariff, irrespective of common ownership of the several residences, except that in the case of an existing apartment building or trailer court with a number of individual residential units where the service is currently taken through a single meter, such service will be supplied under the appropriate general service tariff.

Where customer is presently receiving service through such master meter, the fair allocation, through submetering, of each dwelling unit's electrical consumption shall not constitute the reselling of such service.

All electricity delivered to a new building at which units of such premises are separately rented, leased, or owned, shall be sold on the basis of individual meter measurement for each such occupancy unit, except for electricity used in hotels, motels, and other similar transient lodging, or where the service applicant establishes in writing, furnished to the utility before commencement of construction of the new building, that costs of purchasing and installing separate meters in such building exceed the long run benefits of individual metering of units.

(Cont'd on Sheet No. 3.21)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.20)

Where a single-family house, constructed prior to April 2, 1980, is converted to include separate living quarters or dwelling units for more than one family, or where two or more families occupy a single-family house with separate cooking facilities, the owner may, instead of providing separate wiring for each dwelling unit, take service through a single meter under the residential service tariff Single-family homes, constructed subsequent to April 2, 1980, are not allowed to be sub-divided and served through a single meter under any applicable tariff. The owner of a single-family house considering sub-dividing such dwellings must provide each dwelling unit with a separate meter in accordance with the Indiana Utility Regulatory Commission's Order in Cause No. 35781.

The residential service tariff shall cease to apply to that portion of a residence which becomes regularly used for business or other gainful purposes; however, where the principal use of energy will be for residential purposes but a small amount of energy will be used for nonresidential purposes, such nonresidential use will be permitted only when the equipment for such use is within the capacity of a single 3,000-watt branch circuit and the nonresidential consumption is less than the residential use on the premises. When the nonresidential equipment exceeds the above stated maximum limit, the entire nonresidential wiring must be separated from the residential wiring so that it may be metered separately, and the nonresidential load will be billed under the appropriate general service tariff or the entire service will be billed under the appropriate general service tariff.

Detached building or buildings actually appurtenant to the residence, such as a garage, stable, or barn, may be served by an extension of the customer's residence wiring through the residence meter. Individually metered, seasonal sites such as campsites shall be placed on the appropriate commercial general service tariff and not be considered residential in nature. Locations that provide site availability throughout the year may be put in an individual customer's name under the residential tariff if they otherwise meet the qualification set forward.

19. Temporary Service.

Temporary service is electric service that is required during the construction phase of a project. Such service is available only upon approval of the Company. In order to qualify for temporary service, the customer must demonstrate to the Company's satisfaction that the requested service will, in fact, be temporary in nature.

Temporary service for residential construction will be supplied using Tariff R.S. Temporary service for general service construction will be supplied under the appropriate published general service tariff applicable to the class of business of the customer. Temporary service will be supplied when the Company has available unsold capacity of lines, transformers, and generating equipment. The customer will be charged a minimum temporary service installation charge, payable in advance, based on the Company's actual cost to install and remove, less salvage, the required facilities to provide the temporary service. In no case shall revenue credits apply to cover costs associated with the installation of temporary service. The Company reserves the right to require a written contract for temporary service, at its option.

(Cont'd on Sheet No. 3.22)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.21)

20. Voltages.

The standard nominal distribution service voltages within the service area of the Company are:

Secondary		Primary
Single Phase	Three Phase	Three Phase
120/240 Volts	120/208 Volts	4160/2400 Volts
120/208 Volts	120/240 Volts	12470/7200 Volts
240/480 Volts	277/480 Volts	34500/19950 Volts
	480 volts	

The standard subtransmission and transmission service voltages within the service area of the Company are:

Subtransmission	Transmission	EHV Transmission
Single or Three Phase	Three Phase	Three Phase
13.8 kV	138 kV	345 kV
27.6 kV		765 kV
34.5 kV		
69 kV		

Voltages listed above are not available at all locations. The Company must be consulted regarding their availability at any particular location. Subtransmission service at 13.8 kV and 27.6 kV is withdrawn except for present installations of customers receiving service at premises served prior to July 11, 1986.

21. Meter Testing.

The Company will test meters used for billing customers in accordance with rules as currently approved by the Indiana Utility Regulatory Commission. A copy of these rules is on file at the Company's office.

The Company shall test the accuracy of registration of a meter upon written request by a customer. A second test of this meter may be requested after twelve (12) months. The first and second tests of a customer's meter shall be at no cost to the customer.

(Cont'd on Sheet No. 3.23)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.22)

The customer will pay the cost of any subsequent tests of the customer's meter in accordance with Item No. 6 of the Terms and Conditions of Service if (1) the meter was tested within the prior thirty-six (36) months at the customer's request and was found to be registering within the Commission-approved limits at that time; (2) the test is made at the customer's request or due to a billing dispute and (3) the meter is found to be registering within the approved limits.

22. Employees Discount.

Regular employees who have been in the Company employ for six months or more and are the head of the family or mainly responsible for maintenance of the premises they occupy may, at the discretion of the Company, secure a reduction in their residential electric bills. The rate for standard electric service (017) shall consist of a monthly service charge of $15.00 plus 10.872 ¢ per kWh for the first 900 kWh consumed monthly and 10.210 ¢ per kWh over 900, plus adjustments as required under the Applicable Riders. Employees who install a Company-approved storage water-heating system will be subject to a rate of 5.876 ¢ per kWh under the conditions set forth in the load management water-heating provision of Tariff R.S 051. Employees who meet eligibility criteria are able to participate in PEV programs.

Employees who take service under the conditions set forth in Tariff R.S.-TOD (034) will be subject to a rate of 16.787 ¢ per kWh for all consumption during the on-peak period and 5.876 ¢ per kWh for all consumption during the off-peak period. The service charge is $15.00 per customer per month. Tariff 034 is withdrawn except for present installations of employees receiving service hereunder at premises served prior to the first bill cycle in the billing month of June 2022.

Employees who take service under the conditions set forth in Tariff R.S.-TOD2 (041) will be subject to a rate of 21.789 ¢ per kWh for all consumption during the on-peak period and 9.921 ¢ per kWh for all consumption during the off-peak period. The service charge is $15.00 per customer per month.

23. Utility Residential Weatherization Program (URWP).

Upon customer request, Indiana Michigan Power Company (Company) may provide financial assistance in the form of loans to residential customers for the cost of certain energy conservation measures.

(Cont'd on Sheet No. 3.24)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.23)

Such loans will be limited to existing customer-owned, single-family houses, duplexes, triplexes, or four-family residences that use electricity for space heating or air conditioning. Such loans will be provided only after (a) the Company deems the customer's credit rating satisfactory, (b) the customer enters into a financing agreement with the Company, and (c) the premises have had a Residential Conservation Service Program audit.

The Company will not itself sell or install energy conservation measures, but may assist the customer in this regard by financing the cost of such conservation measures in amounts up to $1,500 with a maximum repayment period of three years.

Repayment of URWP loans will be in equal monthly installments over a period up to 36 months with the first payment due no later than one month after completion of the work. Where the customer elects to finance the cost of energy conservation measures, interest will be charged at an effective annual percentage rate of 6 percent per year on the monthly unpaid balance.

The Company will not charge interest if the loan is repaid in 90 days.

24. Customer Initiated Power Quality Investigations.

When requested by the customer to investigate any power quality issues not related to "no power" service calls, that affect service to customer owned facilities that are connected to the Company's system, the Company will conduct an initial investigation at no charge to the customer. The Company will make a reasonable attempt to resolve any problems when the Company is found to be at fault. After notifying the customer of a no-fault finding, the Company may at the customer's request, and upon mutual agreement, continue troubleshooting the problem if the customer consents to paying for all additional charges which shall be based on actual labor and material costs incurred**.**

25. Advanced Meter Infrastructure (AMI) Meter Opt-out Provision (Residential Customers Only).

Customers served on a residential tariff can opt-out of receiving an AMI meter and continue to be served from an Automated Meter Reading (AMR) meter.

To be eligible to receive or retain an AMR meter, the customer shall have no documented instances, within the past 24 months, of known unauthorized use, theft, or fraud. Further, the customer will have zero instances of threats of violence toward Company employees or its agents.

Customers selecting an AMR meter as an AMI opt-out, shall have the option to provide the Company with accurate and timely monthly meter readings, at no additional charge, or pay the following charges per premise:

I&M Indiana Residential Customer AMI Opt-out Charges

Up Front Charge	$80.30	A one-time charge per meter only if the request is received after the AMI meter is already installed
Monthly Charge	$16.48	Per month at each premise

Customers will be given reasonable notice of the AMI opt-out option. Customers electing this provision will not be able to access the benefits of having an AMI meter. All charges and provisions of the customer's applicable tariff shall apply.

(Cont'd on Sheet No. 3.25)

TERMS AND CONDITIONS OF SERVICE
(Cont'd from Sheet No. 3.24)

26. Customer Requested Disconnection / Reconnection at Station Transformer

Whenever, at the customer's request, the Company is required to perform a disconnection and / or reconnection at a customer or Company owned station transformer, switch or breaker, the customer shall reimburse the Company for the entire cost incurred in making such connections which shall include all labor costs, transportation and equipment costs and any materials used not to exceed $1,500. In the event that such costs are expected to exceed $1,500, the Company shall provide the Customer with a binding estimate detailing the scope of work and associated costs to perform such work prior to the date on which the work is scheduled to commence.

27. Plug-in Electrical Vehicle Pilot Program

Notwithstanding other rules stated within these Terms and Conditions of Service, the Company is offering a pilot Plug-in Electric Vehicle (PEV) Program to promote PEV off-peak charging. This pilot provides incentive rebates for residential and small commercial customers with the purchase of eligible PEV's for the installation of charging ports. The pilot program is also aimed at removing some of the barriers that keep commercial and industrial customers from installing chargers for various types of electric vehicles and equipment. Additional incentives for these customers and multi-unit dwellings may include the choice of $250 per port installed rebate OR 5 (five) years of revenue credits to apply against construction costs of new Company facilities to serve these charging stations.

TARIFF R.S.
(Residential Electric Service)

Availability of Service.

Available for residential electric service through one single-phase meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits. Limited three phase service may be available upon approval by the Company.

Rate. (Tariff Codes 015 - 016)

Service Charge: $15.00 per customer per month

Energy Charge:

First 900 kWh	11.856 ¢ per kWh
All Over 900 kWh	11.195 ¢ per kWh

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

(Cont'd on Sheet No. 4.1)

TARIFF R.S.
(Residential Electric Service)

(Cont'd from Sheet No. 4)

Load Management Water-Heating Provision. (Tariff Code 011)

This provision is withdrawn except for the present installations of current customers receiving service hereunder at premises served prior to May 1, 1997. For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 kWh of use in any month shall be billed at 6.330 ¢ per kWh.

This provision, however, shall in no event apply to the first 200 kWh used in any month, which shall be billed in accordance with the "Rate" as set forth above.

(Cont'd on Sheet No. 4.2)

TARIFF R.S.
(Residential Electric Service)

(Cont'd from Sheet No. 4.1)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

The Company reserves the right to inspect at all reasonable times the load management water-heating system(s) and devices which qualify the residence for service under the Load Management Water-Heating Provision. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

TARIFF R.S.D.
(Residential Service – Demand Metered)

Availability of Service.

Available for residential electric service through one single-phase demand meter to individual residential customers. Availability is limited to the first 4,000 customers applying for service under this tariff.

Rate. (Tariff Code 018)

Service Charge: $15.00 per customer per month

Energy Charge: 10.179 ¢ per kWh for all kWh

Demand Charge: $2.646 per kW for all on-peak kW

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

RESERVED FOR FUTURE USE

TARIFF R.S. – PEV
(Residential Service Plug-in Electric Vehicle)

THIS TARIFF IS CLOSED TO NEW PARTICIPANTS EFFECTIVE ON FEBRUARY 28, 2025

Availability of Service.

Available to customers eligible for Tariff RS (Residential Service) who use Plug-In Electric Vehicles (PEV) and are in good standing with the Company. Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Service Rider.

A standard meter will measure total residence kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage. No second meter charge for submeter if monthly PEV usage is 250 kWh or greater. Total residence usage will be billed under Tariff RS Monthly Rates. A credit will be applied to the customer's bill for all off-peak PEV kWh usage measured at the submeter and the credit will be issued under Tariff (029). There is no billing adjustment for on-peak PEV usage which will be billed at the normal Tariff RS rate.

Rate.

All household usage (Tariff RS):		Tariff RS rates and service charge apply
PEV Submeter (Tariff 029):	-3.835	¢ (credit) per kWh for all off-peak hours
	$1.70	second meter charge if monthly PEV usage is < 250 kWh

For the purpose of this tariff, the daily on-peak billing period is defined as 6 a.m. to 11 p.m., local time. The off-peak billing period is defined as those hours not designated as on-peak hours.

Pilot Incentive Rebate.

Customers participating in this tariff may be eligible to receive a one-time enrollment rebate of $500 for 240 volt wiring and / or level 2 EV charger with proof of qualifying PEV purchase. Incentives are limited to the first 1,000 customers enrolling in PEV tariffs annually.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge(s). The second meter charge for the PEV submeter is waived each month the PEV usage is 250 kWh or greater.

Applicable Riders.

Monthly charges computed for usage under the Tariff RS shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44. Riders will not be applied to usage measured by the PEV Submeter.

(Continued on Sheet 7.1)

TARIFF R.S. – PEV
(Residential Service Plug-in Electric Vehicle)

(Cont'd from Sheet No. 7)

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

R.S. – PEV2 PILOT RIDER
(Residential Service Plug-in Electric Vehicle Pilot 2)

Availability of Service

This Pilot Rider is available to residential customers who use Plug-In Electric Vehicles (PEV), are in good standing with the Company and are not eligible for either Rider NMS or Rider EDG. To participate in this tariff, a customer must have Level 2 charging equipment and be willing to charge their PEV during off-peak hours. An AMI meter is required for eligibility under this Pilot Rider. Customers receiving service under Tariff RS PEV may leave that Tariff and participate in this Rider.

Customers may choose from two available options:

Option 1 is available for customers who desire to manage their own EV charging.

Option 2, when available, is for customers who elect to have the Company manage their PEV charging events. Participation under Option 2 requires a customer to enter into a Program Participation Agreement.

This Pilot will be available for an initial period of two (2) years.

Rate
All household usage: Current residential standard tariff rates and service charge apply.

Customers participating in this Pilot will select from one of the following credits for their participation:

Option 1: Planned EV Charging Pilot: $8.00 (credit) per account per month for charging their PEV(s) during off-peak hours.

Option 2: Smart EV Charging Pilot: $8.00 (credit) per account per month for electing to have the Company manage their PEV(s) charging events.

For the purpose of this Pilot Rider, the daily on-peak billing period is defined as 6 a.m. to 11 p.m., local time. The off-peak billing period is defined as those hours not designated as on-peak hours.

(Continued on Sheet No.)

R.S. – PEV2 PILOT RIDER
(Residential Service Plug-in Electric Vehicle Pilot 2)

(Cont'd from Sheet No.)

Special Terms and Conditions

This Pilot Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard rate schedule under which the customer takes service, including all payment provisions.

Under Option 1, the Company will monitor the customer's usage through the AMI meter to validate that the customer is charging their PEV during off-peak hours. No credits will apply in months where no off-peak charging occurs. If a customer charges on peak 3 times per month, the credit for that month will be forfeited. If a customer forfeits the credit more than 3 times in a 12-month period, the Company reserves the right to remove them from the Pilot.

Under Option 2, the customer must allow access to vehicle or charger telematics to allow the Company to schedule charging events. If a customer overrides the Company's charging schedule and charges on peak 3 times per month, the credit for that month will be forfeited. If a customer forfeits the credit more than 3 times in a 12-month period, the Company reserves the right to remove them from the Pilot.

During the course of the Pilot a customer may switch between the options under this Pilot Rider, but after switching must remain on the new option for a minimum of 12 months. If a customer leaves and decides to re-enroll at a later date, they are not eligible for a second enrollment incentive.

TARIFF R.S. – TOD
(Residential Service Time-of-Day)

Availability of Service.

This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to the first cycle in the billing month of June 2022. When new or upgraded facilities are required to maintain service to a Tariff R.S. TOD customer after this date, the customer will be removed from Tariff R.S. TOD and be required to take service under an appropriate Residential Service tariff for which the customer qualifies.

Rate. (Tariff Code 030)

Service Charge: $15.00 per customer per month

Energy Charge: 18.465 ¢ per kWh for all on-peak kWh
6.330 ¢ per kWh for all off-peak kWh

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

(Cont'd on Sheet No. 8.1)

TARIFF R.S. – TOD
(Residential Time-of-Day Service)

(Cont'd from Sheet No. 8)

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Customer with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

TARIFF R.S. – TOD2
(Residential Service Time-of-Day 2)

Availability of Service.

Available to individual residential customers on a voluntary basis for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Limited three phase service may be available upon approval by the Company. Residential customers that do not currently have an AMI meter may request one in order to participate in this tariff.

Rate. (Tariff Code: 021)

Service Charge: $ 15.00 per customer per month

Energy Charge: 10.764 ¢ per kWh for all Off-peak hours
24.746 ¢ per kWh for all On-peak hours

For the purpose of this tariff, the on-peak billing period is defined as 2 p.m. to 6 p.m., local time, May through September. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

(Cont'd on Sheet No. 9.1)

TARIFF R.S. – TOD2
Residential Service Time-of-Day 2)

(Cont'd from Sheet No. 9)

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Existing customers may initially choose to take service under this tariff without satisfying any requirement to remain on their current tariff for at least 12 months.

Customer with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

TARIFF R.S. - EZB
(Residential EZ Bill)

Tariff Codes (045), (046) and (047)

Availability of Service.

Available on a voluntary limited basis for customers receiving residential electric service, who have lived in their current residence for at least the previous twelve (12) months, have had their electricity priced on Tariff R.S. (Residential Electric Service) 015, 016, 017 or Tariff R.S.- EZB (Residential EZ Bill) for at least the previous twelve (12) months, have twelve (12) months of actual meter readings, have a load profile that can, at the sole discretion of the Company, be modeled with reasonable predictability, and are a customer in good standing as defined in the I&M Tariff Book.
Tariff R.S. - EZB offers will not be made to accounts where the monthly calculated billing amount is less than twenty-five ($25) dollars.

Conditions of Service.

The Company will offer to eligible customers the opportunity to receive residential electric service at an agreed to Monthly EZ Bill Charge for twelve (12) consecutive billing months with no true-up in customers' bills at the end of the twelve (12) consecutive billing months. To participate, customers must enter into a 12-month Service Agreement. The Monthly EZ Bill Charge will be calculated starting with twelve (12) or more months of past Actual kWh Usage data adjusted for weather normalization and any applicable Usage Adjustment Factor, using the following formula:

$$\frac{1}{12}\sum_{1}^{12}[Expected\ Monthly\ Usage(Energy\ Charges + Rider\ Charges)(1 + Program\ Fee) + Monthly\ Service\ Charge]$$

Applicable taxes and amounts owed for other services will be added to the Monthly EZ Bill Charge.

Term of Service Agreement.

Service hereunder shall be for a period of twelve (12) months. All eligible EZ Bill offers will be updated annually with the previous year's usage plus any applicable Usage Adjustment Factor and sent to the customer. Service Agreements will automatically renew unless the customer notifies the Company otherwise before the end of the Grace Period.

A customer who withdraws from the EZ Bill program prior to the end of the 12-month period may be required to pay a Removal Charge and an Administrative Fee. If the amount of electricity such customer actually used results in a billing amount under Tariff R.S. that is greater than the amount for which they have been billed under Tariff R.S. - EZB, such customers must pay that difference. Customer will not receive any refund or credit for amounts paid under Tariff R.S. - EZB if the amount of electricity actually used results in a billing amount under Tariff R.S. that is less than the amount for which such customer has been billed.

If the customer's actual monthly kWh usage is at least 15% greater than the revised expected monthly kWh usage, excluding the effects of weather, then the Company will send the customer a warning letter. After two warning letters, the Company has the right to remove the customer from the program, return the customer to the customer's previous standard service tariff and apply a Removal Charge and Administrative Fee.

(Continued on Sheet No. 10.1)

TARIFF R.S. - EZB
(Residential EZ Bill)
(Cont'd from Sheet No. 10)

Definitions.

Actual kWh Usage: The actual amount of energy (kWh) consumed by the customer during the month.

Administrative Fee: A $50.00 fee to compensate Company for costs associated with customers leaving the program prior to the end of the EZ Bill 12-month participation period.

Applicable Taxes: Taxes applicable to Company's Tariff R.S.

Energy Charges: The per-kWh rates forecasted to be applicable to Tariff R.S. during the participation period projected for the EZ Bill 12-month offering period.

Expected Monthly kWh Usage: Customer's projected monthly kWh usage adjusted for normal weather and any expected changes in usage.

Grace Period: The 45 days after the customer's annual renewal date during which the customer may withdraw from the program without payment of the Removal Charge and Administrative Fee.

Monthly EZ Bill Charge: A monthly charge offered to customers applicable over a specific 12-month period with no true-up in customers' bills at the end of twelve (12) consecutive billing months.

Monthly Service Charge: Monthly Service Charge as indicated in Tariff R.S.

Removal Charge: The charges the customer may be assessed for removal from the program. The charge represents the difference between the amount the customer paid on the EZ Bill Program and the amount the customer would have paid under Tariff R.S.

Revised Expected Monthly kWh Usage: Customer's expected monthly kWh usage adjusted for weather and any expected changes in usage.

Rider Charges: All rider charges forecasted to be applicable to residential service during the participation period projected for the EZ Bill 12-month offering period.

Program Fee: A charge up to 9%, used to mitigate the Company's risk for weather and price fluctuations associated with the EZ Bill program offering.

Usage Adjustment Factor: Includes usage adjusted for any expected changes in usage. First year usage adjustment is three and sixth-tenths percent (3.6%), the second year is eight-tenths of a percent (0.8%) and zero percent (0.00%) thereafter.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

The customer shall enter into a Service Agreement with the Company that shall specify the Monthly EZ Bill Charge amount that the customer will be required to pay.

(Continued on Sheet No. 10.2)

TARIFF R.S. - EZB
(Residential EZ Bill)

(Cont'd from Sheet No. 10.1)

The term of the Service Agreement will be for twelve (12) months. Each year, before the 12-month EZ Bill period is over, the Company will calculate a new Monthly EZ Bill Charge for the following year and notify the customer of the new Monthly EZ Bill Charge amount. The customer will automatically renew at the new Monthly EZ Bill Charge amount for the following year, unless the customer notifies the Company of the customer's desire to be removed before the end of the Grace Period.

Removal from EZ Bill service:

(a) ***Move from Current Residence*** – If customer has moved from his or her current residence so that there is a tenant change, before the 12-month Service Agreement period expires, Company will calculate what the customer would have paid under Tariff R.S., including applicable riders and taxes during the EZ Bill Service Agreement period. If the customer has paid less than Tariff R.S. charges, the customer will be charged a Removal Charge for the difference. If the customer has paid more than the Tariff R.S. charges, the customer will not be refunded or credited with the difference. The Administration Fee will be waived for customers who change locations.

(b) ***Disconnection from EZ Bill Service***– If a customer becomes delinquent in EZ Bill payments, Company will follow the standard procedures for Tariff R.S. customers. If customer is involuntarily disconnected for any reason other than safety, customer will be removed from EZ Bill service, and applicable Removal Charges and Administrative Fee may apply.

(c) ***Increased Actual kWh Usage over Revised Expected Monthly kWh Usage*** – If, after two warning letters of excess usage, the customer has actual monthly kWh usage that is at least 15% greater than revised expected monthly kWh usage, then the Company has the right to remove the customer from the program and return them to their previous standard service tariff. Applicable Removal Charges and Administrative Fee may apply.

(d) ***Customer Voluntary Removal*** – If customer chooses to leave EZ Bill service prior to the end of the 12-month Service Agreement period, customer will be removed from EZ Bill service, and applicable Removal Charges and Administrative Fee may apply. No Administrative Fee will be charged to customers moving to another non-standard tariff offering. After the end of each Service Agreement period, eligible customers will automatically renew for the next EZ Bill Service Agreement period unless the customer indicates the customer's intention to return to Tariff R.S. service. If the Tariff R.S. election is made within the Grace Period, no Removal Charges and Administrative Fee will apply.

(e) ***Grace Period*** – If customer mistakenly fails to withdraw from EZ Bill service prior to their automatic renewal, customer will be allowed to withdraw for up to 45 days from their renewal date without payment of the Removal Charge and Administrative Fee.

(f) ***Other Reason*** – If customer leaves or is removed from EZ Bill service before the end of the Service Agreement period for any other reason, applicable Removal Charges and Administrative Fee may apply.

TARIFF R.S. – CPP
(Residential Service Critical Peak Pricing)

Availability of Service.

Available on a voluntary basis to individual residential customers who receive service from the Company. Customers must have an advanced meter installed to be eligible for service under this tariff.

Customers electing to take service under the Critical Peak Pricing Tariff are expected to remain on this schedule for a minimum of one (1) year. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date. Customers receiving service under Rider NMS or other AMI based demand response or time of use programs or tariffs are not eligible for service under RS-CPP.

Monthly Rate (Tariff Codes 060).

	Billing Hours	Rates
Monthly Service Charge ($)		15.00
Energy Charge (¢ per kWh)	All Except Critical Peak	11.489
Critical Peak Hours (¢ per kWh)	When Notified	50.000

Critical Peak Events.

Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and 15 events per calendar year.

(Cont'd on Sheet No. 11.1)

TARIFF R.S. CPP
(Residential Service Critical Peak Pricing)

(Cont'd from Sheet No. 11)

Critical Peak Event Notification.

Customers will be notified by the Company by 7 PM the evening prior to a critical peak event. Receipt of the price notification is the customers' responsibility. The Company has the ability to cancel a scheduled event with at least two (2) hours-notice prior to the start of an event due to unforeseen changes in conditions.

In the event of an emergency, the Company may invoke a critical peak event at any time during the year and will use best efforts to provide notice two (2) hours prior to the start of the event. Such emergency events will not count toward the total number of critical peak events, as defined above.

The Company will offer email notification and may also offer text messaging and/or other technologies approved by the Company. Any customer owned technology equipment utilized for notification shall be subject to Company review and approval.

Minimum Charge.

This tariff is subject to a minimum charge equal to the monthly service charge and all applicable riders.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Term of Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service. This tariff is available for single-phase service only.

TARIFF G.S.
(General Service)

Availability of Service.

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average metered demand exceeds 1,000 kW.

Tariff Code	Service Voltage	Greater than 10 kW demand	First 4,500 kWh	Over 4,500 kWh	Monthly Service Charge
		($/kW)	(¢/kWh)	(¢/kWh)	($)
215, 218,	Sec.	3.597	11.050	9.996	29.00
217,	Primary	2.368	10.163	9.138	210.00
236	Subtran.	0.000	9.070	8.059	210.00
239	Trans.	0.000	9.001	8.001	210.00

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Credit Modifying Rate.

Bills computed under the rate set forth herein will be modified by credits as follows:

Metered Voltage.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

(1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
(2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

(Cont'd on Sheet No. 12.1)

TARIFF G.S.
(General Service)

(Cont'd from Sheet No. 12)

Monthly Billing Demand.

Billing demand in kW shall be taken each month as the single-highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter corrected to the nearest kW. For accounts over 100 kW, monthly billing demand established hereunder shall not be less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW. If more than 50 percent of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand will be 25 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW for the billing months of June through October. The Metered Voltage adjustment, as set forth above, shall not apply to the customer's minimum monthly billing demand. The Monthly Billing Demand shall be rounded to the nearest kW. The Demand Charge shall be applied to monthly demands in excess of 10 kW.

The Company reserves the right to install a demand meter on any customer receiving service under this tariff although any customer with an average monthly kWh usage of 4,500 kWh or greater a demand meter will be installed by the Company.

Off-Peak Hour Provision.

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60 percent of the maximum demand created during the billing month nor less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months, or 100 kW. Availability is limited to the first 50 customers applying for service under this provision.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Contract.

Either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods of one year or greater for all customers served under this tariff.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement.

(Cont'd on Sheet No. 12.2)

TARIFF G.S.
(General Service)

(Cont'd from Sheet No. 12.1)

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply who purchase standby or backup electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish, but not less than 10 kW. The Company shall not be obligated to supply demands in excess of that contracted for.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Load Management Time-of-Day Provision.

Available to customers who use energy-storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers shall have the option of receiving service under Tariff G.S. for their general-use load by separately wiring this equipment to a standard meter.

Rate. (Tariff Code 223)

Service Charge:	$29.00	per customer per month
Energy Charge:	14.234 ¢	per kWh for all on-peak kWh
	6.371 ¢	per kWh for all off-peak kWh

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

The customer shall be responsible for all local facilities required to take service under this provision.

(Cont'd on Sheet No. 12.3)

TARIFF G.S.
(General Service)

(Cont'd from Sheet No. 12.2)

Optional Unmetered Service Provision.

This tariff provision is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to May 1, 2020. When new or upgraded facilities are required to maintain service to an existing customer, the customer shall be removed from the unmetered provision and placed on a standard metered, general service tariff for which the customer qualifies.

Available to customers with 12-month average demands less than 10 kW, and who use the Company's service for commercial purposes consisting of small, fixed electric load such as traffic signals and signboards. This service will be furnished at the option of the Company. Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load or change in operation, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual energy consumption. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision and shall be entitled to bill the customer on the basis of the increased load for the full period such load was connected or for a period of one year, whichever period is shorter, pursuant to 170 IAC 4-1-14(B).

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rate:

Rate. (Tariff Codes 204 and 214)

Service Charge:	$10.49	per customer per month
Energy Charge:	11.050	¢ per kWh

If the company determines, at its sole option, that unmetered service can be provided to a customer without the use of a line transformer or service drop, the above unmetered service provisions shall apply, except that the monthly service charge shall be $5.18 per customer per month.

This provision is subject to the Terms and Conditions of Tariff G.S.

Tariff G.S. – TOD
(General Service – Time-of-Day)

Availability of Service.

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This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to the first cycle in the billing month of June 2022. When new or upgraded facilities are required to maintain service to a Tariff GS-TOD customer, the customer shall be removed from Tariff GS-TOD and be required to take service under an appropriate General Service tariff for which the customer qualifies.

Rate.

Tariff Code	Service Voltage	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Monthly Service Charge ($)
229	Secondary	14.234	6.371	29.00
227	Primary	11.226	6.299	210.00

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

(Cont'd on Sheet No. 13.1)

Tariff G.S. – TOD
(General Service – Time-of-Day)

(Cont'd from Sheet No. 13)

Metered Voltage.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh values will be adjusted for billing purposes. If the Company elects to adjust kWh based on multipliers, the adjustment shall be in accordance with the following:

(1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

TARIFF G.S. – TOD2
(General Service Time-of-Day 2)

Availability of Service.

Available on a voluntary basis for general service customers with 12-month average demands less than 10 kW through one multi-register meter capable of measuring electrical energy consumption during variable pricing periods. General Service customers that do not currently have an AMI meter may request one in order to participate in this tariff.

Rate. (Tariff Code: 221)

Service Charge:	$29.00	per customer per month
Energy Charge:	10.440	¢ per kWh for all off-peak hours
	23.411	¢ per kWh for all on-peak hours

For the purpose of this tariff, the on-peak billing period is defined as 2 p.m. to 6 p.m., local time, May through September. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

(Cont'd on Sheet No. 14.1)

TARIFF G.S. – TOD2
(General Service Time-of-Day 2)

(Cont'd from Sheet No. 14)

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Existing customers may initially choose to take service under this tariff without satisfying any requirement to remain on their current tariff for at least 12 months.

Customer with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

TARIFF G.S. - EZB
(General Service EZ Bill)

Tariff Code (216) G.S. – EZB

Availability of Service

Available on a voluntary limited basis for customers receiving general electric service, who have occupied their current location for at least the previous twelve (12) months, have had their electricity priced on Tariff G.S. 215 (General Service) or Tariff G.S. - EZB (General Service EZ Bill) for at least the previous twelve (12) months, have twelve (12) months of actual meter readings, have a load profile that can, at the sole discretion of the Company, be modeled with reasonable predictability, have an expected monthly kWh usage over the previous twelve (12) months of 3,000 kWh or less, demand of less than 10 kW, and are a customer in good standing as defined in the I&M Rate Book.
Tariff G.S. - EZB offers will not be made to accounts where the monthly calculated billing amount is less than twenty-five ($25) dollars.

Conditions of Service

The Company will offer to eligible customers the opportunity to receive general electric service at an agreed to Monthly EZ Bill Charge for twelve (12) consecutive billing months with no true-up in customers' bills at the end of the twelve (12) consecutive billing months. To participate, customers must enter into a 12-month Service Agreement. The Monthly EZ Bill Charge will be calculated starting with twelve (12) or more months of past Actual kWh Usage data adjusted for weather normalization and any applicable Usage Adjustment Factor, using the following formula:

$$\frac{1}{12}\sum_{1}^{12}[Expected\ Monthly\ Usage(Energy\ Charges + Rider\ Charges)(1 + Program\ Fee) + Monthly\ Service\ Charge]$$

Applicable taxes and amounts owed for other services will be added to the Monthly EZ Bill Charge.

Term of Service Agreement

Service hereunder shall be for a period of twelve (12) months. All eligible EZ Bill offers will be updated annually, with the previous year's usage plus any applicable Usage Adjustment Factor and sent to the customer. Service Agreements will automatically renew unless the customer notifies the Company otherwise before the end of the Grace Period.

A customer who withdraws from the EZ Bill program prior to the end of the 12-month period may be required to pay a Removal Charge and an Administrative Fee. If the amount of electricity such customer actually used results in a billing amount under Tariff G.S. that is greater than the amount for which they have been billed under Tariff G.S. - EZB, such customers must pay that difference. Customer will not receive any refund or credit for amounts paid under Tariff G.S. - EZB if the amount of electricity actually used results in a billing amount under Tariff G.S. that is less than the amount for which such customer has been billed.

If the customer's actual monthly kWh usage is at least 15% greater than the revised expected monthly kWh usage, excluding the effects of weather, then the Company will send the customer a warning letter. After two warning letters, the Company has the right to remove the customer from the program and return them to their previous standard service tariff and apply a Removal Charge and Administrative Fee.

(Continued on Sheet No. 15.1)

TARIFF G.S. - EZB
(General Service EZ Bill)

(Continued from Sheet No. 15)

Definitions

Actual kWh Usage: The actual amount of energy (kWh) consumed by the customer during the month.

Administration Fee: A $50.00 fee to compensate Company for costs associated with customers leaving the program prior to the end of the EZ Bill 12-month participation period.

Applicable Taxes: Taxes applicable to Company's Tariff G.S.

Energy Charges: The per-kWh rates forecasted to be applicable to Tariff G.S. during the participation period projected for the EZ Bill 12-month offering period.

Expected Monthly kWh Usage: Customer's projected monthly kWh usage adjusted for normal weather and any expected changes in usage.

Grace Period: The 45 days after the customer's annual renewal date during which the customer may withdraw from the program without payment of the Removal Charge and Administrative Fee.

Monthly EZ Bill Charge: A monthly charge offered to customers applicable over a specific 12-month period with no true-up in customers' bills at the end of twelve (12) consecutive billing months.

Monthly Service Charge: Monthly Service Charge as indicated in Tariff G.S.

Removal Charge: The charges the customer may be assessed for removal from the program. The charge represents the difference between the amount the customer paid on the EZ Bill Program and the amount the customer would have paid under Tariff G.S.

Revised Expected Monthly kWh Usage: Customer's expected monthly kWh usage adjusted for observed weather.

Rider Charges: All rider charges forecasted to be applicable to Tariff G.S. during the participation period projected for the EZ Bill 12-month offering period.

Program Fee: A charge up to 9%, used to mitigate the Company's risk for weather and price fluctuations associated with the EZ Bill program offering.

Usage Adjustment Factor: Includes usage adjusted for any expected changes in usage. First year usage adjustment is three and sixth-tenths percent (3.6%), the second year is eight-tenths of a percent (0.8%) and zero percent (0%) thereafter.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Service.

The customer shall enter into a Service Agreement with the Company that shall specify the Monthly EZ Bill Charge amount that the customer will be required to pay.

(Continued on Sheet No. 15.2)

TARIFF G.S. - EZB
(General Service EZ Bill)

(Continued from Sheet No. 15.1)

The term of the Service Agreement will be for twelve (12) months. Each year, before the 12-month EZ Bill period is over, the Company will calculate a new Monthly EZ Bill Charge for the following year and notify the customer of the new Monthly EZ Bill Charge amount. The customer will automatically renew at the new Monthly EZ Bill Charge amount for the following year, unless the customer notifies the Company of the customer's desire to be removed before the end of the Grace Period.

Removal from EZ Bill service:

(a) ***Move from Current Location*** – If customer has moved from his or her current location so that there is a tenant change, before the 12-month Service Agreement period expires, Company will calculate what the customer would have paid under Tariff G.S., including applicable riders and taxes during the EZ Bill Service Agreement period. If the customer has paid less than Tariff G.S. charges, the customer will be charged a Removal Charge for the difference. If the customer has paid more than the Tariff G.S. charges, the customer will not be refunded or credited with the difference. The Administration Fee will be waived for customers who change locations.

(b) ***Disconnection from EZ Bill Service*** – If a customer becomes delinquent in EZ Bill payments, Company will follow the standard procedures for Tariff G.S. customers. If customer is involuntarily disconnected for any reason other than safety, customer will be removed from EZ Bill service and returned to their previous standard service tariff. Applicable Removal Charges and Administrative Fee may apply.

(c) ***Increased Actual kWh Usage over Revised Expected Monthly kWh Usage*** – If, after two warning letters of excess usage, the customer has actual monthly kWh usage that is at least 15% greater than revised expected monthly kWh usage, then the Company has the right to remove the customer from the program and return them to their previous standard service tariff. Applicable Removal Charges and Administrative Fee may apply.

(d) ***Customer Voluntary Removal*** – If customer chooses to leave EZ Bill service prior to the end of the 12-month Service Agreement period, customer will be removed from EZ Bill service, and applicable Removal Charges and Administrative Fee may apply. No Administrative Fee will be charged to customers moving to another non-standard tariff offering. After the end of each Service Agreement period, eligible customers will automatically renew for the next EZ Bill Service Agreement period unless the customer informs the Company of the customer's intention to change tariffs. If a valid tariff election is made within the Grace Period, no Removal Charges will apply.

(e) ***Grace Period*** – If customer mistakenly fails to withdraw from EZ Bill service prior to their automatic renewal, customer will be allowed to withdraw for up to 45 days from their renewal date without payment of the Removal Charge and Administrative Fee.

(f) ***Other Reason*** – If customer leaves or is removed from EZ Bill service before the end of the Service Agreement period for any other reason, applicable Removal Charges and Administrative Fee may apply.

TARIFF G.S. – PEV
(General Service Plug-in Electric Vehicle)

Availability of Service.

Available to customers on Tariff GS, in good standing with the Company, having averaged less than 4,500 kWh use per month in the previous 12 months and use Plug-in Electric Vehicles (PEV). Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Service Rider.

Customers electing service under this tariff may choose from two available options. Option 1 allows for a stand-alone PEV service in addition to their existing Tariff GS service. Option 2 allows for a PEV Submeter placed to separately meter PEV usage within their existing GS service.

Option 1 – Stand-alone PEV Service: All PEV usage shall be metered through one, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods. All PEV kWh usage will be billed at the following Monthly Rates in addition to the customers qualifying Tariff GS account.

Rate: (Tariff 219)

Monthly Service Charge	$ 29.00
All PEV Off – Peak kWh	7.360 ¢ per kWh
All PEV On – Peak kWh	12.512 ¢ per kWh

For the purpose of this tariff, the daily on-peak billing period is defined as 6 a.m. to 11 p.m. Off-peak billing period is defined as those hours not designated as on-peak hours

OPTION 2 IS CLOSED TO NEW PARTICIPANTS EFFECTIVE ON FEBRUARY 28, 2025.

Option 2 – Submetered PEV Time-of-Day: A submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage. Total General Service usage will be billed at the customers Tariff GS Monthly Rates. A credit will be applied to the customer's bill for all off-peak PEV kWh usage measured at the submeter and billed under Tariff (220). There is no billing adjustment for PEV on-peak usage. No second meter charge for the PEV Submeter applies when monthly PEV usage is 250 kWh or greater.

Rate. (Tariff 220)

All General Service Usage	Current Tariff GS rate and Service Charge apply
PEV Usage	-3.690 ¢ (Credit) per kWh Off-Peak
	$ 1.70 second meter charge if monthly PEV use is < 250 kWh

For the purpose of this tariff, the daily on-peak billing period is defined as 6 a.m. to 11 p.m. Off-peak billing period is defined as those hours not designated as on-peak hours.

(Continued on Sheet No. 16.1)

TARIFF G.S. – PEV
(General Service Plug-in Electric Vehicle)

(Continued from Sheet No. 16)

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge(s). The second meter charge for the PEV submeter Option 2 is waived each month the PEV usage is 250 kWh or greater.

Applicable Riders.

Monthly charges computed for both services under Option 1 shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44. For Option 2, the applicable riders will be charged on usage metered under the customers Tariff GS account, not for usage measured by the PEV Submeter.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Public and Fleet PEV Pilot Tariff
(Public and Fleet Plug-in Electric Vehicle Pilot)

Availability of Service

Available for general service customers who have Plug-in Electric Vehicle (PEV) charging port(s) for use by the public or for fleet service. Customers must have Level 3 charging ports or five (5) or more Level 2 charging ports to be eligible to be served under this tariff. Customers having four (4) or fewer Level 2 charging ports shall take service under the applicable general service tariff. Service under this tariff requires separate metering of the combined loads of the customer's charging ports unless their existing non-charging load is not more than 25% of their estimated total peak load at the time service commences under the pilot.

This Pilot will be available for an initial period of two (2) years.

Rate

Tariff Code	Service Voltage	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Monthly Service Charge ($/month)
264	Secondary	36.020	9.996	29.00
265	Primary	26.097	9.138	210.00

For the purpose of this tariff, the on-peak billing period is defined as 6 a.m. to 11 p.m., local time. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the product of the Minimum Charge per kW and the Monthly Billing Demand, and all applicable riders.

The Minimum Charge per kW under this tariff shall be as follows:

Tariff Code	Service Voltage	Minimum Charge Per kW ($/kW)
264	Secondary	8.993
265	Primary	5.920

(Cont'd on Sheet No. 16.3)

Public and Fleet PEV Tariff
(Public and Fleet Plug-in Electric Vehicle)

(Cont'd from Sheet No. 16.2)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Monthly Billing Demand

Billing demand in kW shall be taken each month as the single-highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter corrected to the nearest kW. For accounts over 100 kW, monthly billing demand established hereunder shall not be less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

Contract

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

V2G PILOT RIDER
(Vehicle to Grid Pilot)

Availability of Service

This Pilot Rider ("Program") is intended to demonstrate the implementation of load management and discharge to grid capabilities of a public use EV as defined by Indiana Code Chapter 8-1-43. This Program is restricted to a maximum of six (6) participating charging ports as defined below. Enrollment is available for up to three (3) customers that take firm service from the Company under a demand metered rate schedule and that meet all the requirements for eligible public use EVs and charging equipment capable of supplying energy to the grid through discharging the batteries as specified under the provisions of this Rider. Each customer electing service under this Rider shall contract, via a Contract Addendum, for a definite amount of dispatchable capacity agreed to by the Company and the customer. Service under this Rider requires separate metering of the combined loads of the Customer's charging ports. Customers may take service without separate metering if their non-charging load is not more than 25% of their estimated peak load at the time service commences under the Program.

Customers participating in this Rider will receive service under their otherwise applicable standard service tariff and are responsible for all charges from that tariff. All rates charged under this Program will be in accordance with the Customer's standard service tariff that would be in effect in the absence of this Rider. Customers participating in this Rider may elect to take service under Tariff Public and Fleet PEV.

This Program will be in place for a minimum of two years after the first customer enrolls. At the Company's option, the Program may be continued after the initial two years. To the extent there are any unused credits at the end of the pilot, customer may request a one-time payout of the balance.

Participation Incentive

Public Fleet and School Customers:

Electric Vehicle Supply Equipment (EVSE) Bill Credit: A monthly bill credit of $3,292 per eligible charging port will be paid by the Company directly to the Public Fleet or School Customer for participation in the Program and to offset the costs associated with procuring and installing the electric vehicle charging equipment as specified below. The monthly bill credit will apply to the first 24 monthly bills. Subject to the Company's approval, the Public Fleet or School Customer may request to decline the monthly bill credit and instead receive a one-time credit of $79,000 per eligible charging port to be paid directly to the Public Fleet or School Customer by the Company upon completion of all necessary requirements for participation in this Program.

All Customers:

Capacity/Peak Shaving Credit: The Customer will receive a monthly bill credit of $200 per eligible charging port per month through the duration of the Program.

Event Credit: The Customer will receive an event credit of $12.00 per eligible charging port per event through the duration of the Program. Any discharged energy that is delivered to the grid, measured by the Company's meter, will receive no additional compensation.

(Continued on Sheet No. 16.5)

V2G PILOT RIDER
(Vehicle to Grid Pilot)

(Cont'd from Sheet No. 16.4)

Conditions of Service

1. The Customer must install bi-directional DC chargers with the capability to allow the vehicles to discharge power from its battery to the grid. The Company shall specify the required charging equipment to be installed by the Customer.

2. Customer agrees to provide the Company access to metering at the premise and will provide the Company access for installing, reading, testing, and maintaining all equipment required for participation in this Program including the access required for the Company to initiate a Discharge Event.

3. As part of participation in this Program, the Company and the Customer will collaborate to identify dates and times when Discharge Events will not be requested by the Company to allow for routine fleet vehicle operation.

4. The Company, in its sole discretion, reserves the right to request that the Customer discharge its electric vehicle battery storage. Such Discharge Events shall not exceed twenty events and sixty (60) hours during any Event Year. The Event Year shall be defined as the consecutive twelve (12) month period commencing on June 1 and ending on May 31. Discharge Events shall be three (3) consecutive hours and there shall not be more than one (1) Discharge Event per day.

5. The Company will endeavor to provide the customer with as much advance notice as possible of a Discharge Event. The Company maintains the right of dispatch to the customer's dispatchable resource when the Company has provided the Customer with at least 90 minutes prior to the commencement of a Discharge Event. Such notice shall include both the start and end time of the Discharge Event. Discharge Events shall begin and end on the clock hour.

6. The Company will inform the customer regarding the communication process for notices to discharge.

7. This Program is strictly limited to Vehicle to Grid participants only. Batteries not related to EV components are not eligible for this program.

8. **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, SERVICE UNDER THE PROVISIONS OF THIS RIDER.**

(Continued on Sheet No. 16.6)

V2G PILOT RIDER
(Vehicle to Grid Pilot)

(Cont'd from Sheet No. 16.5)

Customer Ongoing Responsibilities

The Customer shall promptly inform the Company should charging ports and/or electric vehicles designated for participation in the Program become unavailable.

The Customer shall be responsible for maintaining any required hardware, software and communications equipment owned by the Customer.

Discharge Event Compliance

Should the charging ports and electric vehicle batteries not be available during a Company requested Discharge Event, the Company and the Customer will meet to discuss the reasons for the event failure and approaches to remediate the problem going forward.

If the Company determines, in its sole judgment, that the Customer has violated the availability conditions of this tariff and is unable or unwilling to address such violation, the Company may discontinue providing credits under this rider.

Term

A Contract Addendum is required for service under this Rider.

TARIFF G.S. – CPP
(General Service Critical Peak Pricing)

Availability of Service.

Available on a voluntary basis for general service to customers with 12-month average metered demands of less than 10 kW who take service under an applicable tariff from the Company. Customers must have an advanced meter installed to be eligible for service under this tariff.

Customers electing to take service under the Critical Peak Pricing Tariff are expected to remain on this schedule for a minimum of one (1) year. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date. Customers receiving service under Rider NMS or other AMI based demand response or time of use programs or tariffs are not eligible for service under GS-CPP.

Monthly Rate (Tariff Code 260).

	Billing Hours	Rates
Monthly Service Charge ($)		29.00
Energy Charge (¢ per kWh)	All Except Critical Peak	11.322
Critical Peak Hours (¢ per kWh)	When Notified	50.000

Critical Peak Events.

Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and 15 events per calendar year.

(Cont'd on Sheet No. 17.1)

TARIFF G.S. CPP
(General Service Critical Peak Pricing)

(Cont'd from Sheet No. 17)

Critical Peak Event Notification.

Customers will be notified by the Company by 7 PM the evening prior to a critical peak event. Receipt of the price notification is the customers' responsibility. The Company has the ability to cancel a scheduled event with at least two (2) hours-notice prior to the start of an event due to unforeseen changes in conditions.

In the event of an emergency, the Company may invoke a critical peak event at any time during the year, and will use best efforts to provide notice two (2) hours prior to the start of the event. Such emergency events will not count toward the total number of critical peak events, as defined above.

The Company will offer email notification and may also offer text messaging and/or other technologies approved by the Company. Any customer owned technology equipment utilized for notification shall be subject to Company review and approval.

Minimum Charge.

This tariff is subject to a minimum charge equal to the monthly service charge and all applicable riders.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Term of Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Standard Service.

Customer with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Tariff L.G.S.
(Large General Service)

Availability of Service.

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average metered demand exceeds 1,000 kW. Customers requesting service under Tariff L.G.S. on and after May 8, 2024 must have a 12-month average metered demand of 60 kW or greater. Customers that qualified for Tariff L.G.S. prior to May 8, 2024 may remain on Tariff L.G.S until their 12-month average metered demand exceeds 1,000 kW or they elect to leave Tariff L.G.S.

Rate.

Tariff Code	Service Voltage	Demand Charge ($/KW)	First 300 kWh per kW (¢/KWH)	Over 300 kWh per kW (¢/KWH)	Monthly Service Charge ($)
240-242	Secondary	9.443	8.008	2.789	29.00
244-246	Primary	6.217	7.777	2.656	210.00
248	Subtransmission	0	7.756	2.681	210.00
250	Transmission	0	7.697	2.658	210.00

Excess kVA Demand Charge
The monthly kVA demand shall be determined by dividing the maximum metered kW demand by the average monthly power factor. The excess kVA demand, if any, shall be the amount by which the monthly kVA demand exceeds the greater of (a) 101 % of the maximum metered kW demand or (b) 60 kVA. The metered voltage adjustment, as set forth below, shall apply to the customer's excess kVA demand.

The Excess kVA Charge under this tariff shall be as follows:

Tariff Code	Service Voltage	Excess kVA Demand Charge ($ / kVA)
240 - 242	Secondary	9.443
244 - 246	Primary	6.217
248	Subtransmission	6.217
250	Transmission	6.217

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

(Cont'd on Sheet No. 18.1)

Tariff L.G.S.
(Large General Service)

(Cont'd from Sheet No. 18)

Monthly Billing Demand.

Billing demand in kW shall be taken each month as the single-highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter corrected to the nearest kW. For accounts over 100 kW, monthly billing demand established hereunder shall not be less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW. If more than 50 percent of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand will be 25 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW for the billing months of June through October. The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand. The Monthly Billing Demand shall be rounded to the nearest kW.

Off-Peak Hour Provision.

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60 percent of the maximum demand created during the billing month nor less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months, or 100 kW. Availability is limited to the first 50 customers applying for service under this provision.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Adjustments to Rate.
Bills computed under the rate set forth herein will be adjusted as follows:

(Cont'd on Sheet No. 18.2)

Tariff L.G.S.
(Large General Service)

(Cont'd from Sheet No. 18.1)

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh, kW and excess kVA values will be adjusted for billing purposes. If the Company elects to adjust kWh, kW and excess kVA based on multipliers, the adjustment shall be in accordance with the following:

(1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Terms of Contract.

Either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods of one year or greater for all customers served under this tariff.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement.

(Cont'd on Sheet No. 18.3)

Tariff L.G.S.
(Large General Service)

(Cont'd from Sheet No. 18.2)

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply who purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish, but not less than 100 kW. The Company shall not be obligated to supply demands in excess of that contracted for.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Load Management Time-of-Day Provision.

Available to customers who use energy-storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers shall have the option of receiving service under Tariff L.G.S. for their general-use load by separately wiring this equipment to a standard meter.

Rate. (Tariff Code 251)

Service Charge:	$29.00 per customer month
Energy Charge:	14.234 ¢ per kWh for all on-peak kWh
	6.371 ¢ per kWh for all off-peak kWh

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

The customer shall be responsible for all local facilities required to take service under this provision.

Tariff L.G.S. – TOD
(Large General Service – Time-of-Day)

Availability of Service.

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average metered demand exceeds 1,000 kW. Availability is limited to the first 500 customers applying for service under this tariff.

Rate.

Tariff Code	Service Voltage	Demand Charge ($/KW)	On-Peak Energy Charge (¢/KWH)	Off-Peak Energy Charge (¢/KWH)	Monthly Service Charge ($)
253	Secondary	8.993	9.540	5.371	29.00
255	Primary	5.920	8.738	5.299	210.00

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

(Cont'd on Sheet No. 19.1)

Tariff L.G.S. – TOD
(Large General Service – Time-of-Day)

(Cont'd from Sheet No. 19)

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

(1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Monthly Billing Demand.

Billing demand in kW shall be taken each month as the single-highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter corrected to the nearest kW. For accounts over 100 kW, monthly billing demand established hereunder shall not be less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW. If more than 50 percent of the customer's connected load is for electric space- heating purposes, the minimum monthly billing demand will be 25 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW for the billing months of June through October. The Metered Voltage adjustment, as set forth above, shall not apply to the customer's minimum monthly billing demand.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

TARIFF E.V. F.C.
(Electric Vehicle Fast Charging)

Availability of Service.

Public Electric Vehicle Fast Charging (EVFC) services will be available to all electric vehicle owners, without preference to Company's electric service customers, at I&M (Company)-owned public electric vehicle charging stations where the Company provides fast charging service and accepts payments from the station user (electric vehicle operator).

EVFC services will be available at Company-owned stations with output of 50 kW or greater. The stations will be accessible to the public for charging of electric vehicles. Service under this rate is subject to the Company's currently effective and filed Terms and Conditions of Service. In case of conflict between any provisions of this schedule and the Terms and Conditions of Service, the provisions of this rate schedule shall apply.

Rate.

The EVFC rate is calculated using a regional average for EVFC charging offered by individual fast charge stations in I&M's Indiana service territory that charge a consumption-based or time-based fee, are greater than 50kW in charging output capacity, offer at least one charging connector and are publicly accessible 24-hours per day. This average rate will be reviewed quarterly and updated through the 30-day filing process, when the regional average changes by more than 10% from the amount listed in this tariff.

Individual Station Fast Charge Electric Vehicle Energy Rate = (R x D) / K
Where:

R = Rate charge per minute
D = Charging session duration in minutes
K = kWh used per charging event

Energy Charge *	$0.429 per kWh
Vehicle Idling Fee	$1.00 per minute

*Energy charge includes applicable Sales Tax

Special Terms and Conditions.

The vehicle idling fee may apply following a ten-minute grace period at certain stations located in close proximity to highway corridors or other highly trafficked areas. The Company reserves the right to limit station output (kW or kWh) based upon periods of high demand or high station utilization. The applicable rate (Energy Charge), including applicable taxes, will be visible to the users on the display. Users will be notified when the charging session is complete via the display located at the charging station and have the ability to obtain a detailed receipt.

TARIFF I.P.
(Industrial Power)

Availability of Service.

Available for general service customers. Customer's monthly billing demands under this tariff shall not be less than 600 kW. The customer shall contract for a sufficient capacity to meet normal maximum requirements with written contracts being required for capacity levels of 1,500 kW and greater.

Rate.

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 410 kWh per kW (¢/kWh)	Over 410 kWh per kW (¢/kWh)	Monthly Service Charge ($)
327	Secondary	16.474	5.703	1.359	180.00
322	Primary	14.089	5.413	1.313	275.00
323	Subtransmission	10.825	5.333	1.296	275.00
324	Transmission	10.194	5.058	1.286	275.00

Reactive Demand Charge / Credit

Reactive demand charge for each kVAr of leading or lagging reactive demand in excess of 50% of the kW metered demand will be charged at $1.50 / kVAr.

Reactive demand charge for each kVAr of leading or lagging reactive demand less than 50% of the kW metered demand will be credited at $1.50 / kVAr.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the sum of the Monthly Service Charge, the product of the Minimum Demand Charge and the monthly billing demand, and all applicable riders.

The Minimum Demand Charge under this tariff shall be as follows:

Tariff Code	Service Voltage	Minimum Demand Charge ($/kW)
327	Secondary	20.995
322	Primary	18.472
323	Subtransmission	15.106
324	Transmission	14.700

(Cont'd on Sheet No. 21.1)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 21)

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3, there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Monthly Billing Demand.

The billing demands in kW for each plant shall be taken each month as the single-highest 15-minute integrated peak in kW, as registered at such plant during the month by a demand meter or indicator, subject to the off-peak hour provision, but the monthly demand so established shall in no event be less than 60 percent of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months or (c) 1,000 kW. The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Off-Peak Hour Provision.

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60 percent of the maximum demand created during the billing month nor less than 60 percent of either (a) the contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

(Cont'd on Sheet No. 21.2)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 21.1)

Adjustments to Rate.

Bills computed under the rates set forth herein will be adjusted as follows:

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh, kVAr values will be adjusted for billing purposes. If the Company elects to adjust kWh, kW and kVAr based on multipliers, the adjustment shall be in accordance with the following:

(1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Terms of Contract.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

(Cont'd to Sheet No. 21.3)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 21.2)

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply who purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish, but not less than 1,000 kW. The Company shall not be obligated to supply demands in excess of that contracted for.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Terms and Conditions for Customer at or Over 70 MW Individually or 150 MW in the Aggregate.

Applicability.

These provisions apply to customers whose contract capacity is greater than or equal to 70 MW or is reasonably expected to grow to exceed 70 MW at an individual plant, or 150 MW or reasonably expected to grow to exceed 150 MW at one or more aggregated premises, each of 1 MW or larger ("Large Load Customer"). The Company will exercise reasonable discretion when choosing to aggregate premises, with such discretion based on factors including, but not limited to, premises sharing one or more of the following: common owner(s), a common parent company, common local electrical infrastructure, and common control. Large Load Customer's Initial Contract Term, load ramp, Load Ramp Period, contract capacity, and other terms of service under this Tariff will be defined in the Electric Services Agreement(s) ("ESA(s)"), executed between Company and Large Load Customer. These terms shall only apply to new load, or an expansion of existing load, occurring on or after January 1, 2024.

Contract Term.

The Large Load Customer's Initial Contract Term will be made for a period of not less than 12 years. A Large Load Customer may designate a Load Ramp Period, which can be no greater than five (5) years. If a Load Ramp Period is designated by the Large Load Customer, the Initial Contract Term shall commence after the Load Ramp Period ends. The Load Ramp Period is the later period of time from when: (a) electric service is available to the Large Load Customer or (b) the Large Load Customer is scheduled to begin taking electric service, until the time the Large Load Customer's maximum contract capacity is billed. The Contract Term is the Load Ramp Period plus the Initial Contract Term, and shall remain in effect thereafter unless cancelled or modified pursuant to the terms hereunder. Either party shall give at least 42 months written notice to the other of the intention to discontinue service under the terms of this tariff. Such notice shall not reduce the Contract Term except as provided for in the Exit Fee provision below.

(Cont'd to Sheet No. 21.4)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 21.3)

Contract Capacity Reductions.

Large Load Customer may, without payment of an Exit Fee or any penalty, reduce its contract capacity at any time after the first five (5) years of the Contract Term by up to 20%, in total, by giving the Company at least 42 months written notice prior to the beginning of the PJM Delivery Year for which the reduction is sought. For the avoidance of doubt, regardless of the number of notices provided, the total capacity reduction under this provision shall not exceed 20%, unless by mutual agreement between the Large Load Customer and Company, which the Company shall only grant in circumstances that are beneficial, or at least not detrimental, to the Large Load Customer, the Company, and all other customers.

Large Load Customer may terminate its contract or reduce its contract capacity beyond 20% at any time after the first five years of the Contract Term by giving the Company at least 42 months written notice prior to the beginning of the PJM Delivery Year for which the reduction or termination is sought, subject to payment of a capacity reduction/termination fee ("Exit Fee"). The Exit Fee shall be due and payable to the Company upon the effective date of the contract termination or the effective date of the capacity reduction. The Exit Fee shall be calculated as the nominal value of the remaining Minimum Charge for the terminated/reduced capacity in excess of the 20% allowed reduction for the first year of the Exit Fee Period; and for any remaining year of the Exit Fee Period the Exit Fee shall be calculated in the same manner as the first year, minus the OSS/PJM Rider's (or the same cost addressed in another rider's) contribution to the Minimum Charge. The Exit Fee Period is defined as the Large Load Customer's then remaining Initial Contract Term, or any agreed extension. The Exit Fee Period shall not be less than one (1) year and shall not exceed five (5) years. In the event of a permanent closure, the customer shall notify the Company within three (3) business days of making this determination.

Following receipt of proper notice, through the Exit Fee Period, the Company will use reasonable efforts, consistent with its obligations as a public utility, to mitigate the Exit Fee amount owed or paid by the Large Load Customer by evaluating the opportunity to assign the terminated/reduced capacity to serve new Large Load Customers, to expand service to existing Large Load Customers, or otherwise secure offsetting expected revenues. The remainder of any mitigating amounts owed to the Large Load Customer shall be delivered to the Large Load Customer, or its designated successor, after all outstanding balances have been resolved.

(Cont'd to Sheet No. 21.5)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 21.4)

If there is an issue concerning the calculation of the Exit Fee or delivery of any mitigation amounts, that either the Company or Large Load Customer view as in need of escalation, either the Company or Large Load Customer may request escalation. Such request shall be made in writing and within 14 business days of the Large Load Customer being notified regarding the Exit Fee calculation. In such instance, management representatives for the Company and for the Large Load Customer will discuss and seek to resolve any issues. The management discussion shall occur within 14 business days of a request, unless otherwise agreed to in writing by the Company and Large Load Customer. The Company and Large Load Customer agree to use this escalation process in good faith, escalating only those matters appropriate for management's consideration. This dispute resolution process does not limit or otherwise affect the ability of either Large Load Customer or the Company to file a formal proceeding requesting the Commission to resolve the dispute.

Large Load Customer shall not assign any of its rights or delegate any of its obligations under the Contract without the written consent of the Company. An assignment will not relieve the Large Load Customer of its financial obligation hereunder unless the Company so consents in writing. Such consent(s) shall not be unreasonably withheld. An assignment or delegation in violation of these Terms and Conditions is null and void.

Monthly Billing Demand.

The Monthly Billing Demands for Large Load Customers in kW for each plant shall be taken each month as the single-highest 15-minute integrated peak in kW, as registered at such plant during the month by a demand meter or indicator, subject to the Off-Peak Hour Provision, but the monthly demand so established shall in no event be less than the greater of (a) 80 percent of the Large Load Customer's contract capacity specified for the applicable time period of the Contract Term; or (b) 80 percent of the Large Load Customer's highest previously established Monthly Billing Demand during the past 11 months. The Metered Voltage adjustment, as set forth above, shall not apply to the Large Load Customer's minimum Monthly Billing Demand.

(Cont'd to Sheet No. 21.6)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 21.5)

Minimum Charge.

Large Load Customers are subject to a minimum monthly charge for each plant equal to the sum of: (a) the Monthly Service Charge; (b) the product of the Minimum Demand Charge and the Monthly Billing Demand; (c) the product of the Step 1 Embedded Capacity Charge and the Monthly Billing Demand; and (d) the sum of the product of each demand charge in all applicable demand related riders in effect at the time and the Monthly Billing Demand. The Step 1 Embedded Capacity Charge rate will be computed as follows: (Block 1 Energy Rate less Block 2 Energy Rate) multiplied by Block 1 Energy Hours less (Minimum Demand Charge less Demand Charge).

The Step 1 Embedded Capacity Charge under this tariff shall be as follows:

Tariff Code	Service Voltage	Step 1 Embedded Capacity Charge ($/kW)
327	Secondary	13.289
322	Primary	12.427
323	Subtransmission	12.271
324	Transmission	10.959

(Cont'd to Sheet No. 21.7)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 21.6)

Collateral Requirements.

In addition to the terms in Items 4 and 14 of the Company's Terms and Conditions of Service, the Large Load Customer shall provide collateral to the Company ("Collateral Requirement") based upon the creditworthiness of the Large Load Customer and as outlined below. The amount of collateral to be provided within 10 business days of contract signing is equal to twenty-four (24) multiplied by: (a) during the first year of the contract, the maximum expected monthly non-fuel bill; or (b) after the first year of the contract, the Large Load Customer's previous maximum monthly non-fuel bill. The amount of collateral under the foregoing calculation will be recomputed annually, and the Large Load Customer shall have to provide within 10 business days of the request the recomputed amount if it is 10% or more greater than the current amount held. A Large Load Customer with a credit rating of at least A- from S&P and A3 from Moody's and liquidity greater than ten times the Collateral Requirement shall be exempt from the Collateral Requirements. A Large Load Customer that does not have a credit rating from S&P and Moody's but maintains liquidity greater than ten times the Collateral Requirement (evidenced by providing quarterly financial statements and certification that on the date financial statements are provided that the Large Load Customer's liquidity meets the ten times threshold) shall be exempt from 50 percent of the Collateral Requirements not to exceed an exemption of more than $250 million. The Collateral Requirement must be provided in one or more of the following forms:

a. A guarantee from the ultimate parent or a corporate affiliate of the Large Load Customer for the full Collateral Requirement, so long as the guarantor has both (a) a credit rating of at least A- from S&P and A3 from Moody's and (b) liquidity greater than ten times the Collateral Requirement; or

b. A standby irrevocable letter of credit ("Letter of Credit") for the full Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Large Load Customer or its guarantor, with a Credit Rating of at least A- from S&P and A3 from Moody's. Such security must be issued for a minimum term of 360 days. The Large Load Customer must cause the renewal or extension of the security for additional consecutive terms of 360 days or more no later than 30 days prior to each expiration date of the security. If the security is not renewed or extended as required herein, the Company will have the right to draw immediately upon the Letter of Credit and be entitled to hold the amounts so drawn as security. The Letter of Credit must be in a format acceptable to and approved by the Company; or

c. Cash for the full Collateral Requirement.

TARIFF C.S. – IRP2
(Contract Service Interruptible Power)

Availability of Service.

Available to customers having interruptible demands of 1,000 kW or greater, who contract for service under one of the Company's interruptible service options. The Company reserves the right to limit the total contract capacity for all customers served under this tariff to 235,000 kW.

Conditions of Service.

The Company will offer eligible customers the opportunity to receive service under options which provide for mandatory (capacity) interruptions and discretionary (energy) interruptions pursuant to a contract agreed to by the Company and the customer.

For mandatory (capacity) interruptions, the minimum interruption requirement shall be the minimum required under the PJM Interconnection, LLC (PJM) Emergency Load Response Program for capacity purposes, or any successor thereto. The minimum compensation for mandatory (capacity) interruptions shall be 80% of the applicable PJM Reliability Pricing Model (RPM) clearing price.

Upon receipt of a request from the customer for interruptible service, the Company will provide the customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the customer by the Company, such written contract will be filed with the Commission for approval. The contract shall provide full disclosure of all rates, terms and conditions of service under this tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

The Company reserves the right to test and verify the customer’s ability to curtail. Any such test or verification may require actual physical interruption or curtailment, to the extent such testing or interruption is required under PJM’s Emergency Load Response Program.

Rate.

Charges for service under this schedule will be set forth in the written agreement between the Company and the customer and will reflect a discount from the firm service rates otherwise available to the customer.

(Cont’d on Sheet No. 22.1)

TARIFF C.S. – IRP2
(Contract Service Interruptible Power)

(Cont'd from Sheet No. 22)

Contract Terms.

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the customer.

Confidentiality.

All terms and conditions of any written contract under this schedule shall be protected from disclosure as confidential, proprietary trade secrets pursuant to Indiana Code 5-14-3 if:

a. either the customer or the Company requests a Commission determination of confidentiality, and

b. the Commission finds that the party requesting such protection has shown good cause, by affidavit, for protecting the terms and conditions of the contract.

Terms and Conditions.

Except as otherwise provided in the written agreement, the Company's Terms and Conditions of Service shall apply to service under this tariff.

TARIFF M.S.
(Municipal and School Service)

This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to April 6, 1981. When new or upgraded facilities are required to maintain service to a Tariff M.S. customer, the customer shall be removed from Tariff M.S. and be required to take service under an appropriate general service tariff for which the customer qualifies.

Availability of Service.

Available to governmental authorities of municipalities, townships, counties, the State of Indiana, and the United States for the supply of electric energy to public buildings or locations which are supported by public tax levies and to primary and secondary schools.

Tariff Codes	Demands Greater than 10 kW ($)	First 4,500 kWh (¢/kWh)	Over 4,500 kWh (¢/kWh)	Monthly Service Charge ($)
543 / 544	9.443	10.066	6.726	24.00

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Monthly Demand.

The monthly demand in kW shall be the metered demand taken each month as the single-highest 15-minute integrated peak in kW, as registered during the month by a 15-minute integrating demand meter or indicator. Monthly demand charges will apply to customers with demands greater than 10 kW.

(Cont'd on Sheet No. 23.1)

TARIFF M.S.
(Municipal and School Service)

(Cont'd from Sheet No. 23)

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Terms of Contract.

Contracts under this tariff will be made for not less than one year with self-renewal provisions to extend the term of the contract for successive periods of one year until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to require contracts for periods of longer than one year.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

TARIFF W.S.S.
(Water and Sewage Service)

Availability of Service.

Available for the supply of electric energy to waterworks systems and sewage disposal systems.

Rate.

Tariff Code	Service Voltage	First 300 kWh Per kW (¢/kWh)	Over 300 kWh Per kW (¢/kWh)	Monthly Svc Charge $
545	Secondary	8.133	7.927	36.00
546	Primary	7.011	6.808	160.00
542	Subtransmission	5.312	5.116	160.00

Minimum Charge.

The tariff is subject to a minimum monthly charge equal to the sum of the monthly service charge and all applicable riders.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

(Cont'd on Sheet No. 24.1)

TARIFF W.S.S.
(Water and Sewage Service)

(Cont'd from Sheet No. 24)

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Metered Voltage.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

(1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Terms of Contract.

For customers with 12-month average demands greater than 1,000 kW, contracts under this tariff will be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year. For customers with demands less than 1,000 kW, a written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

(Cont'd on Sheet No. 24.2)

TARIFF W.S.S.
(Water and Sewage Service)

(Cont'd from Sheet No. 24.1)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply who purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish. The Company shall not be obligated to supply demands in excess of that contracted for.
Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Optional Time-of-Day Provision.

Customers have the option to receive service on the following rate:

Rate.

Tariff Code	Service Voltage	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Monthly Service Charge ($)
547	Secondary	9.594	6.373	36.00
549	Primary	8.506	6.071	160.00
551	Subtransmission	6.950	5.831	160.00

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

TARIFF E.H.G.
(Electric Heating General)

This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to April 6, 1981. When new or upgraded facilities are required to maintain service to a Tariff E.H.G. customer, the customer shall be removed from Tariff E.H.G. and be required to take service under an appropriate general service tariff for which the customer qualifies.

Availability of Service.

Available for the entire requirements of general service customers who have electric-heating equipment installed and in regular active use as the primary means of space heating on the customer's premises.

Rate. (Tariff Code 208)

Service Charge:	$ 29.00	per customer per month
Energy Charge:	6.066 ¢	per kWh
Demand Charge	$ 9.443	per kW

Minimum Charge.
This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Monthly Demand.
The monthly demand in kW shall be the metered demand taken each month as the single-highest 15-minute integrated peak in kW, as registered during the month by a 15-minute integrating demand meter or indicator.

(Cont'd on Sheet No. 25.1)

TARIFF E.H.G.
(Electric Heating General)

(Cont'd from Sheet No. 25)

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Terms of Contract.

Annual.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available only to customers where at least 50 percent of the electrical load is located inside of buildings, which are electrically heated.

Energy supplied hereunder will be delivered through not more than one single-phase or polyphase meter.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

TARIFF O.L.
(Outdoor Lighting)

Availability of Service.

Available for outdoor lighting to individual customers, including community associations and real estate developers located in areas not covered by municipal streetlighting systems. This tariff is not available for municipal street lighting.

Customers requesting the installation of a new light shall have the obligation to ensure that the requested location for the light will not be objectionable to other property owners in the immediate vicinity. In the event of a dispute that results in the removal or relocation of the installation, the customer will be responsible for the costs of removal or relocation. LED lamp wattages and lumens are approximate and actual values may vary due to the rapidly changing LED market.

Customers requesting a light that requires the installation of a new pole on their property may designate the location of the new pole, provided that the pole location is approved by the Company.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Rate.

For each lamp with luminaire and an upsweep arm not over 6 feet in length, controlled by a photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company:

Tariff Code			Nominal Lamp Wattage	Approx. Lamp Lumens	Type of Lamp	Rate per Lamp Per Month - $			
Standard Luminaire	Floodlight	Post Top				On Wood Pole with Overhead Circuitry		Post-top Lamp with UG Circuitry*	
						Standard Luminaire	Floodlight	Fiberglass Pole	No-Pole Rate**
129	--	--	41	4,800	LED	7.10	---	---	---
---	---	150	45	5,000	LED	---	---	19.10	---
---	---	153	45	5,000	LED	---	---	---	8.76
130	--	--	57	5,700	LED	6.55	---	--	---
---	---	151	65	7,000	LED	---	---	19.29	---
---	---	154	65	7,000	LED	---	---	---	8.95
---	--	152	85	8,300	LED	---	---	21.75	---
---	---	155	85	8,300	LED	---	---	---	16.12
131	--	--	88	8,500	LED	8.35	---	---	---
135	--	--	139	14,000	LED	10.20	---	---	---
138	--	--	219	23,000	LED	13.40	---	---	---
---	143	--	150	18,800	LED	---	11.45	---	---
---	146	--	297	37,800	LED	---	16.55	---	---

*Monthly rate includes Company providing on lamp, on seventeen-foot fiberglass pole and on span of underground wire lateral not over 50 feet in length.

**No-Pole rate only for customers that paid for the installation of lighting facilities (CIAC) upfront.

(Cont'd on Sheet No. 26.1)

TARIFF O.L.
(Outdoor Lighting)

(Cont'd from Sheet No. 26)

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

30 Foot Wood Pole . . . . . $1.58 per month
35 Foot Wood Pole . . . . . $2.32 per month
40 Foot Wood Pole . . . . . $3.25 per month
Overhead Wire Span Not Over 150 Feet . . . . . $1.23 per month
Underground Wire Lateral Not Over 50 Feet . . . . . $5.97 per month
(Price includes pole riser and connections)

When a customer requests service hereunder requiring wire span lengths in excess of 150 feet, special poles for fixture, or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay $8.35 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Rate: Discontinued Lamps.

The following rates apply to existing luminaires only and are not available for new business:

Tariff Code			
090	2,500	Incandescent – 189 Watt	$9.35 per lamp per month
093	7,000	Mercury Vapor – 175 Watt	$9.75 per lamp per month
095	20,000	Mercury Vapor – 400 Watt	$16.35 per lamp per month
100	50,000	Mercury Vapor – 1,000 Watt	$29.40 per lamp per month
103	3,850	Mercury Vapor – 100 Watt	$9.30 per lamp per month
114	20,000	Lumen Mercury Vapor Flood – 400 Watt	$18.70 per lamp per month
119	50,000	Lumen Mercury Vapor Flood – 1,000 Watt	$33.85 per lamp per month
094	9,500	Lumen HPS Standard Luminaire – 100 Watt	$8.50 per lamp per month
097	22,000	Lumen HPS Standard Luminaire – 200 Watt	$11.35 per lamp per month
098	50,000	Lumen HPS Standard Luminaire – 400 Watt	$18.20 per lamp per month
107	22,000	Lumen HPS Flood – 200 Watt	$12.65 per lamp per month
109	50,000	Lumen HPS Flood – 400 Watt	$17.75 per lamp per month
121	9,500	Lumen HPS Post Top – 100 Watt	$22.65 per lamp per month

(Cont'd on Sheet No. 26.2)

TARIFF O.L.
(Outdoor Lighting)

(Cont'd from Sheet No. 26.1)

Rate – Discontinued Lamps (Cont.)

Tariff Code			
110	17,000	Lumen Metal Halide Flood – 250 Watt	$13.90 per lamp per month
116	28,800	Lumen Metal Halide Flood – 400 Wat	$17.30 per lamp per month
106	5,800	Lumen High Pressure Sodium – 70 Watt	$7.30 per lamp per month
108	25,500	Lumen High Pressure Sodium – 250 Watt	$14.80 per lamp per month
115	9,500	Lumen High Pressure Sodium – 100 Watt	$12.70 per lamp per month

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3, there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Customer Liability.

New applications under this tariff will not be for less than one contract year for services on existing facilities and not less than five contract years when new facilities must be installed. In the case of customers requesting four or more lamps, the Company reserves the right to require a contract including such other provisions as it may deem necessary to insure payment of bills throughout the term as stated above.

Hours of Lighting.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night, or approximately 4,000 per annum.

Ownership of Facilities.

All facilities necessary for service including fixtures, controls, poles, transformers, secondary's, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned-out lamps will normally be replaced within 48 hours after notification by customer.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

RESERVED FOR FUTURE USE

TARIFF S.L.S.
(Streetlighting Service)

Availability of Service.
This tariff is withdrawn except for existing streetlights or traffic control signals serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff S.L.N. (Streetlighting-New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff E.C.L.S. (Energy Conservation Lighting Service).

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Due to vendors no longer manufacturing non-LED lights, Tariff Code 533 is discontinued. New accounts will be established under Tariff Code 534, LED Public Efficiency Streetlighting. Existing Tariff 533 accounts will be transitioned to Tariff 534 as available maintenance stock becomes depleted.

Monthly Rate. (Tariff Code 533)

		Price Per Lamp Per Month		
			On Metallic or Concrete	
Size of		On Wood Poles	Poles With	
Lamp in		With Overhead	Overhead	Underground
Lumens	Type of Lamp	Circuitry	Circuitry	Circuitry
1,000	Incandescent	--	--	$12.05
2,500	Incandescent	--	--	$16.90
4,000	Incandescent	--	--	$24.00
7,000	Mercury Vapor	$8.45	$12.90	$15.55
20,000	Mercury Vapor	$12.75	$17.90	$20.90
50,000	Mercury Vapor	--	$28.15	--
16,000	High Pressure Sodium	$12.95	$19.10	$24.05
25,500	High Pressure Sodium	$14.85	$21.10	--

Public Efficient Streetlighting Program

The Public Efficient Streetlighting Program (PES) is a program implemented under the Company's Demand-Side Management / Energy Efficiency Program, designed to encourage energy efficient streetlighting through the conversion of existing Company-owned streetlights to LED streetlights. The PES will be performed under the terms and conditions contained in the PES as approved by the Commission.

(Cont'd on Sheet No. 28.1)

TARIFF S.L.S.
(Streetlighting Service)

(Cont'd from Sheet No. 28)

PES Monthly Rate. (Tariff Code 534)

Size of Lamp in Lumens	PES Type of Lamp Conversion	Price Per Lamp Per Month: On Wood Poles With Overhead Circuitry	On Metallic or Concrete Poles With: Overhead Circuitry	On Metallic or Concrete Poles With: Underground Circuitry
1,000	Incandescent > LED	--	--	11.14
2,500	Incandescent > LED	--	--	15.63
4,000	Incandescent > LED	--	--	22.18
7,000	Mercury Vapor > LED	7.84	11.93	14.40
20,000	Mercury Vapor > LED	11.73	16.61	19.33
50,000	Mercury Vapor > LED	--	26.08	--
16,000	High Pressure Sodium > LED	11.93	17.65	22.23
25,500	High Pressure Sodium > LED	13.71	19.52	--

Rate for Traffic Control Signals.

For post type traffic director units, which are supplied energy for their operation but owned and maintained by the customer, having normally one lamp of 69 watts or less capacity burning at the same time except during a change in signal when no more than two lamps are burning simultaneously for a period not to exceed 15 percent of the total time to complete an entire cycle of signal changes, $ 2.55 /Month.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3, there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations required, not to exceed 30 days.

(Cont'd on Sheet No. 28.2)

TARIFF S.L.S.
(Streetlighting Service)

(Cont'd from Sheet No. 28.1)

Streetlighting Facilities.

All facilities necessary for streetlighting service hereunder, including but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which in the opinion of the Company are too expensive or unusual to replace or rebuild. In such instances the customer may at its own expense replace or rebuild the facilities or may contract for new service under any applicable tariff.

Hours of Lighting.

Streetlighting lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum. Traffic director units may operate 24 hours per day, every day, approximately 8,760 hours per annum.

Lamp Outages.

For all outages which shall be reported daily in writing to the Company by a proper representative of the customer, the customer may deduct from the total monthly amount 1/30 of the amount which would have been paid for any lamp had no outage occurred for each day of outage beyond two working days.

Terms of Contract.

Contracts under this tariff shall be made for a term of one year with self-renewal provisions for successive terms of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company will have the right to require contracts for periods longer than one year.

TARIFF E.C.L.S.
(Energy Conservation Lighting Service)

Availability of Service.

Available for streetlighting service to municipalities, counties, and other governmental subdivisions. Also available to nongovernment entities that have written permission from the relevant municipalities, counties, and other governmental subdivision. The rates are applicable to new streetlights installed after April 6, 1981. Only the lamps set forth below are available for such new service. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be served.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Monthly Rate (Tariff Code 530)					**Rate Per Lamp Per Month**		
					Metallic or Concrete Pole installed prior to April 6, 1981		
Nominal Lamp Wattage	Approx. Lamp Lumens	Type of Lamp	New Lamp on Existing Pole (No-Pole Rate) $	On Wood Pole with Overhead Circuitry $	Overhead Circuitry $	UG Circuitry $	Post-top lamp with Fiberglass Pole and UG Circuitry* $
41	4,800	LED	7.75	14.05	--	--	--
45	5,000	LED	--	--	--	--	21.00
65	7,000	LED	--	--	--	--	23.15
85	8,300	LED	--	--	--	--	32.10
88	8,500	LED	8.85	15.15	--	--	--
139	14,000	LED	11.00	17.30	--	--	--
219	23,000	LED	13.10	19.40	--	--	--

LED lamp wattages are approximate and actual values may vary due to rapidly changing technology.

*Monthly rate includes Company providing one lamp, one seventeen-foot fiberglass pole and one span of underground wire lateral not over 50 feet in length.

The following rates apply to existing luminaires and are not available for new business.

175	7,000	MV	8.35
400	20,000	MV	13.40

(Cont'd on Sheet No. 29.1)

TARIFF E.C.L.S.
(Energy Conservation Lighting Service)

(Cont'd From Sheet No. 29)

The following rates apply to existing luminaires and are not available for new business due to lighting manufacturer no longer producing non-LED lamps. Customers will move to LED lighting once available stock is depleted.

				Metallic or Concrete Pole installed prior to April 6, 1981		
Wattage	Lumens	Type	On Wood Pole with Overhead Circuitry $	Overhead Circuitry $	UG Circuitry $	Post-top lamp with Fiberglass Pole and UG Circuitry* $
70	5,800	HPS	7.25	16.35	16.70	--
100	9,500	HPS	7.90	16.95	17.90	14.60
200	22,000	HPS	11.85	18.55	20.10	--
400	50,000	HPS	15.50	21.25	22.90	--

Public Efficient Streetlighting Program

The Public Efficient Streetlighting Program (PES) is a program implemented under the Company's Demand-Side Management / Energy Efficiency Program, designed to encourage energy efficient streetlighting through the conversion of existing Company-owned streetlights to LED streetlights. The PES will be performed under the terms and conditions contained in the PES as approved by the Commission. **LED lamp wattages and lumens are approximate and actual values may vary due to the rapidly changing LED market.**

PES Monthly Rate. (Tariff Code 532)

		Rate per Lamp Per Month			
			On Metallic / Concrete Pole Installed Prior to April 6, 1981		
Approx. Lamp Lumens	PES Type of Lamp Conversion	On Wood Pole With Overhead Circuitry $	Overhead Circuitry $	Under-Ground Circuitry $	Post-top Lamp on Fiberglass Pole With Underground Circuitry $
5,800	HPS > LED	6.56	14.84	15.14	--
9,500	HPS > LED	7.15	15.38	16.22	13.26
22,000	HPS > LED	10.75	16.81	18.29	--
50,000	HPS > LED	14.05	19.28	20.76	--
7,000	MV > LED	7.59	--	--	--
20,000	MV > LED	12.13	--	--	--

The customer will be required to make a contribution-in-aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

(Cont'd on Sheet No. 29.2)

TARIFF E.C.L.S.
(Energy Conservation Lighting Service)

(Cont'd from Sheet No. 29.1)

The contribution-in-aid-of-construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. A customer paying a contribution-in-aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

When direct buried underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be $7.35 per foot plus any and all cost required to repair, replace, or push under sidewalks, pavements, or other obstacles.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Streetlighting Facilities.

All facilities necessary for streetlighting service hereunder, including but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which in the opinion of the Company are too expensive or unusual to replace or rebuild. In such instances the customer may at its own expense replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Cont'd on Sheet No. 29.3)

TARIFF E.C.L.S.
(Energy Conservation Lighting Service)

(Cont'd from Sheet No. 29.2)

Hours of Lighting.

Lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum.

Lamp Outages.

For all outages which are reported daily in writing to the Company by a proper representative of the customer, the customer may deduct from the total amount which would have been paid had no outage occurred 1/30 of such amount per day of outage beyond two working days after such notice

Relocation and Removal of Lamps

Lamps may be relocated or removed when requested in writing by a proper representative of the Customer, subject, however to the following conditions:

Lamps will be relocated upon payment by the Customer of the estimated cost of doing the work.

Lamps will be removed upon payment by the Customer of the estimated cost of doing the work.

Upon completion of the work, billing for relocation or removal of lamps will be adjusted to reflect actual costs. Charges under this tariff will end when the lamp and/or facilities are removed.

The customer shall pay the ongoing cost of any existing facilities associated with the relocated or removed lamps which must remain in place for the sole purpose of supplying power to other lamps of the Customer. The ongoing cost shall be the cost as specified in Tariff O.L. for other new equipment. For any equipment not specified in Tariff O.L. the charge shall be based upon the Company's actual cost.

The Company will relocate or remove lamps as rapidly as labor conditions permit.

Terms of Contract.

Contracts under this tariff will ordinarily be made for an initial term of one year with self-renewal provisions for successive terms of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any term. The Company will have the right to require contracts for periods of longer than one year.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

TARIFF S.L.C.
(Streetlighting –Customer-Owned System)

Availability of Service.

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

This tariff is also available to community associations which have been incorporated under Indiana law as not-for-profit corporations. Such community association shall own the complete streetlighting system and have legal means available to it in its by-laws to pay for the service from funds which are secured by a continuing lien upon the properties of the members.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be served.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if in the opinion of the Company the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performances of maintenance. New installations on Company owned poles is prohibited without prior Company approval.

Rate. (Tariff Code 531)

Size of Lamp In Lumens	Type of Lamp	Price Per Lamp Per Month
5,800	High Pressure Sodium	$2.00
9,500	High Pressure Sodium	$2.45
14,400	High Pressure Sodium	$3.35
22,000	High Pressure Sodium	$4.30
25,500	High Pressure Sodium	$5.75
50,000	High Pressure Sodium	$8.10

Size of Lamp In Watts	Type of Lamp	Price Per Lamp Per Month
Up to 50W	LED	$0.55
51W to 100W	LED	$1.30
101W to 150W	LED	$1.85
151W to 250W	LED	$2.95

(Cont'd on Sheet No. 30.1)

TARIFF S.L.C.
(Streetlighting –Customer-Owned System)

(Cont'd from Sheet No. 30)

The following rates apply to existing luminaires and are not available for new business.

Size of Lamp In Lumens	Type of Lamp	Price Per Lamp Per Month
7,000	Mercury Vapor	$4.10
11,000	Mercury Vapor	$5.60
20,000	Mercury Vapor	$8.45

Service To Be Rendered.

The Company will furnish electrical energy for the operation of lamps. Effective January 1, 2019 customer will be responsible for renewals of lamps, cleaning and replacement of glassware and all other maintenance, repair, or replacement of the customer-owned system.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3, there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Hours of Lighting.

Lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum.

Term of Contract.

Annual.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

TARIFF S.L.C.M.
(Streetlighting – Customer-Owned System – Metered)

Availability of Service.

Available to municipalities, counties, and other governmental subdivisions for lighting on streets and highways (including illuminated signs) and in parks and other such public areas. Likewise, this tariff is available for lighting systems serving outdoor recreational facilities such as baseball fields and football stadiums.

This tariff is also available for such purposes to community associations which have been incorporated under Indiana law as not-for-profit corporations. Such community association shall have legal means available to it in its by-laws to pay for the service from funds which are secured by a continuing lien upon the properties of the members.

Rate. (Tariff Code 733-735)

Service Charge:	
733-Single phase 120/240 volts	$6.56 per month
734-Single phase 240/480 volts	$13.56 per month
735-Three phase	$20.07 per month
Energy Charge:	3.887 ¢ per kWh

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Hours of Service.

This service is available only during the hours each day between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system.

(Cont'd on Sheet No. 31.1)

TARIFF S.L.C.M.
(Streetlighting – Customer-Owned System – Metered)

(Cont'd from Sheet No. 31)

Term of Contract

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service. Either party shall give the other 60 days' written notice of the intention to discontinue service. A separate invoice will be rendered each billing period for each meter location.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

TARIFF F.W. – S.L.
(Fort Wayne Streetlighting – Customer Owned and Maintained System)

Availability of Service.

Available to the City of Fort Wayne, Indiana, for energy supplied through the streetlighting system that is owned and maintained by the Municipality.

Rate. (Tariff Code 525)

3.355 ¢ per kWh.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Payment.

Bills will be rendered monthly and will be due and payable on the 15th day of each month succeeding that in which the service is rendered.

Ledger.

A ledger shall be maintained in the collector app and shared by the Company and the City specifying the type, wattage, number, and location of lamps on the customer's streetlighting system. The customer shall be responsible for advising the Company of any changes affecting the type, wattage, number, and location of lamps in service that occur during the billing period.

The customer and Company will reconcile the total street lighting ledger annually and correct any known billing discrepancies. The annual reconciliation is to occur during the first billing period of each calendar year. Additionally, the customer and Company will mutually conduct annual field audits covering at least 5% of the total street lighting served under this tariff. Each year the area audited will change until the entire service area is reviewed. Discrepancies that are discovered during this audit will be corrected effective to the known date of error but in no case will this correction exceed one year.

(Cont'd on Sheet No. 32.1)

TARIFF F.W. – S.L.
(Fort Wayne Streetlighting – Customer Owned and Maintained System)

(Cont'd from Sheet No. 32)

Determination of Energy.

The kWh quantity used for each month for each lamp shall be determined by multiplying the lamp wattage by the number of hours of monthly operation shown for the particular month in the following table divided by 1000.

TOTAL MONTHLY ADJUSTED HOURS OF PHOTOCELL OPERATION TO TOTAL 4,000 HOUR OPERATION PER YEAR

Billing Month	No. of Hours of Operation
January	429
February	350
March	349
April	299
May	259
June	240
July	249
August	289
September	329
October	379
November	399
December	429
Total	4000

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

TARIFF I.S.
(Irrigation Service)

Availability of Service.

Available to customers engaged in agricultural pursuits and desiring secondary voltage service for the irrigation of crops. The customer shall provide the necessary facilities to separately meter the irrigation load. Other general-use load shall be served under the applicable tariff.

Rate. (Tariff Code 213)

Energy Charge: 19.039 ¢ per kWh

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Contract.

Contracts under this tariff may, at the Company's option, be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Due to the nature of this service, monthly meter readings may not be taken during periods of no consumption or inaccessibility to the meter location due to irrigation operations. In any event, the Company shall obtain a minimum of two meter readings per calendar year.

Customers with cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP or by special agreement with the Company.

TARIFF COGEN/SPP
(Cogeneration and/or Small Power Production Service)

Availability of Service.

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utilities Regulatory Policies Act of 1978 and have a net capacity of 20 MW or less (COGEN) or 5 MW or less (SPP), and who take standard tariff service from the Company. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this schedule, which will affect the determination of energy and capacity and the monthly metering charges:

(1) Option 1

The customer does not sell any energy or capacity to the Company and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

(2) Option 2

The customer sells to the Company the energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

(3) Option 3

The customer sells to the Company the total energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

Billing under this schedule shall consist of charges for delivery of electrical energy and capacity from the Company to the customer to supply the customer's net or total load according to the rate schedule appropriate for the customer except as modified herein, plus charges to cover additional costs due to COGEN/SPP facilities as specified herein, less credits for excess or total electrical energy and capacity produced by the customer's qualifying COGEN/SPP facilities as specified herein.

(Cont’d on Sheet No. 34.1)

TARIFF COGEN/SPP
(Cogeneration and/or Small Power Production Service)
(Cont'd from Sheet No. 34)

Monthly Charges for Delivery from the Company to the Customer.

(1) Supplemental Service

Available to the customer to supplement its COGEN/SPP source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be served under demand-metered rate schedules.

(2) Back-up and Maintenance Service

Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be required to purchase backup service to replace energy from COGEN/SPP facilities during maintenance and unscheduled outages of its COGEN/SPP facilities. Contracts for such service shall be executed on a special contract form for a minimum term of one year.

Option 3 customers purchasing their total energy requirements from the Company will not be considered as taking backup service. Customers having cogeneration and/or small power production facilities that operate intermittently during all months (i.e. wind or solar) such that the customer's monthly billing demands under the demand-metered rate schedule will be based upon the customer's maximum monthly demand which will occur at a time when the cogeneration and/or small power production facility is not in operation will also not be considered as taking backup service.

The backup capacity in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply. Whenever the backup capacity so established is exceeded by the creation of a greater actual maximum demand, excluding firm load regularly supplied by the Company, then such greater demand becomes the new backup capacity.

A monthly service charge of $ 0.593 per kilowatt of backup capacity shall be paid by customers served under demand-metered rate schedules. Whenever backup and maintenance capacity is used and the customer notifies the Company in writing prior to the meter reading date, the backup contract capacity shall be subtracted from the total metered demand during the period specified by the customer for billing demand purposes. After 1,900 hours of use during the contract year, the total metered demand shall be used as the billing demand each month until a new contract year is established. In lieu of the above monthly charge, customers may instead elect to have the monthly billing demand under the demand-metered rate schedules determined each month as the highest of the monthly billing demand for the current and previous two billing periods.

(Cont'd on Sheet No. 34.2)

TARIFF COGEN/SPP
(Cogeneration and/or Small Power Production Service)

(Cont'd from Sheet No. 34.1)

Additional Charges.

There shall be additional charges to cover the cost of special metering, safety equipment, and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

(1) Metering Charges

The additional charge for special metering facilities shall be as follows:

(a) Option 1

Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

(b) Options 2 & 3

Where energy meters are required to measure the excess energy and average on-peak capacity purchased by the Company or the total energy and average on-peak capacity produced by the customer's COGEN/SPP facilities, the cost of the additional metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly metering charge shall be as follows to cover the cost of operation and maintenance of such additional facilities:

	Single Phase	Polyphase
Standard Measurement	$ 0.55	$0.65
TOD Measurement	$ 0.55	$0.70

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point or make available at the metering point for the use of the Company and as specified by the Company metering current leads which will enable the Company to measure adequately the total electrical energy and average on-peak capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity

(Cont'd on Sheet No. 34.3)

TARIFF COGEN/SPP
(Cogeneration and/or Small Power Production Service)

(Cont'd from Sheet No. 34.2)

requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

(2) Local Facilities Charge.

Additional charges to cover the cost of special metering facilities, safety equipment, and other local facilities installed by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for such charges upon completion of the required additional facilities or, at the customer's option, 12 consecutive equal monthly payments reflecting an annual interest charge equal to the maximum rate permitted by law not to exceed the prime rate in effect at the first billing for such installments.

Monthly Credits or Payments for Energy and Capacity Deliveries.

(1) Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter	
All kWh	4.42¢
TOD Meter	
On-peak kWh	5.47¢
Off-peak kWh	3.67¢

(2) Capacity Credit

If the customer contracts to deliver a specified average capacity during the on-peak monthly billing period (on-peak contract capacity), then the first-year monthly capacity credit or payment from the Company to the customer shall be $ 15.52/kW times the lowest of:

(a) monthly on-peak contract capacity, or

(b) current month on-peak metered average capacity, i.e., on-peak kWh delivered to the Company divided by 305, or

(Cont'd on Sheet No. 34.4)

TARIFF COGEN/SPP
(Cogeneration and/or Small Power Production Service)

(Cont'd from Sheet No. 34.3)

(c) lowest on-peak average capacity metered during the previous two months.

Determination of the monthly capacity credits or payments for subsequent years of the contract term shall be made using the formula contained in 170 IAC 4-4.1.

The above energy and capacity credit rates are subject to annual revision as required by the Commission.

On-Peak and Off-Peak Hours.

The on-peak period shall be defined as starting 7 a.m. and ending at 9 p.m., local time, Monday through Friday.

The off-peak period shall be defined as starting at 9 p.m. and ending at 7 a.m., local time, Monday through Friday, and all hours of Saturday and Sunday.

Charges for Cancellation or Non-Performance of Contract.

In the event the contract is terminated, or the contract capacity is reduced prior to the end of the contract term, the qualifying COGEN/SPP facility shall refund to the Company the capacity payments in excess of those capacity payments which would have been made had all or the reduced capacity been subject to a capacity rate based on the actual term of delivery to the Company.

Except in the event of force majeure as defined in the contract, if within any 12-month period during the term of the contract ending on the anniversary date of the date of the qualifying COGEN/SPP facility first provided capacity to the Company under the contract the qualifying COGEN/SPP facility fails to provide the Company with the capacity specified in the contract, the capacity for which the qualifying COGEN/SPP facility shall be entitled to capacity payments during the subsequent 12-month period ("the probationary period") shall be reduced to the capacity provided during the prior 12-month period. If during the probationary period the qualifying COGEN/SPP facility provides the capacity specified in the contract, the Company, within 30 days following the end of the probationary period, shall reinstate the full capacity amount originally specified in the contract. If during the probationary period the qualifying COGEN/SPP facility again fails to provide the capacity specified in the contract, the Company may permanently reduce the capacity purchased from the qualifying COGEN/SPP facility for the remainder of the term of the contract. The Company may also require that the reduction in the capacity be subject to the refund provisions of the above paragraph.

Terms of Contract.

Contracts under this tariff will be made for a period not less than one year nor more than five years.

RIDER AFS
(Alternate Feed Service)

Availability of Service.

Standard Alternate Feed Service (AFS) is a premium service providing a redundant distribution service provided through a redundant distribution line and distribution station transformer, with automatic or manual switch-over and recovery, which provides increased reliability for distribution service. Rider AFS applies to those customers requesting new or upgraded AFS after March 23, 2009 or existing AFS customers that desire to maintain redundant service when the Company must make expenditures in order to continue providing such service or July 1, 2023, whichever occurs first.

Rider AFS is available to customers who request a primary voltage alternate feed and who normally take service under Tariffs G.S.,L.G.S., L.G.S.-TOD, I.P., M.S. or W.S.S. for their basic service requirements, provided that the Company has adequate capacity in existing distribution facilities, as determined by the Company, or if changes can be made to make capacity available. AFS provided under this rider may not be available at all times, including emergency situations.

System Impact Study Charge.

The Company shall charge the customer for the actual cost incurred by the Company to conduct a system impact study for each site reviewed. The study will consist of, but is not limited to, the following: (1) identification of customer load requirements, (2) identification of the potential facilities needed to provide the AFS, (3) determination of the impact of AFS loading on all electrical facilities under review, (4) evaluation of the impact of the AFS on system protection and coordination issues including the review of the transfer switch, (5) evaluation of the impact of the AFS request on system reliability indices and power quality, (6) development of cost estimates for any required system improvements or enhancements required by the AFS, and (7) documentation of the results of the study. The Company will provide to the customer an estimate of charges for this study.

Equipment and Installation Charge.

The customer shall pay, in advance of construction, a nonrefundable amount for all equipment and installation costs for all dedicated and/or local facilities provided by the Company required to furnish either a new or upgraded AFS. The payment shall be grossed-up for federal and state income taxes, assessment fees and utility receipts taxes. The customer will not acquire any title in said facilities by reason of such payment. The equipment and installation charge shall be determined by the Company and shall include, but not be limited to, the following: (1) all costs associated with the AFS dedicated and/or local facilities provided by the Company and (2) any costs or modifications to the customer's basic service facilities.

The customer is responsible for all costs associated with providing and maintaining phone service for use with metering to notify the Company of a transfer of service to the AFS or return to basic service.

(Cont'd on Sheet No. 35.1)

RIDER AFS
(Alternate Feed Service)

(Cont'd from Sheet No. 35)

Transfer Switch Provisions.

In the event the customer receives basic service at primary voltage, the customer shall install, own, maintain, test, inspect, operate and replace the transfer switch. Customer-owned switches are required to be at primary voltage and must meet the Company's engineering, operational and maintenance specifications. The Company reserves the right to inspect the customer-owned switches periodically and to disconnect the AFS for adverse impacts on reliability or safety.

Existing AFS customers, who receive basic service at primary voltage and are served via a Company-owned transfer switch and control module, may elect for the Company to continue ownership of the transfer switch. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, the customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state income taxes, assessment fees and utility receipts taxes. In addition, the customer shall pay a monthly rate of $20.70 for the Company to annually test the transfer switch / control module and the customer shall reimburse the Company for the actual costs involved in maintaining the Company-owned transfer switch and control module.

In the event a customer receives basic service at secondary voltage and requests AFS, the Company will provide the AFS at primary voltage. The Company will install, own, maintain, test, inspect and operate the transfer switch and control module. The customer shall pay the Company a nonrefundable amount for all costs associated with the transfer switch installation. The payment shall be grossed-up for federal and state income taxes, assessment fees and utility receipts taxes. In addition, the customer is required to pay the monthly rate for testing and ongoing maintenance costs defined above. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state income taxes, assessment fees and utility receipts taxes.

After a transfer of service to the AFS, a customer utilizing a manual or semi-automatic transfer switch shall return to the basic service within one (1) week or as mutually agreed to by the Company and customer. In the event system constraints require a transfer to be expedited, the Company will endeavor to provide as much advance notice as possible to the customer. However, the customer shall accomplish the transfer back to the basic service within ten minutes if notified by the Company of system constraints. In the event the customer fails to return to basic service within 12 hours, or as mutually agreed to by the Company and customer, or within ten minutes of notification of system constraints, the Company reserves the right to immediately disconnect the customer's load from the AFS source. If the customer does not return to the basic service as agreed to, or as requested by the Company, the Company may also provide 30 days' notice to terminate the AFS agreement with the customer.

The customer shall make a request to the Company for approval three days in advance for any planned switching.

(Cont'd on Sheet No. 35.2)

RIDER AFS
(Alternate Feed Service)

(Cont'd from Sheet No. 35.1)

Monthly AFS Capacity Reservation Demand Charge.

Monthly AFS charges will be in addition to all monthly basic service charges paid by the customer under the applicable tariff.

The Monthly AFS Capacity Reservation Demand Charge for the reservation of distribution station and primary lines is $5.920 per kW.

AFS Capacity Reservation.

The customer shall reserve a specific amount of AFS capacity equal to, or less than, the customer's normal maximum requirements, but in no event shall the customer's AFS capacity reservation under this rider exceed the capacity reservation for the customer's basic service under the appropriate tariff. The Company shall not be required to supply AFS capacity in excess of that reserved except by mutual agreement.

If the customer plans to increase the AFS demand at anytime in the future, the customer shall promptly notify the Company of such additional demand requirements. The customer's AFS capacity reservation and billing will be adjusted accordingly. The customer will pay the Company the actual costs of any and all additional dedicated and/or local facilities required to provide AFS in advance of construction and pursuant to an AFS construction agreement. If customer exceeds the agreed upon AFS capacity reservation, the Company reserves the right to disconnect the AFS. If the customer's AFS metered demand exceeds the agreed upon AFS capacity reservation, which jeopardizes company facilities or the electrical service to other customers, the Company reserves the right to disconnect the AFS immediately. If the Company agrees to allow the customer to continue AFS, the customer will be required to sign a new AFS agreement reflecting the new AFS capacity reservation. In addition, the customer will promptly notify the Company regarding any reduction in the AFS capacity reservation.

The customer may reserve partial-load AFS capacity, which shall be less than the customer's full requirements for basic service subject to the conditions in this provision. Prior to the customer receiving partial-load AFS capacity, the customer shall be required to demonstrate or provide evidence to the Company that they have installed demand-controlling equipment that is capable of curtailing load when a switch has been made from the basic service to the AFS. The Company reserves the right to test and verify the customer's ability to curtail load to meet the agreed upon partial-load AFS capacity reservation.

(Cont'd on Sheet No. 35.3)

RIDER AFS
(Alternate Feed Service)

(Cont'd from Sheet No. 35.2)

Determination of Billing Demand.

Full-Load Requirement:

For customers requesting AFS equal to their load requirement for basic service, the AFS billing demand shall be taken each month as the single-highest 15-minute integrated peak as registered during the month by a demand meter or indicator, but the monthly AFS billing demand so established shall in no event be less than the greater of (a) the customer's AFS capacity reservation, or (b) the customer's highest previously established monthly billing demand on the AFS during the past 11 months, or (c) the customer's basic service capacity reservation, or (d) the customer's highest previously established monthly billing demand on the basic service during the past 11 months

Partial-Load Requirement:

For customers requesting partial-load AFS capacity reservation that is less than the customer's full requirements for basic service, the AFS billing demand shall be taken each month as the single-highest 15-minute integrated peak on the AFS as registered during the month by a demand meter or indicator, but the monthly AFS billing demand so established shall in no event be less than the greater of (a) the customer's AFS capacity reservation, or (b) the customer's highest previously established monthly metered demand on the partial-load AFS during the past 11 months.

Delayed Payment Charge.

All bills under this rider shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3 there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3. Any governmental agency whose basic service is provided under Tariffs M.S. or W.S.S. shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Terms of Contract.

The AFS agreement under this rider will be made for a period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this rider.

Disconnection of AFS under this rider due to reliability or safety concerns associated with customer-owned transfer switches will not relieve the customer of payments required hereunder for the duration of the agreement term.

(Cont'd on Sheet No. 35.4)

RIDER AFS
(Alternate Feed Service)

(Cont'd from Sheet No. 35.3)

Special Terms and Conditions.

This rider is subject to the Company's Terms and Conditions of Service.

Upon receipt of a request from the customer for non-standard AFS (AFS which includes unique service characteristics different from standard AFS), the Company will provide the customer with a written estimate of all costs, including system impact study costs, and any applicable unique terms and conditions of service related to the provision of the non-standard AFS. An AFS agreement will be filed with the Commission under the 30-day filing procedures. The AFS agreement shall provide full disclosure of all rates, terms and conditions of service under this rider, and any and all agreements related thereto.

The Company will have sole responsibility for determining the basic service circuit and the AFS circuit.

The Company assumes no liability should the AFS circuit, transfer switch, or other equipment required to provide AFS fail to operate as designed, is unsatisfactory, or is not available for any reason.

RIDER DLMS
(Discretionary Load Management Service)

Availability of Service.

Discretionary Load Management Service (DLMS) is available to customers that take firm service from the Company under a demand metered rate schedule and that have the ability to curtail load under the provisions of this Rider. Each customer electing service under Rider DLMS shall contract, via a Contract Addendum, for a definite amount of firm and interruptible capacity agreed to by the Company and the customer as set forth below. The interruptible capacity amount shall not exceed the customer's unrestricted demand as set forth below. The Company reserves the right to limit the aggregate amount of interruptible capacity contracted for under this Rider. The Company will review customer DLMS requests in the order in which they are received by the Company.

Conditions of Service.

1. The Company, in its sole discretion, reserves the right to call for curtailments of the customer's interruptible load at any time but subject to DLMS Interruption timing as set forth herein. Such interruptions shall be designated as a DLMS Interruption and shall not exceed eighty (80) hours of interruption during any Interruption Year. The Interruption Year shall be defined as the consecutive twelve (12) month period commencing on June 1 and ending on May 31. Should this Rider become effective on a date other than June 1, the period from the effective date of this Rider until the next May 31 after such effective date shall be referred to as the Initial Partial Interruption Year. In any Initial Partial Interruption Year, DLMS Interruptions shall not exceed a number of hours equal to the product of the number of full calendar months during the Initial Partial Interruption Year and the annual interruption hours divided by 12.

2. Customers under Tariff CSIRP2 or DRS1 are not eligible to participate in this Rider. Customers participating in DRS1 may request to transition to this Rider in the final year of the DRS1 term (provided the customer follows the DRS1 timeline for discontinuing term), however, the Company may, at its sole discretion, allow an earlier transition from DRS1 to DLMS. Customers participating in a third-party demand response program, and customers receiving competitive energy services from a Curtailment Service Provider (CSP) or aggregator, are not eligible to participate under this Rider. No Interruptible Demand Credit shall be given for Interruptible Capacity under this Rider for hours that a customer is responsible for curtailing under another program.

3. Customers taking service under this Rider that either demonstrate a consistent lack of Interruptible Capacity performance during DLMS events or that are determined by the Company to not meet the provisions and terms of this Rider are subject to be removed from participating in this Rider.

4. The Company will endeavor to provide the customer with as much advance notice as possible of a DLMS Interruption. The Company shall provide notice at least 90 minutes prior to the commencement of a DLMS Interruption. Such notice shall include both the start and end time of the DLMS Interruption. For any DLMS Interruption, the customer shall be permitted to choose not to interrupt and to continue to operate during the event provided the customer pays the DLMS Event Failure Charge.

5. DLMS Interruption events shall be at least three (3) consecutive hours and there shall not be more than six (6) hours of DLMS Interruption per day.

(Continued on Sheet No. 35.6)

RIDER DLMS
(Discretionary Load Management Service)

(Cont'd from Sheet No. 35.5)

6. The Company will inform the customer regarding the communication process for interruption notices. The customer is ultimately responsible for receiving and acting upon a interruption notification from the Company.

7. The Company will determine individual DLMS Interruption compliance and will assess a DLMS Event Failure Charge that shall be applied to the customer's monthly electric bill as an offsetting charge to the monthly Interruptible Demand Credit according to the terms set forth herein.

8. The minimum interruptible capacity contracted for under this Rider shall be 500 kW at a single metering point.

9. All customer meter data required under this Rider shall be determined from 15-minute integrated metering, as applicable based on the customer's rate schedule, with remote interrogation capability and demand recording equipment. Such metering equipment shall be owned, installed, operated, and maintained by the Company.

10. **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY INTERRUPTION OF SERVICE UNDER THE PROVISIONS OF THIS RIDER.**

Interruptible Capacity.

The customer shall have established a total Capacity Reservation under its Contract for Service under the applicable demand-metered rate schedule. In a Contract Addendum, the customer shall designate a set kW amount of the total Capacity Reservation as the Firm Service Capacity Reservation, which can be updated for each new Interruption Year and up to one time within an Interruption Year so long as the Interruptible Capacity remains the same. The customer's Unrestricted Demand shall be the average of the most recent PJM 5 Coincident Peaks and Network Service Peak Load. If the customer's load was curtailed by the Company or PJM for any of these hours, the Company will calculate the Unrestricted Demand by performing a Customer Baseline Load (CBL) calculation based on documented PJM CBL methodologies. The Unrestricted Demand will be established by mutual agreement of I&M and the customer if the Unrestricted Demand cannot be calculated due to insufficient usage history or for customers with a significant change in usage. The Interruptible Capacity shall be defined as the Unrestricted Demand less the Firm Service Capacity Reservation.

(Continued on Sheet No. 35.7)

RIDER DLMS
(Discretionary Load Management Service)

(Cont'd from Sheet No. 35.6)

Monthly Interruptible Demand Credit.

For the 2026/2027 DLMS year, the monthly Interruptible Demand Credit Rate is $8.50/kW-month.

The monthly Interruptible Demand Credit shall be determined as the product of Demand Credit Rate (per kW-Month) and the customer's Interruptible Capacity (kW).

The monthly Interruptible Demand Credit will be included on the customer's monthly bill for electric service as a credit to the standard tariff service monthly electric bill.

Interruption Event Compliance.

Customers will be determined to have failed a DLMS Interruption event if they have not achieved at least ninety (90) percent reduction of their agreed upon Interruptible Capacity during the duration of a DLMS event. The Company reserves the right to adjust Firm Service Capacity Reservation based on ninety percent performance history for future compliance as determined by the Company but upon appropriate notice to the impacted Customer(s).

For any DLMS Interruption, if a customer does not achieve their designated Firm Service Capacity Reservation, the Company shall conduct an alternative compliance calculation to determine the Actual Load Drop (ALD) using a documented PJM CBL methodology. If the ALD is at least ninety (90) percent of their Interruptible Capacity, the customer will be deemed to be compliant.

DLMS Event Failure Charge.

Customers that fail one or more DLMS interruption events shall repay a portion of their total annual DLMS Interruptible Demand Credit per the following table:

Number of Failures	Penalty Payment %
Failure 1	10%
Failure 2	10%
Failure 3	10%
Failure 4	10%
Failure 5	15%
Failure 6	20%
Failure 7	25%
Total	100%

DLMS Event Failure Charge = Interruptible Capacity kW x
DLMS Interruptible Demand Credit Rate x 12 months x DLMS Event Failure Charge Penalty Payment %

(Continued on Sheet No. 35.8)

RIDER DLMS
(Discretionary Load Management Service)

(Cont'd from Sheet No. 35.7)

Under no circumstance will a customer be charged a DLMS Event Failure Charge for DLMS interruption failures in an amount greater than the customer's annual amount of DLMS Interruptible Demand Credits they would or have received in an Interruption Year.

Customers are responsible for all DLMS Event Failure Charge(s), and if incurred, shall remit payment of the DLMS Event Failure Charge(s) to the Company. Until the total balance of such charges is fully assessed and remitted by the customer to the Company, the Company may withhold future Interruptible Demand Credits. The Company shall provide the customer written notification regarding the DLMS Event Failure Charge(s).

Term.

A Contract or Contract Addendum under this Rider shall be made for a period of one (1) Interruption Year or the Initial Partial Interruption Year and shall remain in effect for each subsequent Interruption Year until either party provides sixty (60) days written notice prior to June 1 of its intention to discontinue service effective June 1 under the terms of this Rider. Any participating customer must participate for at least one full Interruption Year. A customer that begins service under this Rider during an Initial Partial Interruption Year, must then also participate in the subsequent full Interruption Year.

RIDER D.R.S.1
(Demand Response Service – Emergency)

Availability of Service.

Available for demand response service (DRS) to customers in good standing, as determined by the Company, taking firm service from the Company under Tariffs G.S., G.S.-TOD, L.G.S., L.G.S.-TOD, I.P., M.S., W.S.S., or E.H.G. who have the ability to curtail load under the provisions under this Rider. Each customer electing service under this Rider shall contract for a definite amount of DRS capacity, not to exceed the customer's normal demand capable of being curtailed.

The Company reserves the right to limit the aggregate amount of DRS capacity contracted for under this Rider and Tariff C.S.-IRP2 to 235 MW. The Company will take DRS requests in the order received. The customer's DRS capacity under this Rider will be enrolled in the PJM Interconnection, L.L.C. RTO (PJM) Emergency and Pre-Emergency Load Response Program through the Company. The Company further reserves the right to limit registrations should PJM restrict the Company from registering customers in any PJM product type. The customer's DRS capacity is not eligible for enrollment in any PJM demand response program either directly or through a Curtailment Service Provider (CSP). Customer's participating in this Rider may elect to use the services of a CSP provided that such arrangements do not violate the terms and conditions of this Rider.

A CSP is an entity such as a PJM-qualified CSP that the customer has designated to facilitate all or some of the customer notifications and transactions under this Rider. All CSPs providing services to D.R.S.1 customers must also have a contract with the Company. Customers using the services of a CSP under this Rider must be using the same CSP if also taking service under D.R.S.2 and/or D.R.S.3. Customers taking services under DLMS and C.S. IRP2 may not use the services of a CSP under this Rider.

The customer must provide written notice to the Company of any such designation. Such written notice shall specify the authority that the customer has granted to the CSP, including any authority to access customer data. The customer is ultimately responsible for compliance with the terms and conditions of this Rider, including any charges under this Rider, in which the customer has voluntarily elected to participate.

The term "customer" as used herein shall mean the customer or an aggregation of customers that have agreed for purposes of participation in the Rider to participate as an aggregation in the same manner as a single customer would under this Rider. The term "participant" as used herein shall mean the customer or customer-designated CSP as defined above.

Conditions of Service.

(1) The provisions of this Rider qualify under the PJM Emergency and Pre-Emergency Load Response Program as of the effective date. The Company reserves the right to make changes to this Rider in order to continue to qualify under the PJM Emergency and Pre-Emergency Load Response Program, or otherwise, as appropriate.
(2) The Company reserves the right to call for (request) customers to curtail their DRS load when a Pre-Emergency and/or Emergency Mandatory Load Management Reduction Action has been issued by PJM.
(3) The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's DRS load shall be curtailed within 15 minutes if so requested.

(Cont'd on Sheet No. 36.1)

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 36)

(4) All curtailments will apply for the delivery year (DY) which is defined by PJM as June 1 through May 31 of the following year. Contracts will apply for multiple delivery years.

(5) In no event shall the customer be subject to PJM initiated load curtailment (PJM event) under the provisions of this Rider for more than the amount designated under the DRS Product Type Option selected by customer during delivery year. The customer must agree to be subject to DRS curtailments pursuant to the DRS Product Type Option selected by customer from the DRS Product Type Option table herein.

(6) The Company will inform the participant regarding the communication process for notices to curtail. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company. The customer is not responsible in the event the Company fails to properly issue a curtailment notification.

(7) All customer metering demand data required under this Rider shall be determined from 15-minute integrated metering with remote interrogation capability and demand recording equipment owned, installed, operated and maintained by the Company. When required, the Company will install such metering equipment for individual accounts contracting for 50 kW or more at no cost to the customer and for accounts contracting for less than 50 kW, a fee of $750.00 paid in advance shall be required.

(8) During each delivery year PJM will conduct a test and verify the customer's ability to curtail as required by PJM. However, if a curtailment event is called by PJM prior to the test that fulfills the annual test requirement per PJM Manual 18, then the event shall be considered the test for the delivery year. If there are no curtailment events prior to a test that fulfill the annual test requirement, PJM will conduct a test. These tests will be scheduled by PJM for two (2) hours during the delivery year. The Company reserves the right to re-test all customers if the Company does not achieve 100% compliance with testing standards for all of the Company's DRS customers as required by PJM. Additionally, the Company reserves the right to retest individual customers, and/or aggregated groups, that fail to comply during a test.

(9) If the customer fails to comply with the provisions of curtailment under this Rider, including the test provisions as indicated above, the Company and the customer will discuss methods to comply during future events. If the problem cannot be resolved to the Company's satisfaction, the Company reserves the right to adjust the customer's committed kW amount or discontinue service to the customer under this Rider. Such adjustments or terminations will be charged as outlined under the Non-Compliance Charges provision.

(10) The minimum DRS capacity contracted for under this Rider will be 100 kW. Customers with multiple electric service accounts may aggregate those individual accounts to meet the 100 kW minimum DRS capacity requirement under this Rider; however, the DRS capacity committed for each individual account shall not be less than 25 kW and no more than one site may be 100 kW or greater. Aggregation with multiple individual electric service accounts, not under common ownership, must designate a PJM qualified CSP who shall be responsible to facilitate all of the customer notifications and transactions under this Rider. A CSP that creates an aggregation may provide to the Company both a Registered kW and Committed kW amount of such aggregation. The Registered kW represents

(Cont'd on Sheet No. 36.2)

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 36.1)

the amount of Curtailed Demand CSP desires the Company to register with PJM. The Committed kW shall be the amount of Curtailed Demand that is the basis upon which participants are paid under this Rider. Registered kW shall be equal to or greater than Committed kW. Committed kW shall not exceed the Registered kW.

(11) In addition to curtailments under Item 2 above, the Company reserves the right to call for (request) customers to curtail their DRS load when, in the sole judgment of the Company, an emergency condition exists on the American Electric Power (AEP) System. The Company shall determine that an emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan. During such event, the customer must make best efforts to voluntarily curtail DRS load.

(12) **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY OR THE AEP SYSTEM FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY CURTAILMENT OF SERVICE UNDER THE PROVISIONS OF THIS RIDER.**

(Cont'd on Sheet No. 36.3)

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 36.2)

DRS Product Type Options and Curtailment Demand Payment.

The Curtailment Demand Payment Rate shall be calculated in $ per kW-month as the greater of (a) the four-year average RPM Clearing price for the applicable locational delivery area and product type, calculated using the preceding delivery year, the delivery year and the subsequent two (2) delivery years and (b) 35% of the applicable PJM Reliability Pricing Model (RPM) Net Cost of New Entry (Net CONE) for the delivery year. If subsequent delivery years are unavailable due to auction delays, the Company will use the applicable FERC-approved PJM price floor if one is established for the upcoming auction(s). This average will be updated if the subsequent delivery year(s) become available during the current delivery year.

Capacity Performance Demand Resource - DRS Product

Product Type	Curtailment Availability	Maximum Number of Curtailments	Hours of Day to Respond	Maximum Duration of Curtailments	2026 / 2027 DY Curtailment Demand Payment Rate $ / kW per Month	2026 / 2027 PJM ELCC DR CLASS RATING
Capacity Performance Demand Resource (Effective 2022 / 2023 DY)	Any Day during DY (unless on an approved maint. outage during Oct-April)	Unlimited	June – Oct and following May of DY (10 am-10 pm) Nov-April (6am – 9 pm)	12 Hours 15 Hours	$9.56	72%

Beginning June 1, 2025, PJM implemented an annual Effective Load Carrying Capability (ELCC) Class Rating for Demand Response resources. The Curtailment Demand Payment is calculated by first multiplying the Capacity Performance Demand Resource by the Demand Payment Rate. Then, the result is multiplied by the ELCC Rating for the delivery year.

(Cont'd on Sheet No. 36.4)

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 36.3)

Behind the Meter Generation.

Participating customers who operate Behind the Meter Generation (BTMG) for demand response purposes under this Rider shall adhere to PJM rules governing the use of BTMG, and operate and be in compliance with all local, state and federal laws including environmental permits. Adherence and compliance with PJM rules and all local, state and federal laws with regard to BTMG is the sole responsibility of the customer.

Exception to 15-Minute Notification to Curtail DRS Load.

Customers will be required to fully respond to curtailment requests within 15-minutes of notification from the Company unless an exception request has been approved by the Company. The qualifying exceptions as defined by PJM are listed directly below. The intent of these qualifying exceptions is to accommodate DRS customers with legitimate, physical reasons that prevent curtailing load within a 15-minute notification time period.

PJM Qualifying Exception Definitions:

1) Damage (feedstock/equipment/product) - unavoidable significant damage to feedstock, equipment or product.

2) Generator Ramp time - Transfer of load to back-up generation requires taking more than 15-minutes.

3) Safety Issue - On-site safety concerns prevent location from implementing reduction plan in less than 15-minutes.

4) Mass Market Communication – Location is comprised of mass market residential customers or similarly situated mass market small commercial customers which collectively cannot be notified of a Load Management event within a 15-minute timeframe due to unavoidable communications latency.

Customers desiring to be considered for one of the above qualifying exceptions shall complete an Exception Request Form, provided by the Company upon request. Company will notify customer of the notification time period for the next delivery year. PJM may require customers to apply for an exemption prior to each delivery year.

Customer Baseline Load Calculation.

A Customer Baseline Load (CBL) will be calculated for each hour corresponding to each curtailment event hour. Normally, the CBL will be calculated for each hour as the average corresponding hourly demands from the highest four (4) out of the five (5) most recent similar non-event days in the period preceding the relevant curtailment event. The highest load days are defined as the similar days (Weekday, Saturday, Sunday/Holiday as defined by PJM) with the highest energy consumption spanning the curtailment event hours. In cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the participant may develop an alternative CBL calculation that more accurately reflects the customer's normal consumption pattern.

(Cont'd on Sheet No. 36.5)

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 36.4)

Curtailed Demand.

The customer's Curtailed Demand shall be determined based upon the method of measurement chosen by the customer. The customer may choose one of two methods to measure the curtailed demand: 1) Guaranteed Load Drop (GLD), or 2) Firm Service Level (FSL). The method chosen shall remain in effect for the entire contract period.

(1) Guaranteed Load Drop Method.

(a) Each customer must designate a Guaranteed Load Drop (GLD), which amount shall be the minimum demand reduction that the customer will provide for each hour during a curtailment event or during a curtailment test. The customers GLD can not be greater than the customers Peak Load Contribution (PLC), as defined below. The Curtailed Demand shall be the GLD adjusted to include losses and multiplied by the applicable ELCC class rating.

(b) If the customer fails to fully comply with a request for curtailment under the provisions of this Rider or does not reduce load by the full GLD, a Non-Performance charge shall apply. For this purpose, Actual Load Drop (ALD) is defined as the difference between the customer's CBL and their actual hourly load. If the ALD is less than the GLD, the Event Performance Shortfall shall be equal to the sum of the difference between the GLD and the ALD occurring during the hours of the curtailment event. Otherwise, the Performance Shortfall shall be zero (0).

(2) Seasonal Firm Service Level (FSL) Method.

(a) The annual Load Management (DR) nomination is the lessor of the Winter / Summer nominated capacity. Firm Service Level Peak Load Contribution (PLC) – The customer's PLC's will be calculated each year. Summer PLC as the average of its load during PJM's five (5) highest peak loads during the twelve month period ending October 31 of the previous year. Winter PLC will be calculated as PJM's five (5) highest peak loads during December – February and actual calculations are performed by PJM. In the cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the customer may develop an alternative PLC calculation that more accurately reflects the customer's normal consumption pattern. PLC shall include losses.

(b) Available Curtailable Demand (ACD) - The customer must designate an ACD, defined as the difference between the applicable PLC and the seasonal Firm Service Level (FSL). The Curtailed Demand shall be the ACD adjusted to include losses and multiplied by the applicable ELCC class rating. The FSL is the demand to which the customer agrees to reduce load to or below for each hour during a curtailment event and designated as Winter or Summer.

(c) If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then a Non-Performance Charge shall apply. If a customer is operating at or below their designated FSL during an event, it will be understood that they have no DRS capacity available with which to comply and will not be charged a Non-Performance Charge. If the metered demand

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(Demand Response Service – Emergency)

(Cont'd from Sheet No. 36.5)

during the curtailment event is above the FSL, the Performance Shortfall shall be equal to the sum of the difference between the customer's metered demand and the FSL during all full 15-minute intervals of the curtailment event. Otherwise, the Performance Shortfall shall be zero (0).

Curtailed Energy.

The Curtailed Energy shall be determined for each curtailment event hour, defined as the difference between the customer's CBL for that hour and the customer's metered load for that hour and including adjustment for losses.

Curtailment Energy Payment.

The Curtailment Energy Payment shall be 90% of the Indiana Michigan Power Company pricing point (AEPIM_RESID_AGG) of the AEP Load Zone hourly Real-Time Locational Marginal Price (LMP), or successor pricing point, as established by PJM (including congestion and marginal losses) for each curtailment event hour.

The Curtailment Demand Payment Rate shall be as shown under section DRS Product Type Options and Curtailment Demand Payment.

Monthly Demand Payment.

The Monthly Demand Payment shall be applicable to each month the customer is served under this Rider, regardless of whether or not there are any curtailment events during the month.

1. Guaranteed Load Drop Method – The Monthly Demand Payment shall be equal to the product of the GLD, ELCC class rating, and the Curtailment Demand Payment Rate.
2. Firm Service Level (FSL) Method – The Monthly Demand Payment shall be equal to the product of the ACD, ELCC class rating, and the Curtailment Demand Payment Rate.

The Company reserves the right to withhold Monthly Demand Payments from any customer who is indebted to the Company for any service rendered at any location contracted under this Rider. If the customer's indebtedness to the Company has not been resolved by May 31 of the current delivery year, all Monthly Demand payments outstanding shall be forfeited.

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(Cont'd from Sheet No. 36.6)

Monthly Event Payment.

An Event Payment shall be calculated for each event hour equal to the product of the Curtailed Energy for that hour and the Curtailment Energy Payment for that hour. The Monthly Event Payment shall be the sum of the hourly Event Payments for all events occurring in the calendar month, but shall not exceed the portion of the customer's monthly bill that is computed on a per kWh basis under the applicable Standard Rider for the same billing month. The customer shall not receive Event Payment for any curtailment events to the extent that the customer's DRS capacity is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any situation other than the customer's normal operating conditions. Event Payments will not be withheld if the customer's DRS capacity is already reduced as a result of customer actions taken in anticipation of a curtailment.

Non-Compliance Charges

1) Non-Performance Charge

   The Monthly Non-Performance Charge shall be equal to the product of the Performance Shortfall and the Non-Performance Rate. The Non-Performance Rate will be based on the AEP, or successor, Locational Deliverability Area yearly Net CONE with a divisor of 30 (emergency action hours per year). The Non-Performance Rate in $/MWh will be equal to the product of Net CONE ($/MW-day) as published by PJM and the number of days in the delivery year (365 or 366) divided by 30. The Customer understands that it is responsible for and agrees to pay, all charges associated with its failure to comply with the requested event curtailments.

2) Load Management Test Failure Charge

   A Load Management Test Failure Charge will be applied if there is a net testing shortfall in the zone. The Load Management Test Failure Charge shall be determined per PJM Manual 18 based on the customer's average actual metered load during the test event.

If a customer incurs a Non-Compliance Charge, the Company shall withhold future curtailment demand payments until the total balance of such charges are fully assessed. The Company shall provide the customer written notification regarding the Non-Compliance Charge(s) and the duration and extent of any withholding of future curtailment demand payments to satisfy the total balance due of the Non-Compliance Charge(s).

(Cont'd on Sheet No. 36.8)

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(Demand Response Service – Emergency)

(Cont'd from Sheet No. 36.7)

Settlement.

The net amount of the Monthly Demand Payment, Monthly Energy Event Payment and any Non-Compliance Charge will be provided to the participant by check or electronic payment within 60 days after the end of the delivery month. A customer may request the aggregation of individual customer account payments into a single payment.

Term.

Contracts under this Rider shall be made for an initial period of four (4) delivery years and shall remain in effect until either party provides three (3) years' written notice prior to March 1 of its intention to discontinue service under the terms of this Rider for the fourth delivery year beginning after the notice is provided. Written notice deadlines through March 1, 2030 are as follows:

Written Notice Deadline	Effective Date of End of Service under Rider
March 1, 2027	June 1, 2030
March 1, 2028	June 1, 2031
March 1, 2029	June 1, 2032
March 1, 2030	June 1, 2033

If a customer becomes ineligible for service under this Rider during the term of a contract under this Rider, the Company reserves the right to terminate such contract immediately.

Special Terms and Conditions.

Customer specific information, including, but not limited to DRS contract capacity, shall remain confidential.

If a new peak demand is set by the customer in the hour following a curtailment event due to the customer resuming the level of activity prior to the curtailment, the customer may request, in writing, that the customer's billing demand be adjusted to disregard that new peak. The Company will promptly evaluate all such requests and approve reasonable requests. In specific circumstances and subject to reasonable conditions, the Company may approve requests in advance.

RIDER D.R.S. 2
(Demand Response Service – Economic)

Availability of Service.

Available on a voluntary basis for demand response service (DRS2) to customers taking firm service from the Company under Tariffs G.S., G.S.-TOD, L.G.S., L.G.S.-TOD, I.P., M.S., W.S.S., or E.H.G. who have the ability to reduce consumption under the provisions under this Rider. DRS2 is also available on a voluntary basis to customers taking interruptible service from the Company under Tariff C.S. IRP2, D.R.S.1, or DLMS except to the extent the customer's participation in DRS2 would keep the customer from meeting the load reduction requirements of the contract for C.S. IRP2, D.R.S.1, or DLMS service. DRS2 provides participating customers an opportunity to participate in the PJM Interconnection, L.L.C. RTO (PJM) Economic Demand Response Program through the Company. In this program, participating customers can receive compensation based on locational marginal prices (LMPs) by reducing consumption based on PJM dispatch.

The customer's demand response service is not eligible for enrollment in any PJM demand response program either directly or through a curtailment service provider. Customer's participating in this Rider may elect to use the services of Curtailment Service Providers (CSP) provided that such arrangements do not violate the terms and conditions of this Rider.

A Curtailment Service Provider is an entity such as a PJM-qualified CSP that the customer has designated to facilitate all or some of the customer notifications and transactions under this Rider. All CSPs providing services to D.R.S.2 customers must also have a contract with the Company. Customers using the services of a CSP under this Rider must be using the same CSP if also taking service under D.R.S.1 and D.R.S.3. Customers taking services under DLMS or C.S. IRP2 may not use the services of a CSP under this Rider.

The customer must provide written notice to the Company of any such designation. Such written notice shall specify the authority that the customer has granted to the Curtailment Service Provider, including any authority to access customer data. The customer is ultimately responsible for compliance with the terms and conditions of this Rider, including any charges under this Rider, in which the customer has voluntarily elected to participate.

The term "customer" as used herein shall mean the customer or an aggregation of customers that have agreed for purposes of participation in this Rider to participate as an aggregation in the same manner as a single customer would under this Rider. The term "participant" as used herein shall mean the customer or customer-designated Curtailment Service Provider as defined above.

Conditions of Service.

(1) The provisions of this Rider qualify under the PJM Economic Demand Response Program as of the effective date. The Company reserves the right to make changes to this Rider in order to continue to qualify under the PJM Economic Demand Response Program, or otherwise, as appropriate.

(2) An interval meter is required. The incremental cost of any special metering, communications or control equipment required for service under this Rider beyond that normally provided shall be borne by the customer.

(3) The Company will inform the participant regarding the communication process and timing required to participate under this Rider. The Customer is ultimately responsible for receiving and acting upon notifications from the Company.

(Cont'd on Sheet No. 37.1)

RIDER D.R.S. 2
(Demand Response Service – Economic)

(Cont'd from Sheet No. 37)

(4) The participant shall not receive credit for any curtailment periods to the extent that the customer's DRS2 curtailable load is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any event other than the customer's normal operating conditions.

(5) **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY OR THE AEP SYSTEM FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY CURTAILMENT OF SERVICE UNDER THE PROVISIONS OF THIS RIDER.**

Economic Demand Response Options.

Participants shall have two (2) economic demand response options to participate under DRS2. The options include: (1) Day Ahead Market, and (2) PJM Dispatched in Real Time. A description of each DRS2 option is as follows:

1. Day-Ahead Market
    a. The customer submits an energy reduction Offer in the PJM Day Ahead Market before 11 A.M. EPT of the day before participation. If the customer is enrolled in DLMS, the customer will, at the Company's request, make their resource unavailable in the market for potential DLMS interruptions.
    b. The minimum kW reduction Offer is 100 kW and offers must be in increments of 100 kW.
    c. The customer monitors clearing results, which are made available after 1:30 P.M. EPT of the day before participation.
    d. If an Offer clears in the Day Ahead Market, the Company shall provide payment / credit to participant based on the Day-Ahead LMP.
    e. If an Offer clears in the Day Ahead Market, the customer is obligated to curtail consistent with the Offer.
    f. In the event the customer does not reduce sufficient load to meet the cleared Offer commitment, participant shall be billed at 100% of the Real Time LMP times the unreduced load plus Balancing Operating Reserve Charges per PJM Manual 28. Unreduced load shall be the positive difference between the customer's load reduction Offer and the customer's actual load reduced.

2. PJM Dispatched in Real Time (for intervals when there is no Day-Ahead award)
    a. The customer submits operational information regarding the curtailment capability to PJM. If the customer is enrolled in DLMS, the customer will, at the Company's request, make their resource unavailable in the market during DLMS interruptions.
    b. The minimum kW reduction is 100 kW and offers must be in increments of 100 kW.
    c. The customer monitors PJM Real Time operations and responds to PJM dispatch.
    d. The Company shall provide payment / credit to participant for load reductions that are dispatched by PJM based on actual load reduced, Real-Time LMP and the operational information provided by participant and submitted to PJM.
    e. In the event the customer does not reduce sufficient load to meet the PJM Dispatched commitment, the customer shall be billed 100% of any Balancing Operating Reserve Charges per PJM Manual 28. Nevertheless, participant shall submit operational information that represents the customer's actual ability to curtail.

(Cont'd on Sheet No. 37.2)

RIDER D.R.S. 2
(Demand Response Service – Economic)

(Cont'd from Sheet No. 37.1)

Curtailed Energy.

For each curtailment period, Curtailed Energy shall be defined as the difference between the customer's Customer Baseline Load (CBL) calculation and the customer's actual energy used during each hour of the curtailment period.

Customer Baseline Load Calculation.

A Customer Baseline Load (CBL) will be calculated for each hour corresponding to each curtailment event hour. Normally, the CBL will be calculated for each hour as the average corresponding hourly demands from the highest four (4) out of the five (5) most recent similar non-event days in the period preceding the relevant curtailment event. The highest load days are defined as the similar days (Weekday, Saturday, Sunday/Holiday as defined by PJM) with the highest energy consumption spanning the curtailment event hours. In cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the participant may select an alternative PJM CBL calculation that more accurately reflects the customer's normal consumption pattern.

Curtailment Credit.

The Curtailment Credit shall be equal to the product of the Hourly Curtailed Energy and 90% of the applicable LMP (Day-Ahead or Real-Time, based upon Economic Demand Response Option) established by PJM (including congestion and marginal losses) plus 90% of any Balancing Operating Reserve credits. Curtailment Credits will not be provided for energy that is also receiving Curtailment Credits under Rider D.R.S. 1, C.S. IRP2, or DLMS.

Curtailment Charge.

The Curtailment Charge shall be 100% of the Real-Time LMP times the unreduced load plus 100% of any Balancing Operating Reserve charges. Unreduced load shall be calculated using the methods prescribed by PJM's Manual 28.

Settlement.

The credit, for any curtailments during the billing month, will be paid or credited to the participant within 60 days after the end of the billing month in which the curtailment occurred. Participant shall initiate the settlement process by providing to the Company the sufficient curtailment information to meet the qualifications as set for by PJM. A customer may request the aggregation of individual customer account credits into a single credit.

Customer Charge.

Participants taking service under this Rider shall pay a monthly customer charge of $10.00 per account to offset the cost of the customer-related expenses for additional load determination and billing expenses. If a change in metering equipment or functionality is required, participants taking service under this Rider shall pay the additional cost of installation. The Company will make available to the participant the real time pulse metering data, if requested by the participant, for an additional fee. In addition, the customer will be responsible for any administrative fees charged by PJM for participation under this Rider.

(Cont'd on Sheet No. 37.3)

RIDER D.R.S. 2
(Demand Response Service – Economic)

(Cont'd from Sheet No. 37.2)

Term.

Contracts under this Rider shall be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice of its intention to discontinue service under the terms of this Rider.

Special Terms and Conditions.

Individual customer information, including, but not limited to, operational information and Curtailment Options, shall remain confidential.

RIDER D.R.S. 3
(Demand Response Service – Ancillary)

Availability of Service.

Demand Response Service (DRS3) is available to customers taking firm service from the Company under Tariffs G.S., G.S.-TOD,, L.G.S., L.G.S.-TOD, I.P., M.S., W.S.S., or E.H.G. who have the ability to control load under the provisions under this Rider. DRS3 is also available on a voluntary basis to customers taking interruptible service under a contract with the Company, except to the extent the customer's participation in DRS3 would keep the customer from meeting the load reduction requirements of the contract. DRS3 provides participating customers an opportunity to offer demand response to meet the needs of the transmission system and receive a payment or credit for such demand response service.

The customer's demand response service under this Rider will be enrolled in the PJM Interconnection, L.L.C. RTO (PJM) Economic Demand Response Program through the Company, for the purpose of providing Ancillary Services. The customer's demand response service is not eligible for enrollment in any PJM demand response program either directly or through a curtailment service provider, except as noted within this rider. Customers participating in this Rider may elect to use the services of Curtailment Service Providers provided that such arrangements do not violate the terms and conditions of this Rider.

A Curtailment Service Provider is an entity such as a PJM-qualified CSP that the customer has designated to facilitate all or some of the customer notifications and transactions under this Rider. All CSPs providing services to D.R.S.3 customers must also have a contract with the Company. Customers using the services of a CSP under this Rider must be using the same CSP if also taking service under D.R.S.1 and/or D.R.S.2. Customers taking services under DLMS or C.S. IRP2 may not use the services of a CSP under this Rider.

The customer must provide written notice to the Company of any such designation. Such written notice shall specify the authority that the customer has granted to the Curtailment Service Provider, including any authority to access customer data. The customer is ultimately responsible for compliance with the terms and conditions of this Rider, including any charges under this Rider, in which the customer has voluntarily elected to participate.

The term "customer" or "resource" as used herein shall mean the customer or an aggregation of customers that have agreed for purposes of participation in this Rider to participate as an aggregation in the same manner as a single customer would under this Rider. The term "participant" as used herein shall mean the customer or customer-designated Curtailment Service Provider as defined above.

Conditions of Service.

(1) The provisions of this Rider qualify under the PJM Economic Demand Response Program as of the effective date, and as such, the customer must be registered in the PJM Economic Demand Response program. The Company reserves the right to make changes to this Rider in order to continue to qualify under the PJM Economic Demand Response Program, PJM manual changes and/or any changes to regulatory standards that apply.
(2) Ancillary product specific metering and/or telemetering is required. Meter and telemetry equipment shall meet the minimum PJM and Company requirements for each Ancillary Service desired to be supplied by the customer. The incremental cost of any special metering, communications, control equipment and all equipment required to integrate into the Company's systems required for service under this Rider beyond that normally provided shall be borne by the customer.

(Cont'd on Sheet No. 38.1)

RIDER D.R.S. 3
(Demand Response Service – Ancillary)

(Cont'd from Sheet No. 38)

(3) The Company will inform the participant regarding the communication process and timing required to participate under this Rider. The customer is ultimately responsible for receiving and acting upon notifications from the Company or, if the customer is participating through a CSP, from the customer's CSP.

(4) The participant shall not receive credit for any curtailment periods to the extent that the customer's DRS3 curtailable load is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any event other than the customer's normal operating conditions.

(5) **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY OR THE AEP SYSTEM FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY SERVICE PROVIDED UNDER THE PROVISIONS OF THIS RIDER.**

(6) The customer will agree to indemnify and hold the Company harmless from and against all claims, liability, damages, and expenses arising from the customer's or customer's CSP's failure to satisfy any of the customer's obligations arising under PJM's Tariff, the PJM Reliability Assurance Agreement the PJM Operating Agreement (including Manual 11), or Rider D.R.S. 3, including, with regard to any referral to the PJM Market Monitor or Federal Energy Regulatory Commission's Office of Enforcement concerning the customer's participation or non-performance in the ancillary services market within which the Customer participates through Rider D.R.S. 3. The customer further will agree to assist the Company in responding to an inquiry from PJM, the PJM Market Monitor, or the Federal Energy Regulatory Commission's Office of Enforcement concerning the customer's participation or non-performance in the ancillary services market within which the customer participates through Rider D.R.S. 3.

Ancillary Demand Response Options.

Participants shall have three (3) Ancillary service options to participate under DRS3. The options include: (1) Day-Ahead Scheduling Reserves, (2) Synchronized Reserves Market and (3) Regulation Market. The detail for each DRS3 option is as follows:

1. DAY-AHEAD SCHEDULING RESERVES (DASR)

The Company is not providing Day-Ahead Scheduling Reserves service at the present time. The following terms and conditions shall apply should the Company begin providing Day-Ahead Scheduling Reserves service in the future.

Description: Day-Ahead Scheduling Reserves is the procurement of supplemental, 30-minute reserves on the PJM system on a day-ahead basis. It is an offer-based market for 30-minute reserve that can be provided by both generation and demand resources. It will clear existing reserve requirements on a day-ahead, forward basis.

(Cont'd on Sheet No. 38.2)

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(Demand Response Service – Ancillary)

(Cont'd from Sheet No. 38.1)

Day-Ahead Scheduling Reserves Requirements / Implementation

a. One-minute interval metering is required for customers electing to participate under the Day-Ahead Scheduling Reserves option.
b. Participants electing the Day-Ahead Scheduling Reserves option agree to provide 30-minute reserves on a day-ahead basis. Participants shall have 30-minutes to reduce load to the assigned MW amount.
c. The Company submits bids to supply PJM Day-Ahead Scheduling Reserves, in the PJM Day-Ahead Market, based upon information provided in advance by participant. Customer shall be required to submit data information at a time suitable for the Company to manage or facilitate day-ahead market activities.
d. Load response is dispatched by PJM in real-time.
e. Customer communication method must be approved by PJM.
f. A Demand Resource with a Day-ahead Scheduling Reserve award is obligated to reduce load within 30 minutes of notification for all hours of the operating day in which it received the DASR award.
g. For Demand Resources, measurement is the difference between the demand resource's MW consumption at the time a resource is requested by PJM dispatch to reduce and its MW consumption after 30 minutes of the request. In order to allow for small fluctuations and possible telemetry delays, demand resources consumption at the start of the event is defined as the greatest telemetered consumption between one (1) minute prior to and one (1) minute following the issuance of the dispatch instruction. Similarly, a demand resource's consumption thirty minutes after the dispatcher request is defined as the lowest consumption measured between twenty nine (29) and thirty (31) minutes after the start of the request.

Day-Ahead Scheduling Reserves Payment / Credit:
The Company shall provide payment / credit to participant as the product of the Day-Ahead Cleared Scheduling Reserve (MW) or assigned MW and the Day-Ahead Scheduling Reserve (DASR) Clearing Price as determined by PJM. In the event PJM dispatches a reduction in load, participant will receive payment / credit as a product of the amount of reduction and AEP Zonal LMP ("LMP) for the duration of the dispatch period.
Payment / credit will not be provided for energy that is also receiving payment or curtailment credits under Rider D.R.S. 1 or Rider D.R.S. 2.

Day-Ahead Scheduling Reserves Non-Compliance Penalty:

In the event the customer does not reduce assigned load in compliance with the Day-Ahead Scheduling Reserves program rules, then a penalty shall be issued to the customer, which shall include the following:

1. Forfeiture of revenue over hours assigned for the day, and any contiguously awarded hours prior to such compliance failure.

(Cont'd on Sheet No. 38.3)

RIDER D.R.S. 3
(Demand Response Service – Ancillary)

(Cont'd from Sheet No. 38.2)

SYNCHRONIZED RESERVES (SR) MARKET

Description: SR Market provides for the supply of electricity if the grid has an unexpected need for more power on short notice. Demand resources may bid to supply synchronized reserve by reducing their energy use within ten (10) minutes. Synchronized Reserve resources include demand response and generator resources.

Synchronized Reserves Market Requirements / Implementation:

a. One-minute interval metering is required for customers electing to participate under the SR Market option.
b. The minimum kW reduction is 100 kW.
c. Customer shall be required to reduce load within ten (10) minutes when notified by the Company for a SR event, if cleared in SR market.
d. Participation in Synchronized Reserves Market requires 24-hour all-call availability unless participant defines hour(s) of participation.
e. The Company submits operational information regarding the curtailment capability to PJM based upon information provided in advance by participant who shall be required to submit information at a time suitable for the Company to manage or facilitate Synchronized Reserves market activities. At the customer's election, the customer's CSP may perform this function instead of the Company.
f. The Company monitors PJM Synchronized Reserves Market operations and notifies the participant if the customer's specified load is cleared by PJM. At the customer's election, the customer's CSP may perform this function instead of the Company.

Customers shall participate in the Synchronized Reserves Market through the "Tier 2" option. The Company is not providing "Tier 1" Synchronized Reserves Market service at the present time. The following "Tier 1" option terms and conditions shall apply should the Company begin providing "Tier 1" Synchronized Reserves Market service in the future.

i. **"Tier 1" option** is voluntary during a PJM SR event. In the event the customer's load does not clear, customer can still reduce specified load. Customer is eligible for payment if they are capable of receiving real-time instruction from Company, 24-hours a day, and reduce load within 10 minutes.

(Cont'd on Sheet No. 38.4)

RIDER D.R.S. 3
(Demand Response Service – Ancillary)

(Cont'd from Sheet No. 38.3)

Tier 1 Payment / Credit:
Payment / credit under Tier 1 is equal to the integrated decrease in MW consumption for demand response resources from each resource over the length of a synchronized reserve event times the Synchronized Energy Premium. If load reduction is not achieved by the time the event is cancelled, no payment/credit will be granted.

Synchronized Energy Premium is defined as the average of the 5-minute LMPs calculated during the synchronized reserve event plus $50 per MWh less the hourly integrated LMP.

Other than any applicable synchronized energy premium, payment / credits will not be provided for energy that is also receiving payment or curtailment credits under Rider D.R.S. 1 or Rider D.R.S. 2.

Tier 1 Non-Compliance Penalty:
No penalty for customers not complying under Tier 1.

ii. **"Tier 2" option** is the event the offer clears in the hourly market, then a mandatory reduction of load in ten (10) minutes is required by the customer during a PJM SR event. Tier 2 consists of the additional resources that are synchronized to the grid and operating at a point that deviates from economic dispatch to provide additional synchronized reserve not available from Tier 1 resources.

Tier 2 Payment / Credit:
Payment / credit is provided to resource owner that has pool-scheduled synchronized reserve.

SR payment / credit for resources assigned pool-scheduled synchronized reserve is the resource's synchronized reserve offer times its assigned synchronized reserve capability less any shortfall due to failure to provide assigned capability during a synchronized reserve event (plus opportunity cost, energy use costs, and startup costs incurred, for generators), as applicable.

Tier 2 Non-Compliance Penalty:
In the event the customer does not reduce specified load to meet the PJM Synchronized Reserves Market under a Tier 2 commitment, then a penalty shall be issued to the customer consistent with PJM Manual 11, Section 4.2.12, as it may be amended from time to time, which shall include the following:

(Cont'd on Sheet No. 38.5)

RIDER D.R.S. 3
(Demand Response Service – Ancillary)

(Cont'd from Sheet No. 38.4)

Tier 2 Non-Compliance Penalty:
In the event the customer does not reduce specified load to meet the PJM Synchronized Reserves Market under a Tier 2 commitment, then a penalty shall be issued to the customer consistent with PJM Manual 11, Section 4.2.12, as it may be amended from time to time, which shall include the following:

1. The Customer's Tier 2 resource shall be credited for Tier 2 Synchronized Reserve capacity in the amount that actually responded for all Real-time settlement intervals (5 minutes) the resource was assigned or self-scheduled Tier 2 Synchronized Reserve on the day the event occurred, and;

2. The Customer shall incur a retroactive obligation to refund at the Synchronized Reserve Market Clearing Price the amount of the shortfall measured in MW for all of the Real-time settlement intervals the Tier 2 resource was assigned or self-scheduled over the immediate past interval, the duration of which is equal to the lesser of the average number of days between events as determined by the annual review of the last 2 years, or the number of days since the resource failed to respond with its assigned or self-scheduled Synchronized Reserve amount in response to a Synchronized Reserve Event.

These provisions apply to all customers taking service under the Synchronized Reserves Market Tier 2 Participation option in Rider D.R.S. 3, including both those customers participating directly and those that do so through a CSP. Determination and verification of reductions shall be consistent with the requirements of the PJM Synchronized Reserves Market and PJM Manual 11, including provisions related to "batch load" resources. The customer will be responsible for paying all charges associated with any failure to reduce specified load to meet a PJM synchronized reserve event.

2. PERFORMANCE BASED REGULATION MARKET

The Company is not providing Performance Based Regulation service at the present time. Customers who desire to participate in the Regulation Market utilizing Demand Response shall make the necessary arrangements with a qualified PJM Regulation Service Provider for enrollment, implementation, terms and conditions and settlement purposes. Such customer participation shall also require a contract to be entered into between the Company and customer. The terms and conditions described below under the Performance Based Regulation Market (applicable should the Company begin providing Performance Based Regulation Service), shall not be applicable to such contract. The Customer Charge, under this Rider, shall not apply to customers providing Performance Based Regulation via a Regulation Service Provider.

(Cont'd on Sheet No. 38.6)

RIDER D.R.S. 3
(Demand Response Service – Ancillary)

(Cont'd from Sheet No. 38.5)

Description: Performance Based Regulation Market is a market-based system for the purchase and sales of the Regulation ancillary service. Performance Based Regulation Market service corrects for short-term changes in electricity use that might affect the stability of the power system. This service helps match generation and load, and adjusts generation output to maintain desired frequency. It is an automatic adjustment of load in response to a PJM dynamic regulation control signal. Participating customers are generally compensated based on both the market clearing prices and on how accurately and quickly they respond to PJM Regulation signals.

Performance Based Regulation Market Requirements / Implementation

a. Real-time telemetry (telemetering) required for customers electing to participate under the Regulation Market option.
b. The minimum kW offer shall be 100 kW.
c. Customer shall be required to submit data information at a time suitable for the Company to manage or facilitate day-ahead and intraday market activities.
d. Resource owners wishing to sell regulation service must at least supply a cost-based regulation offer. All resources listed as available for regulation with no offer price have their offer prices set to zero.
e. In the event load is cleared by PJM in the Performance Based Regulation Market, a mandatory response or automatic adjustment of load in response to PJM regulation control signal is required.
f. Customers electing this Performance Based Regulation Market option shall decrease load or increase load as directed by the Company within five (5) minutes of notification.
g. PJM clears the regulation market simultaneously with the synchronized reserve market, and posts the results no later than 30 minutes prior to the start of the operating hour.
h. Each participant is required to pre-certify regulation capability prior to participation under this rider and avail itself to periodic testing of capability.
i. Each participant shall be required to pay the Company's actual costs to set up and test its systems to enable Regulation participation. The Company shall provide the Participant with an itemized invoice.

Performance Based Regulation Market Payment / Credit:
The Company shall provide payment / credit in accordance with PJM Manual 28.

Regulation Market Non-Compliance Penalty:
In the event the customer fails to adequately follow the PJM Regulation signal, customer may be subject to disqualification and subsequent recertification.

Regulation Market Qualifications / Eligibility:
The following resources criteria must be met to participate in the Regulation Market:

- Resources must be able to receive an AGC signal.
- Resources must demonstrate minimum performance standards, as set forth in the PJM Manual 12: Balancing Operations, Section 4: Providing Ancillary Services.
- New resources must pass an initial performance test (minimum 75% compliance required).
- Resources must exhibit satisfactory performance on dynamic evaluations.

(Cont'd on Sheet No. 38.7)

RIDER D.R.S. 3
(Demand Response Service – Ancillary)

(Cont'd from Sheet No. 38.6)

- Resources MW output must be telemetered to the PJM control center in a manner determined to be acceptable by PJM.
- Demand Resources must be able to provide the smallest quantity of MW of Regulation Capability required by PJM, currently 0.1 MW, in order to participate in the Regulation Market.
- Demand Resources must complete initial and continuing training on Regulation and Synchronized Reserve Market as documented in Manual 40: Certification and Training Requirements, Section 2.6: Training Requirements for Demand Response Resources Supplying Regulation and Synchronized Reserve.

General Terms and Conditions under Rider DRS-3

Curtailment Credit.

Customers enrolled in Riders D.R.S.-1, D.R.S.-2 and D.R.S.-3 shall only receive a single curtailment credit for energy reduced under one of these three riders. For example, curtailment credits for any energy reduced under the DASR option of Rider D.R.S.-3 are provided under Rider D.R.S.-2.

Settlement.

The Company will charge, pay or credit to a participant any amount owed or credit due to the customer for a billing month, for any curtailments during the billing month or otherwise, within 60 days after the end of the billing month. A customer may request the aggregation of individual customer account credits into a single credit.

Customer Charge.

Participants taking service under this Rider shall pay a monthly customer charge of $150.00 per account to offset the cost of the customer-related expenses for additional load determination and billing expenses. If a change in metering equipment or functionality is required, participants taking service under this Rider shall pay the additional cost of equipment and installation. The Company will make available to the participant the real time pulse metering data, if requested by the participant, for an additional fee.

Term.

Contracts under this Rider shall be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice of its intention to discontinue service under the terms of this Rider. A new initial period will not be required for a customer that has previously participated.

Special Terms and Conditions.

Individual customer information, including, but not limited to, operational information and Curtailment Options, shall remain confidential.

Voluntary Curtailment Service Rider
(VCSR)

This Rider provides the Customer with the opportunity to reduce their cost of electric service by curtailing usage during Voluntary Curtailment Events requested by the Company. Upon each event, the Customer shall have the option, but not the obligation, to curtail usage at their premises and be compensated by the Company as provided below.

Availability of Service

Eligible customers must have a curtailable usage of not less than 1,000 kW at the metering point for a single account for electric service. All provisions of the applicable standard tariff for electric service will apply except as modified herein. Customers participating in a third-party demand response program, and customers receiving competitive energy services from a Curtailment Service Provider (CSP) or aggregator, are not eligible to participate under this Rider. Customers in this program are also subject to curtailments due to system emergencies in the same manner as all other firm service customers.

Monthly Charges and Credits

Customer's net monthly bill for service provided under this Rider will be calculated in accordance with the Company's applicable rate schedule, with the exception that the Voluntary Curtailment Credit will be applied as a line item on the Customer's bill.

The Voluntary Curtailment Event Hours and the Voluntary Curtailment Price will be quoted to the Customer by no later than 5:00 p.m. ET of the day prior to the Event Day.

The Voluntary Curtailment Price will be based upon the Day-Ahead Market price of energy at the time of the Voluntary Curtailment Event, as determined in the Company's sole judgment, but not less than $100 per MWh. The I&M AEPIM_RESID_AGG locational marginal price node shall be used to develop the Voluntary Curtailment Price.

Conditions of Service

1. The Company reserves the right to request a Voluntary Curtailment Event at any time at the Company's sole discretion. The Company will call no more than two (2) Voluntary Curtailment Events per day. The Events must be separated by at least one (1) non-event hour.

2. Customers must request enrollment in the program thirty (30) days before participating in a Voluntary Curtailment Event. A fully executed contract is required before a customer may participate in a Voluntary Curtailment Event.

3. The Company shall notify the Customer of a Voluntary Curtailment Event by e-mail, text or automated phone message. The Customer shall designate their representative(s) to receive said notifications.

4. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.

5. The Customer shall not receive credit for any curtailment periods in which the Customer's usage is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions or any event other than the Customer's normal operating conditions

(Cont'd on Sheet No. 38.9)

Voluntary Curtailment Service Rider
(VCSR)

(Cont'd from Sheet No. 38.8)

6. The Customer's participation in any Company capacity-based demand response program takes priority over this program. No credit shall be given under this program for hours that a customer is responsible for curtailing under another program. An interval meter is required for service under this Rider. The incremental cost of any special metering, communications or control equipment required for service under this Rider beyond that normally provided shall be borne by the Customer.

Curtailed Demand

For each Voluntary Curtailment Event, Curtailed Demand shall be defined as the difference between the Customer's Average On-Peak Demand and the maximum sixty (60)-minute integrated demand in kW during the Voluntary Curtailment Event. The Curtailed Demand so computed will not be less than zero (0).

The Company will review customer usage on Voluntary Curtailment Event day(s) and the non-event day immediately prior to Voluntary Curtailment Event day(s). Based upon that review and in the Company's sole judgment, the Company will not issue curtailment credits for any amount of customer usage that was already reduced.

The Company shall determine the Customer's Average On-Peak Demand in kW as specified in a contract addendum for service under this Rider. The Customer's Average On-Peak Demand will be reviewed at least annually. Annual, seasonal or monthly Average On-Peak Demands may be established based upon Customer's historic usage patterns. For the purpose of determining the Average On-Peak Demand, the on-peak period is defined as 7:00 a.m. to 11:00 p.m. ET for all weekdays, Monday through Friday.

Voluntary Curtailment Credit

For each Voluntary Curtailment Event, the Event Credit shall be the product of the Curtailed Demand, the number of Voluntary Curtailment Event Hours and the Voluntary Curtailment Price.

The Voluntary Curtailment Credit will be the sum of the Event Credits for the calendar month.

The Voluntary Curtailment Credit will be applied to the Customer's bill within forty-five (45) days after the end of the month in which the Voluntary Curtailment Event occurred.

The Voluntary Curtailment Credit applied to the Customer's bill for service will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identity of this amount is preserved.

Non-Compliance Provision

There are no charges for non-compliance with a Voluntary Curtailment Event.

Term

Contracts under this Rider shall be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice of its intention to discontinue service under this Rider.

This Rider and all contracts under this Rider shall terminate automatically upon the earlier of: two years following approval of the Rider or the time that the Company's rates are changed in the Company's next basic rate case. Any Company filing seeking to extend this Rider shall comply with the provisions of the Stipulation and Settlement Agreement in Cause No. 45661.

THIS TARIFF IS WITHDRAWN WITH THE EXCEPTION OF CUSTOMERS RECEIVING SERVICE HEREUNDER OR WHO HAVE APPROVED APPLICATION FOR SERVICE AS OF THE EFFECTIVE DATE OF THIS TARIFF

ECONOMIC DEVELOPMENT RIDER

Availability of Service.

In order to encourage economic development in the Company's service area, limited-term credits for incremental billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this Rider.

Service under this Rider is intended for customers whose operations, by their nature, will promote sustained economic development based on plant and facilities investment and job creation that are new to the State of Indiana. This Rider is available to commercial and industrial customers taking service from the Company under Tariffs G.S., L.G.S., L.G.S. – TOD, I.P. or C.S.-IRP-2 who meet the following requirements:

(1) A new customer must have a billing demand of 500 kW or more. An existing customer must increase billing demand by 500 kW or more over the maximum billing demand during the 12 months prior to the date of the application by the customer for service under this Rider (Base Maximum Billing Demand). The Base Maximum Billing Demand for new customers is zero (0).

(2) The customer must apply for and receive economic development assistance from State or local government or other public agency.

(3) A new customer, or the expansion by an existing customer, must result in the creation of at least ten (10) full-time equivalent jobs (FTE) maintained over the contract term or exceed one million dollars ($1,000,000) of capital investment at the service location. The Company reserves the right to verify FTE job counts and / or capital investment requirements. Each EDR customer shall comply with reasonable requests for information from the Company for purposes of determining such compliance. Failure to maintain the minimum required FTE jobs or satisfy the capital investment requirement will result in the termination of the contract or agreement addendum for service under this Rider.

(4) The customer must demonstrate to the Company's satisfaction that, absent the availability of this Rider, the qualifying new or increased demand would be located outside of the Company's service territory or would not be placed in service due to poor operating economics.

(5) Revenues expected to be derived from the EDR customer must be expected to exceed the incremental costs of serving that customer over the term of the contract.

Availability is limited to customers on first-come, first-served basis for loads aggregating 250 MW.

Terms and Conditions.

(1) To receive service under this Rider, the customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.

(2) For new customers, billing demands for which credits will be applicable under this Rider shall be for service at a new service location and not merely the result of a change of ownership. However, if a change in ownership occurs after the customer enters into a Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Contract under this Rider. Relocation of the delivery point of the Company's service does not qualify as a new service location.

(Cont'd on Sheet No. 39.1)

THIS TARIFF IS WITHDRAWN WITH THE EXCEPTION OF CUSTOMERS RECEIVING SERVICE HEREUNDER OR WHO HAVE APPROVED APPLICATION FOR SERVICE AS OF THE EFFECTIVE DATE OF THIS TARIFF

ECONOMIC DEVELOPMENT RIDER

(Cont'd from Sheet No. 39)

(3) For existing customers, billing demands for which credits will be applicable under this Rider shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12- month period prior to the date of the application by the customer for service under this Rider, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence in the determination of the Base Maximum Billing Demand.

(4) The existing local facilities of the Company must be deemed adequate, in the judgment of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities pursuant to the provisions of Item No. 14 of the Company's Terms and Conditions of Service.

Determination of Monthly Billing Credit.

The qualifying incremental billing demand shall be determined as the amount by which the billing demand, as determined according to the applicable tariff for the current billing period, exceeds the Base Maximum Billing Demand, multiplied by the current billing period load factor percentage.

The monthly billing credit under this Rider shall be the product of the qualifying incremental billing demand and the applicable Credit Factor. The monthly billing credit shall be zero if the minimum 500 kW increase over the Base Maximum Billing Demand is not attained that month.

The monthly billing credit shall not reduce the customer's bill below the monthly minimum charge as specified in the applicable tariff.

Selection of Credit Option.

Customers meeting all availability and terms and conditions above shall contract for service for a period of eight (8) years under one of the three Credit Options shown below. The Credit Option chosen by the customer shall be specified in the contract for service under this Rider.

(Cont'd on Sheet No. 39.2)

ECONOMIC DEVELOPMENT RIDER

(Cont'd from Sheet No. 39.1)

Credit Options	Billing Months in Contract Terms	Billing Credit per kW
1 - Inclining	1st through 12th	$7.05
	13th through 24th	$9.22
	25th through 36th	$10.85
	37th through 48th	$12.47
	49th through 60th	$14.64
2 - Levelized	1st through 12th	$10.85
	13th through 24th	$10.85
	25th through 36th	$10.85
	37th through 48th	$10.85
	49th through 60th	$10.85
3 - Declining	1st through 12th	$14.64
	13th through 24th	$12.47
	25th through 36th	$10.85
	37th through 48th	$9.22
	49th through 60th	$7.05

The appropriate Billing Credit based upon the customer-selected Credit Option shall be applicable over a period of 60 consecutive billing months beginning with the first such month following the end of the start-up period. The start-up period shall commence with the effective date of the contract for service under this Rider and shall terminate by mutual agreement between the Company and the customer.

The start-up period shall not exceed 12 months. At the sole discretion of the Company, the start-up period may be extended up to 12 additional months.

Terms of Contract.

A contract for service under this Rider and for service under the appropriate tariff, shall be executed by the customer and the Company for the time period which includes the start-up period and the minimum eight-year period immediately following the end of the start-up period with the monthly Billing Credits being available for a maximum period of five (5) years. The contract shall specify the Base Maximum Billing Demand, the anticipated total demand, the Credit Option and related provisions to be applicable under this Rider, and the effective date for the contract.

(Cont'd on Sheet No. 39.3)

THIS TARIFF IS WITHDRAWN WITH THE EXCEPTION OF CUSTOMERS RECEIVING SERVICE HEREUNDER OR WHO HAVE APPROVED APPLICATION FOR SERVICE AS OF THE EFFECTIVE DATE OF THIS TARIFF

ECONOMIC DEVELOPMENT RIDER

(Cont'd from Sheet No. 39.2)

The customer may discontinue service under this Rider before the end of the contract term only by reimbursing the Company for any Billing Credits received under this Rider according to the following schedule:

Years 1 to 5	100%
Years 6 to 8	2.5% per each billing period remaining under the terms of the contract

Special Terms and Conditions.

Except as otherwise provided in this Rider, written agreements shall remain subject to all of the provisions of the appropriate tariff. This Rider is subject to the Company's Terms and Conditions of Service.

Company Reporting Requirements

On or before March 31 of each year, the Company shall file a report with the IURC that contains the following;

(1) Customer name, full business address and tariff rate class.
   a. Additional demand kW and monthly additional load in kWh.
   b. Economic Development Rider contract signature date.
   c. Start and end dates of the Economic Development Rider contract.

(2) All customers under the EDR meet the threshold requirements for eligibility.
   a. Project description.
   b. Number of additional jobs created or amount of the investment.
   c. Economic Development incentives received.

(3) All variances found during the verification of (2) above.

(4) Demonstrate that the revenues from customers under the EDR exceed the incremental costs incurred to serve each customer over the term of the EDR contract.

(5) Identify projects whose location on a brownfield site was considered by state or local economic development entities.

(6) The Company must retain the analysis for each EDR contract offering until the first of the end of the EDR tariff approval period or the Company's next base rate case.

ECONOMIC DEVELOPMENT RIDER 2

Availability of Service

In order to encourage economic development in the Company's service area, limited-term credits for billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this Economic Development Rider (EDR) 2.

Service under this Rider is intended for customers whose operations, by their nature, will promote sustained economic development based on plant and facilities investment and job creation that are new to the State of Indiana. This Rider is available to customers with new loads or load increases up to 50 MW at one or more aggregated premises. A customer is ineligible to apply for service under this Rider if the customer is primarily operating as a data center or other industries such as crypto currency mining, oil and gas drilling, sawmills, and mining operations or other extraction industries where the permanence of the new customer load or life of the operation is uncertain, for instance, if the customer has the ability to relocate quickly in response to short-term economic signals and/or has load that is portable. This Rider is available to commercial and industrial customers taking service from the Company who meet the following requirements:

(1) A new customer must have a billing demand of 500 kW or more. A new customer must create at least twenty (20) full-time equivalent (FTE) jobs maintained over the contract term or exceed two million dollars ($2,000,000) of capital investment at the service location. The Base Average Billing Demand for new customers is zero (0).

(2) An existing customer must increase billing demand by 250 kW or more over the average billing demand during the 12 months prior to the date of the application by the customer for service under this Rider (Base Average Billing Demand). An existing customer must achieve a score of 100 or greater using the following scoring calculation to receive discounts under this Rider.

(3) A score shall be calculated for each existing customer based upon the number of FTEs created, capital investment made, Base Average Billing Demand and estimated load increase in kW. The score shall be computed as follows:

   A. Base Score = Number of FTEs created multiplied by 10, plus, Capital Investment made in dollars divided by 10,000.

   B. Load Multiplier = Estimated Load Increase divided by Base Average Billing Demand. The Load Multiplier shall not be greater than one.

   C. Final Score = Base Score multiplied by the Load Multiplier.

(4) The Company reserves the right to verify FTE job counts and/or capital investment requirements. Each EDR 2 customer shall comply with reasonable requests for information from the Company for the purpose of determining such compliance. Failure to maintain the minimum required FTE jobs or satisfy the capital investment requirement may result in the termination of the contract or agreement addendum for service under this Rider.

(Cont'd on Sheet No. 39.5)

ECONOMIC DEVELOPMENT RIDER 2

(Cont'd from Sheet No. 39.4)

(5) The customer must apply for and receive economic development assistance from the State, local government, or other public agency.

(6) The customer must demonstrate to the Company's satisfaction that, absent the availability of this Rider, the qualifying new or increased demand would be located outside of the Company's service territory or would not be placed in service.

(7) Revenues expected to be derived from the EDR 2 customer must be expected to exceed the incremental costs of serving that customer over the term of the contract.

(8) In addition to the above requirements, total cumulative customer participation under this Rider is limited to 200 MW.

Terms and Conditions

(1) To receive service under this Rider, the customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.

(2) For new customers, billing demands for which credits will be applicable under this Rider shall be for service at a new service location and not merely the result of a change of ownership. However, if a change in ownership occurs after the customer enters into a contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the contract under this Rider. Relocation of the delivery point of the Company's service does not qualify as a new service location.

(3) For existing customers, billing demands for which credits will be applicable under this Rider shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12-month period prior to the date of the application by the customer for service under this Rider, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence in the determination of the Base Average Billing Demand.

(4) An existing customer must be in good standing with the Company.

(5) The existing local facilities of the Company must be deemed adequate, in the judgment of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities pursuant to the provisions of the Company's Terms and Conditions of Service, Item No. 14 – Extension of Service.

(6) Monthly Billing Credit will be applied to individual metered accounts and cannot be applied to the aggregate demands at a facility or multiple facilities.

(Cont'd on Sheet No. 39.6)

ECONOMIC DEVELOPMENT RIDER 2

(Cont'd from Sheet No. 39.5)

Determination of Monthly Billing Credit

For new customers, the monthly billing credit shall be zero if the monthly billing demand is less than 500 kW.

For existing customers, the billing demand increase shall be determined as the amount by which the billing demand, as determined according to the applicable tariff for the current billing period, exceeds the Base Average Billing Demand. The monthly billing credit shall be zero if the minimum 250 kW increase over the Base Average Billing Demand is not attained that month.

The monthly billing credit under this Rider shall be the product of the customer's total non-fuel bill and the applicable Discount Percentage from the table below. The customer's total non-fuel bill shall be the customer's bill excluding all billing associated with the portion of fuel included in base rates and the Fuel Cost Adjustment Factor, both as defined in the Fuel Cost Adjustment Rider.

Monthly Billing Credit

Customers meeting all eligibility requirements and terms and conditions above shall contract for service for a period of eight (8) years.

Customer Account Status	Final Score	Discount Percentage on Total Non-Fuel Bill				
		Years 1 - 4	Year 5	Year 6	Year 7	Year 8
New	--	12.0%	9.0%	6.0%	3.0%	0.0%
Existing – Higher	> 200	6.0%	4.5%	3.0%	1.5%	0.0%
Existing – Lower	100 - 200	4.0%	3.0%	2.0%	1.0%	0.0%

The appropriate Discount Percentage based upon the corresponding qualifying criteria shall be applicable over a period of 84 consecutive billing months beginning with the first such month following the end of the start-up period. The start-up period shall commence with the effective date of the contract for service under this Rider and shall terminate by mutual agreement between the Company and thecustomer.

The start-up period shall not exceed 12 months. At the sole discretion of the Company, the start-up period may be extended up to 12 additional months.

(Cont'd on Sheet No. 39.7)

ECONOMIC DEVELOPMENT RIDER 2

(Cont'd from Sheet No. 39.6)

Terms of Contract

A contract for service under this Rider shall be executed by the customer and the Company for the time period which includes the start-up period and the minimum eight-year period immediately following the end of the start-up period with the monthly Billing Credits being available for a maximum period of seven (7) years. The contract shall specify the Base Average Billing Demand, the anticipated total demand, the Discount Percentage, and related provisions to be applicable under this Rider, and the effective date for the contract.

The customer may discontinue service under this Rider before the end of the contract term only by reimbursing the Company for any billing credit received under this Rider according to the following schedule:

Years 1 to 5: 100%
Years 6 to 8: 2.5% per each billing period remaining under the terms of the contract.

Either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this Rider.

Special Terms and Conditions

Except as otherwise provided in this Rider, written agreements shall remain subject to all of the provisions of the appropriate tariff. This Rider is subject to the Company's Terms and Conditions of Service.

GOGREEN RIDER

Availability of Service

This Rider is available on a voluntary basis to metered customers in good standing who wish to support the procurement of beneficial environmental attributes also known as Renewable Energy Certificates (RECs) derived from wind, solar and hydro energy resources.

Participation in the program options is subject to the eligibility requirements summarized in the Program Option Summary below, the amount of unsubscribed or not otherwise contracted energy produced by the Company's owned or contracted renewable resources, and the availability of RECs sourced from wind, solar or hydro resources located within the United States of America.

Additional Commission-approved resources may be added to either program portfolio at the Company's discretion. If the total kilowatt-hours (kWh) subscribed under this rider equals or exceeds the availability of I&M Indiana's share of RECs from resources available to sell under this rider, I&M may suspend the availability of this rider to new participants.

Subscribing customers pay for the value of RECs and related administrative costs.

Program Option Summary

	GoGreen Local	**GoGreen National**	**GoGreen Term**	**GoGreen Term Plus**	**GoGreen Onboard**	**GoGreen Custom Agreement**
Subscription	Up to 100% of billed kWh, in 10% increments	Up to 100% of billed kWh, in 10% increments	Up to 100% of billed kWh, in 1% increments	Up to 100% of billed kWh, in 1% increments	Up to 100% of billed kWh, in 1% increments	Per agreement
Resource	Existing I&M Solar, Wind or Hydro	National solar, wind, hydro and other renewable energy	New I&M Solar or Wind purchased or commissioned in 2025 or after	New I&M Solar or Wind to be commissioned in 2025 or after	New I&M Solar or Wind purchased or commissioned in 2025 or after	Per agreement
Pricing	$0.02672/kWh	$0.00215/kWh	$0.0045/kWh 3-year $0.00475/kWh 5-year	$0.0700/kWh x Loss Factor less LMP Energy Credit	$0.00485/kWh less Economic Development Credit	Per agreement
Term	Month to month	Month to month	3 or 5 years	10 years	8 years	Minimum 1-year
Features	RECs from I&M's existing renewable energy assets	Nationally sourced Green-e certified wind, solar or hydro RECs	Nationally sourced wind, solar or hydro RECs	RECs from I&M's renewable energy resources and Energy Credit	Nationally sourced wind, solar or hydro RECs & Economic Development Credit	Per agreement
Eligibility	All	All	Commercial & Industrial	Commercial & Industrial with a minimum monthly average usage of 12,500 kWh	Commercial & Industrial new or Additional Loads of 500 kW+ and 25+ Jobs Created	Commercial & Industrial on I.P., C.S.-IRP2, G.S. or L.G.S. tariffs with a monthly 1,000 kW peak demand

(Cont'd on Sheet No. 40.1)

GOGREEN RIDER

(Cont'd from Sheet No. 40)

Conditions of Service

Customers may apply for this schedule at any time. I&M reserves the right to allow eligible customers to participate in two or more options under this rider. Customers who wish to attribute a specific portion of their service to renewable energy may purchase RECs as a percentage of their monthly kWh usage in whole percentages or 10% increments, depending on the program option. Customers who purchase RECs through this rider have the right to claim the renewable energy generation and associated emission footprint reduction.

Subscribers have the sole right to make claim to the renewable attributes they purchase under this rider. The Company will retire the RECs purchased by participating customers under the program option name. RECs will be retired on an annual basis upon receipt of payment from the customer. Upon request, I&M will provide an attestation setting forth that the renewable attributes provided under this rider are not double-counted and are retired on behalf of subscribers by the Company.

In the event of over subscription, I&M will maintain a waiting list of customers requesting subscriptions. Customers on the waiting list will only be provided service under this schedule if and when additional renewable output is made available through the discontinuation of a current subscriber or an increase in available renewable output under this rider.

I&M will suspend the sales of RECs under the program option(s) of this rider if the sales approach full availability of the Company's owned or contracted RECs under this rider, for each applicable program option.

The Company may prorate the sales under this rider among the subscribing customers to reflect the actual energy produced by the Company's owned or contracted share of renewable resources for each applicable program option.

If a subscribing customers' electric account(s) usage declines to zero or is closed during their program term, the subscribing customer is not obligated to continue payments under this rider and all previously subscribed renewable energy in the program will be made available for other customers' to subscribe under.

This rider is subject to the Company's Standard Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this rider to customers who are delinquent in payment to the Company.

All billings to subscribing customers may occur on a least a one-month lag to facilitate program administration.

The proceeds of this rider, net of administrative fees, will be used to offset the cost of the Fuel Cost Adjustment (FAC) Rider for all customers.

(Cont'd on Sheet No. 40.2)

GOGREEN RIDER

(Cont'd from Sheet No. 40.1)

GoGreen Local:

Eligibility

Available to all customers who are in good standing taking service under the Company's standard rate schedules and special contracts.

Subscription

Customers may purchase RECs equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load, in 10% increments.

Term and Contract

The program term will begin within a minimum of fifteen (15) days of the customer's regular scheduled meter reading date. Customers may terminate service under this Rider by notifying the Company with at least thirty (30) day notice prior to the customer's regular scheduled meter reading date. Customers may update their program enrollment percentage once within each billing period if additional availability exists.

RECs

Subscribing customers of will receive 1 REC from one of the Company's existing wind, solar or hydro generating facilities for every 1 MWh of usage subscribed under this program.

Monthly Rate

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh under contract.

Subscription Charges $/kWh
$0.02672

The Company will price GoGreen Local Renewable Program semi-annually, based on the average REC prices over six-month period as published in S&P Global Renewable Energy Credit Index for the PJM TRI Class I REC. The Company will make a compliance filing to modify the charge on this tariff if necessary to fulfill the REC obligations under this tariff.

If the REC product index is no longer available or the state of Indiana adopts a Renewable Portfolio Standard that includes solar, wind, hydro and other renewables the Company will select a replacement REC product as the basis for establishing the corresponding rate.

(Cont'd on Sheet No. 40.2)

GOGREEN RIDER

(Cont'd from Sheet No. 40.2)

GoGreen National:

Eligibility

Available to all customers who are in good standing taking service under the Company's standard rate schedules and special contracts.

Subscription

Customers may purchase RECs equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load, in 10% increments.

Term and Contract

The program term will begin within a minimum of fifteen (15) days of the customer's regular scheduled meter reading date. Customers may terminate service under this Rider by notifying the Company with at least thirty (30) day notice prior to the customer's regular scheduled meter reading date. '

Customers may update their program enrollment percentage once within each billing period if additional availability exists.

RECs

RECs will be purchased in the over-the-counter market from nationally available wind, solar or hydro resources. Subscribing customers of will receive 1 Green-e certified REC from a wind, solar or hydro generation source for every 1 MWh of usage subscribed under this program.

Monthly Rate

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh under contract.

Subscription Charges $/kWh
$0.00215

The Company will semi-annually evaluate the market prices for RECs and will make a compliance filing to modify the charge on this tariff if necessary to fulfill the REC obligations under this tariff.

GoGreen Term:

Eligibility

Available on a voluntary basis to commercial and industrial customers who are in good standing taking service under the Company's standard rate schedules and special contracts.

(Cont'd on Sheet No. 40.4)

GOGREEN RIDER
(Cont'd from Sheet No. 40.3)

Subscription

Customers may purchase RECs equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

RECs

The Company will optimize RECs from its owned or contracted wind or solar resources purchased or commissioned on or after January 1, 2025. Subscribing customers will receive 1 REC from a national wind, solar, or hydro generation resource for every 1 MWh of usage subscribed under this program.

Term and Contract

Customer may choose a subscription with a minimum term of three or five years. After the initial term, subscription under this program option shall be automatically renewed at the prevailing rate each year unless termination from the program is specifically requested with at least a 30-day notice by the customer. Customers may increase, but not decrease, their program enrollment percentage if additional availability exists during their initial subscription term.

Monthly Rate

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh received under this rider option for their subscription term.

Subscription Term	*Subscription Charges $/kWh*
3 years	$0.0045
5 years	$0.0047

At its discretion or upon approval of new renewable generation resources, the Company may file to update the rates for GoGreen Term, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the remainder of their term.

GoGreen Term Plus:

Eligibility

Available on a voluntary basis to commercial and industrial customers who are in good standing taking service under the Company's standard rate schedules with a minimum monthly average usage of 12,500 kWh.

(Cont'd on Sheet No. 40.5)

GOGREEN RIDER

(Cont'd from Sheet No. 40.4)

Term and Contract

Available for ten years from the date after the first of the GoGreen Term Plus Program Portfolio Plus facilities requested in Cause No. 45869 become commercially operational.

The program term for customers enrolling after commercial operation of the new facilities shall be the remainder of the 10-year program term. Customers that subscribe to the program may increase, but not decrease, their program enrollment percentage if additional availability exists during the 10-year term.

Subscription

Customers may purchase RECs equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

RECs

Subscribing customers of will receive 1 REC from one of the Company's owned or contracted wind or solar resources with a commercial operation date on or after January 1, 2025. Subscribing customers will receive 1 REC for every 1 MWh of usage subscribed under this program from owned or contracted wind or solar resources.

Monthly Rate

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the Customer shall pay the following fixed monthly GoGreen Term Plus rate for all monthly kWh received under this rider option for the duration of the program term as shown below.

The Customer shall also receive a monthly Energy Credit for the same amount of kWh received at the average hourly PJM Interconnection LLC ("PJM") Day-Ahead locational marginal price ("LMP") for the most recent calendar year. The Energy Credit shall be calculated using the hourly generation from the renewable facilities in the portfolio times the Company's hourly Day-Ahead residual aggregate LMP during the most recent calendar year. During the first three-hundred and sixty-five days of the program term the Company will use the forecasted portfolio production times the most recent 12-month historic day-ahead hourly residual aggregate LMP price to calculate the annual average LMP Energy Credit, after which it will use actual production data and the associated LMP prices.

(Cont'd on Sheet No. 40.6)

GOGREEN RIDER

(Cont'd from Sheet No. 40.5)

Fixed 10-year Subscription Charges $/kWh
$0.0700 x Loss Factor

Energy Credit $/kWh
Twelve Month Average Hourly PJM Day-ahead LMP

Delivery Voltage

	Secondary	*Primary*	*Subtransmission*	*Transmission*
Loss Factor	1.09856	1.06339	1.05226	1.03898

At its discretion or upon approval of new renewable generation resources, the Company may file to update the rates for GoGreen Term Plus, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the duration of the original term.

The Company will make an annual filing to update the Energy Credit based on the most recent calendar year Day-Ahead LMP prices for I&M's load zone corresponding to the hourly generation from the renewable facilities in the portfolio.

Upon the completion of an updated Loss Factors Study, the Company may file to update the Loss Factor schedule, subject to Commission approval.

GoGreen Onboard:

Eligibility

Available to new or expanded loads of 500 kW or more that create 25 or more additional Full-Time Employees within the jurisdiction and are receiving electric service under the Large General Service (LGS) and Industrial Power (IP) rate schedules. Customers with multiple electric service accounts within the service jurisdiction may aggregate those individual accounts to meet the 500 kW load, 25 Full-Time Employee, and incremental/expanded minimums within the service jurisdiction to determine their Economic Development Billing Credit Factor. GoGreen Onboard is available to customers with new loads or load increases up to 50 MW at one or more aggregated premises.

The continued availability of this Rider to new applicants is at the sole discretion of the Company.

Available only in conjunction with a contract for electric service having a minimum initial term of ten years and requiring a minimum of 30-day notice to cancel thereafter.

(Cont'd on Sheet No. 40.7)

GOGREEN RIDER

(Cont'd from Sheet No. 40.6)

To qualify for GoGreen Onboard, the customer must furnish to the Company an application stating that this rider was an important factor in the customer's decision to add new or incremental load and jobs, and complete and sign the appropriate application form. The Customer must also provide evidence that they will receive state, regional or local incentives to support their investment and job creation.

The load factor of the affected facilities, including expansion, must be equal to or greater than 40%. All provisions of the LGS or IP rate schedules, whichever is applicable, will apply except as modified herein. I&M may consider customer participation in other programs, such as the Economic Development Rider, in conjunction with this program option.

A customer is ineligible to apply for service under for GoGreen Onboard if the customer is primarily operating as a data center or other industries such as crypto currency mining, oil and gas drilling, sawmills, and mining operations or other extraction industries where the permanence of the new customer load or life of the operation is uncertain, for instance, if the customer has the ability to relocate quickly in response to short-term economic signals and/or has load that is portable.

Definition of Base Period: The Base Period shall be the 12 months immediately preceding the month that service is requested under this rider, or as mutually agreed upon by the Company and the Customer.

Determination of Base Average Billing Demand: For expansions, the Base Average Billing Demand shall be determined based on the average monthly billing demand for the previous 12 months at the time of application and shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12- month period prior to the date of the application by the customer for service under this Rider, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence in the determination of the Base Average Billing Demand. For new Customers, the Monthly Base Average Billing Demand shall be 0 kW and shall be for service at a new service location and not merely the result of a change of ownership. The Kilowatts of Billing Demand for each month of the Base Period may be adjusted as mutually agreed upon by the Company and the Customer to reflect the Customer's normalized load profile.

Subscription

Customers may purchase RECs equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

RECs

The Company will optimize RECs from its owned or contracted wind or solar resources purchased or commissioned on or after January 1, 2025. Subscribing customers of will receive 1 REC from a national wind, solar, or hydro generation source for every 1 MWh of usage subscribed under this program.

(Cont'd on Sheet No. 40.8)

GOGREEN RIDER

(Cont'd from Sheet No. 40.7)

Term and Contract

The term for all subscribers is a minimum of eight years. Customers that subscribe to the program may increase, but not decrease, their program enrollment percentage if additional availability exists during the 8-year term. The program term will expire at end of the eight-year contract term.

In the event the monthly Kilowatts of Billing Demand for 12 consecutive months is less than the corresponding Base Minimum Demand, the Customer will no longer qualify for the Economic Development Subscription Percentage Credit and will continue to be charged for the remainder of the ten-year term at the Standard Subscription Charge.

The start-up period shall commence with the effective date of the contract for service under this Rider and shall terminate by mutual agreement between the Company and the customer. The start-up period shall not exceed 12 months. At the sole discretion of the Company, the start-up period may be extended up to 12 additional months.

In the event the monthly Kilowatts of Billing Demand for 12 consecutive months is less than the corresponding Base Minimum Demand, the Customer will no longer qualify for the Economic Development Subscription Percentage Credit and will continue to be charged for the remainder of the ten-year term at the Standard Subscription Charge.

The start-up period shall commence with the effective date of the contract for service under this Rider and shall terminate by mutual agreement between the Company and the customer. The start-up period shall not exceed 12 months. At the sole discretion of the Company, the start-up period may be extended up to 12 additional months.

A contract for service under this Rider and for service under the appropriate tariff, shall be executed by the customer and the Company for the ten-year term which includes the start-up period. The contract shall specify the Base Average Billing Demand, the anticipated total demand, the Economic Development Credit Factor and related provisions to be applicable under this Rider, and the effective date for the contract.

Monthly Rate

Customers shall pay the following Standard Subscription Charges for all monthly kWh received under this rider option for their ten-year term. For the first four years the customer shall receive a monthly Economic Development Billing Credit for the kWh received under this rider by multiplying the Economic Development Billing Credit Factor times their monthly subscribed kWh times the Standard Subscription Charge:

Incremental or Expanded Load	*Additional Full-time Employees*	*Economic Development Billing Credit Factor*	*Standard Subscription Charges $/kWh*
500 kW +	25+	15%	$0.0050
2 MW +	25+	30%	$0.0050
5 MW +	75+	50%	$0.0050
10 MW	100 +	100%	$0.0050

(Cont'd on Sheet No. 40.9)

GOGREEN RIDER

(Cont'd from Sheet No. 40.8)

The monthly billing credit under this Rider shall be the product of the qualifying incremental billing usage and the applicable Economic Development Billing Credit Factor. The monthly billing credit shall be zero if the minimum 500 kW increase over the Base Maximum Billing Demand is not attained that month.

Economic Development Billing Credit = Economic Development Billing Credit Factor x Standard Subscription Charges $/kWh x monthly subscribed (kWh)

Eligible customers shall receive an Economic Development Billing Credit Factor up to the level which corresponds to the actual number of additional Full-Time Employees they create in the jurisdiction, not to exceed the percentage of their monthly load (kWh) at which they have enrolled in GoGreen Onboard.

The monthly Economic Development Billing Credit shall not exceed the monthly subscription charge. If necessary, the Economic Development Billing Credit Factor will be adjusted upward or downward to the level which corresponds to the actual number of Additional Full-Time Employees throughout the contract period as verified through annual state or local incentive compliance forms.

At its discretion or upon approval of additional renewable generation resources, the Company may file to update the rates for GoGreen Onboard, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the remainder of their term.

GoGreen Custom Agreement

Eligibility

Available to customers taking metered service under the Company's I.P. and C.S.-IRP2 tariffs, or multiple G.S. and / or L.G.S. tariff accounts with common ownership under a single parent company that can aggregate multiple accounts to exceed 1,000 kW monthly peak demand over a 12-month average.

Subscription

Set forth in the written agreement between the Company and the Customer.

RECs

Set forth in the written agreement between the Company and the Customer.

Term and Contract

A minimum of one year and will be determined in the written agreement between the Company and the Customer.

Monthly Rate

Set forth in the written agreement between the Company and the Customer.

RIDER NMS
(Net Metering Service Rider)

Availability of Service.

Rider NMS will not be available to new participants after June 30, 2022. This rider is available to customers in good standing who own and operate an eligible net metering renewable energy resource such as solar photovoltaic, wind, biomass, or hydro electrical generating facility designed to operate in parallel with the Company's system. Customers served under this rider must also take service from the Company under the otherwise applicable standard service tariff and are not eligible for RS-PEV-2, GS-PEV, or Public and Fleet PEV Pilot tariffs.

The total rated generating capacity of all net metering customers served under this rider shall be limited to one and one half percent (1.5%) of the Company's most recent Indiana aggregate summer peak load. At least forty percent (40%) of the capacity is reserved solely for participation by residential customers and fifteen percent (15%) of the capacity is reserved for organic waste biomass resources as defined in IC 8-1-37-4(a)(5). Service under this rider shall be available to customers on a first come, first served basis.

Conditions of Service.

1. For purposes of this rider, an eligible net metering facility is an electrical generating facility that complies with all of the following requirements:

   (a) is fueled by a renewable energy resource as defined in IC 8-1-37-4(a)(1) through IC 8-1-37-4(a)(1)(8) such as solar photovoltaic, wind, biomass, or hydroelectric energy;

   (b) has a nameplate capacity less than or equal to 1 MW;

   (c) is owned and operated by the customer and is located on the customer's premises;

   (d) is intended primarily to offset all or part of the customer's own electrical load requirements; and

   (e) is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.

2. A customer seeking to interconnect an eligible net metering facility to the Company's system must submit to the Company's designated personnel a completed Application for Interconnection with the Indiana Michigan Power Company Distribution System and a one-line diagram showing the configuration of the proposed net metering facility. The Company will provide copies of all applicable forms upon request.

3. An Addendum to Contract for Electric Service between the Company and the net metering customer must be executed before the net metering facility may be interconnected with the Company's system.

(Cont'd on Sheet No. 41.1)

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 41)

4. Customer-owned generator equipment and installations must comply with the Company's Technical Requirements described in this tariff.

5. The net metering customer shall provide the Company proof of qualified installation of the net metering facility. Certification by a licensed electrician shall constitute acceptable proof.

6. The net metering customer shall install, operate, and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Company's system.

7. The Company may, at its own discretion, isolate any net metering facility if the Company has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Commission's discretion.

8. The Company may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the net metering facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the net metering customer.

9. A net metering customer operating a net metering facility shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least one hundred thousand dollars ($100,000) for the liability of the insured against losses or damages arising from the use of the customer's net metering facility. The customer must submit evidence of such insurance to the Company with the Interconnection Application. The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.

10. The Company and the net metering customer shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any person, including loss of life, or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, or maintenance of such party's facilities used in net metering. This indemnification provision is not applicable in the case of government net metering customers that are restricted from entering into indemnification provisions.

(Cont'd on Sheet No. 41.2)

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 41.1)

Metering.

One of the following metering options, if not already present, shall be installed on the net metering customer's premises by the Company to properly record the net kWh of a net metering facility:

(1) One main watt-hour meter capable of measuring the net flow of energy.

(2) One main watt-hour meter measuring the flow of energy to the net metering customer and a second watt-hour meter measuring the flow of energy to the Company. The reading of the second meter will be subtracted from the reading of the main meter to obtain a measurement of net kWh for billing purposes.

The Company may install one or more additional meters to monitor the flow of electricity.

Monthly Charges and Billing.

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's standard service tariff under which the customer would otherwise be served, absent the customer's eligible net metering facility. Energy charges under the customer's standard tariff shall be applied to the customer's net energy for the billing period to the extent that the net energy exceeds zero. If the customer's net energy is zero or negative during the billing period, the customer shall pay only the non-energy usage portions of the standard tariff bill. If the customer's net energy is negative during a billing period, the net metering customer shall be credited in the next billing period for the kWh difference. When the net metering customer elects to no longer take service under this Net Metering Service Rider, any unused credit shall revert to the Company.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Company's Terms and Conditions of Service.

(Cont'd on Sheet No. 41.3)

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 41.2)

Special Terms and Conditions.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service tariff under which the customer takes service. This rider is also subject to provisions of the Company's Net Metering Tariff Technical Requirements.

Technical Requirements.

These technical requirements relate to the interconnection of a net metering facility to the Company's distribution system. Interconnection enables the net metering facility to operate in parallel with the Company's distribution system. Inverter based systems listed by Underwriters Laboratories (UL) to UL standard 1741 published May 7, 1999, as revised January 28, 2010 (UL 1741) will be accepted as meeting the technical interconnection requirements tested by UL 1741. Non-inverter based systems and interconnection requirements not tested by UL 1741 shall comply with standard, IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems." IEEE publications are available from the Institute of Electrical and Electronics Engineers, 443 Hoes Lane, P. O. Box 1331, Piscataway, NJ 08855-1331 (http://standards.ieee.org/). Since UL 1741 and IEEE 1547 do not address planning, designing, operating, or maintaining the utility's distribution system nor all of the potential system impacts the proposed net metering facility may create beyond the point of common coupling, certain additional technical requirements are contained herein.

These technical requirements are supplementary to and do not intentionally conflict with or supersede applicable laws, ordinances, rules, or regulations established by Federal (including all applicable safety and performance standards of the National Electrical Code), State, and other governmental bodies. The customer proposing to install a net metering facility is responsible for conforming to all applicable laws, ordinances, rules, or regulations established by Federal, State, and other governmental bodies.

The Company will provide the screening of all interconnection applications and, if necessary, an interconnection study to determine the impact of the net metering facility on the Company's distribution system beyond the point of common coupling.

To assure that the safety, reliability, and power quality of the distribution system is not degraded by the interconnection of the net metering facility:

(1) The net metering facility shall comply with these technical requirements.

(2) Any new distribution system facilities, distribution system modifications, and/or modifications to the net metering facility identified by the interconnection study shall be completed prior to interconnection.

(3) The net metering facility shall be operated and maintained as agreed upon by the parties.

(Cont'd on Sheet No. 41.4)

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 41.3)

Data for all major equipment proposed by the customer to satisfy the technical requirements must be submitted for review by the Company with the completed Interconnection Application. The use of pre-certified equipment will facilitate the Company's review. Pre-certified equipment has been tested and certified by recognized national testing laboratories (i.e., UL 1741) as suitable for interconnection with a distribution system based upon compliance with IEEE Standard 1547. Suitability for interconnection does not imply that pre-certified equipment may be interconnected without a study to determine system impact. The Company will endeavor to timely communicate the results of its review and study to the customer.

The interconnection system hardware and software design requirements in the technical requirements are intended to assure protection of the Company's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of the customer to determine, design, and apply.

If an interconnection transformer is required, the transformer must comply with the applicable current ANSI Standard from the C57.12 series of standards that specifies the requirements for transformers. ANSI publications are available from the Sales Department, American National Standards Institute, 25 West 43rd Street, 4th Floor, New York, NY 10036 (http://www.ansi.org/). An interconnection transformer would typically be required when the voltage at the point of common coupling is greater than 480 volts and the customer's electrical system design dictates. If required, the cost and ownership of the interconnection transformer shall reside with the customer.

The transformer should have voltage taps on the high and/or low voltage windings sufficient to assure satisfactory generator operation over the range of voltage variation expected on the Company's distribution system. The customer needs to assure sufficient voltage regulation at its facility to maintain an acceptable voltage level for its equipment during such periods when its net metering facility is off line.

If a main circuit breaker (or circuit switcher) between the interconnection transformer and the Distribution System is required, the device must comply with the applicable current ANSI Standard from the C37 series of standards that specifies the requirements for circuit breakers, reclosers, and interrupting switches. An interconnection circuit breaker would typically be required when the voltage at the point of common coupling is greater than 480 volts and the customer's electrical system design dictates. If required, the cost and ownership of the interconnection circuit breaker shall reside with the customer.

Any circuit breaker (or circuit switcher) must have adequate interrupting capability for the maximum expected short circuit duty. The Company will provide information identifying the contribution from the electric system to faults at the proposed site.

(Cont'd on Sheet No. 41.5)

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 41.4)

A disconnecting device must be located at the point of common coupling for all interconnections. For three-phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Company personnel at all times and be suitable for use by the Company as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the customer.

The device must comply with the applicable current ANSI Standard from the C37 series of standards that specifies the requirements for circuit breakers, reclosers, and interrupting switches.

The closest available system voltage as well as equipment and operational constraints influence the chosen point of interconnection. The Company will consult with the customer to determine the acceptability of a particular interconnection point.

For situations where the customer's net metering facility will only be operated in parallel with the Company's distribution system for a short duration (less than 100 milliseconds), as in a make-before-break automatic transfer scheme, the requirements of IEEE 1547 do not apply except as noted in Clause 4.1.4.

The customer is responsible for operating the proposed net metering facility such that the voltage unbalance attributable to the net metering facility shall not exceed 2.5% at the point of common coupling. Voltage unbalance is the maximum phase deviation from average as specified in ANSI C84.1.

The Company reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these technical requirements.

The customer is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes, and batteries that involve the protection of the Company's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The Company may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Company's request, the Company shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

The Company reserves the right, at the Company's expense, to install special test equipment as may be required to perform a disturbance analysis and monitor the operation and control of the net metering facility to evaluate the quality of power produced by the net metering facility.

RIDER EDG
(Excess Distributed Generation Rider)

Availability of Service

Eligible customers may enroll in this rider beginning July 1, 2022. This rider is available to customers in good standing who own and operate an eligible distributed generation renewable energy resource such as solar photovoltaic, wind, biomass, or hydro electrical generating facility designed to operate in parallel with the Company's system. Customers served under this rider must also take service from the Company under the otherwise applicable standard service tariff and are not eligible for RS-PEV-2, GS-PEV, or Public and Fleet PEV Pilot tariffs.

Conditions of Service.

1. For purposes of this rider, an eligible distributed generation facility is an electrical generating facility that complies with all of the following requirements:

   (a) is sized at a nameplate capacity of the lesser of:
      1. the customer's average annual consumption of electricity on the premises; or
      2. not more than one (1) megawatt

   (b) is owned and operated by the customer and is located on the customer's premises;

   (c) is intended and sized primarily to offset all or part of the customer's own electrical load requirements; and

   (d) is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.

   (e) is not a generator used exclusively for emergency purposes.

2. A customer seeking to interconnect an eligible distributed generation facility to the Company's system must submit a completed Application for Interconnection with the Indiana Michigan Power Company Distribution System, a site plan and an electrical one-line diagram showing the configuration of the proposed distributed generation facility. Units over 50 kW must have the electrical one-line diagram stamped by a licensed Professional Engineer. All documents must be submitted using I&M's online system at https://aep.powerclerk.com.

3. An Addendum to Contract for Electric Service between the Company and the customer must be executed before the distributed generation facility may be interconnected with the Company's system.

(Cont'd on Sheet No. 41.7)

RIDER EDG
(Excess Distributed Generation Rider)

(Cont'd from Sheet No. 41.6)

4. Customer-owned generator equipment and installations must comply with the Company's Technical Requirements described in this tariff.

5. The distributed generation customer shall provide the Company proof of qualified installation of the renewable generation facility. Certification by a licensed electrician shall constitute acceptable proof.

6. The distributed generation customer shall install, operate, and maintain the renewable generation facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Company's system.

7. The Company may, at its own discretion, isolate any distributed generation facility if the Company has reason to believe that continued interconnection with the facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Commission's discretion.

8. The Company may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the distributed generation facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the distributed generation customer.

9. A distributed generation customer operating a renewable generation facility shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least one hundred thousand dollars ($100,000) for the liability of the insured against losses or damages arising from the use of the customer's distributed generation facility. The customer must submit evidence of such insurance to the Company with the Interconnection Application. The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.

10. The Company and the customer shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any person, including loss of life, or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, or maintenance of such party's facilities used in distributed generation. This indemnification provision is not applicable in the case of government customers that are restricted from entering into indemnification provisions.

11. The amounts credited to customers for procured excess distributed generation shall be recognized by I&M in fuel adjustment proceedings under IC 8-1-2-42.

(Cont'd on Sheet No. 41.8)

RIDER EDG
(Excess Distributed Generation Rider)
(Cont'd from Sheet No. 41.7)

Metering.

One of the following metering options, if not already present, shall be installed on the distributed generation customer's premises by the Company to properly record the kWh that is delivered and received:

(1) One main watt-hour meter capable of measuring both the customer usage and the excess generation during instances when the eligible onsite generation is producing more energy than is being consumed at the customers' premises.

(2) One main watt-hour meter measuring the flow of energy to the distributed generation customer and a second watt-hour meter measuring the flow of energy to the Company during instances when the eligible onsite generation is producing more energy that is being consumed at the customers' premises.

The Company may install one or more additional meters to monitor the flow of electricity.

Monthly Charges, Credits and Billing.

Monthly charges for energy, and demand where applicable, to serve the customer's total load shall be determined according to the Company's standard service tariff under which the customer would otherwise be served, absent the customer's eligible distributed generation facility. Energy charges under the customer's standard tariff shall be applied to the total amount of energy delivered from the utility to the customer's premises through the Company metering for the billing period. The meter register will record instances when the eligible onsite generation is producing more than what is being consumed at the premises (excess distributed generation) and the customer will be credited for the total of this excess generation on the customer's current bill for the billing period. The customer will be credited for energy procured from the customer at the current approved rate as stated below and pursuant to IC 8-1-40-17. If the credit for energy procured from the customer exceeds the current charges in the billing period, any excess credit shall be carried forward and applied against future charges to the customer as long as the customer receives retail electric service from I&M at this meter location on the customer premises. Any unused credit shall be credited back to all customers through the FAC.

Procured Generation Credit.

Procured Generation Credit Rate = $0.05466 per kWh.

I&M will update this rate annually by making a compliance filing with the Commission on or before March 1.

(Cont'd on Sheet No. 41.9)

RIDER EDG
(Excess Distributed Generation Rider)
(Cont'd from Sheet No. 41.8)

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Company's Terms and Conditions of Service.

Special Terms and Conditions.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service tariff under which the customer takes service. This rider is also subject to provisions of the Company's Distributed Generation Technical Requirements.

Technical Requirements.

These technical requirements relate to the interconnection of a distributed generation facility to the Company's distribution system. Interconnection enables the customers' renewable generation facility to operate in parallel with the Company's distribution system. Inverter based systems listed by Underwriters Laboratories (UL) to UL standard 1741 published May 7, 1999, as revised January 28, 2010 (UL 1741) will be accepted as meeting the technical interconnection requirements tested by UL 1741. Non-inverter based systems and interconnection requirements not tested by UL 1741 shall comply with standard, IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems." IEEE publications are available from the Institute of Electrical and Electronics Engineers, 443 Hoes Lane, P. O. Box 1331, Piscataway, NJ 08855-1331 or at the following website (http://standards.ieee.org/). Since UL 1741 and IEEE 1547 do not address planning, designing, operating, or maintaining the utility's distribution system nor all of the potential system impacts the proposed distributed generation facility may create beyond the point of common coupling, certain additional technical requirements are contained herein.

These technical requirements are supplementary to and do not intentionally conflict with or supersede applicable laws, ordinances, rules, or regulations established by Federal (including all applicable safety and performance standards of the National Electrical Code), State, and other governmental bodies. The customer proposing to install a distributed generation facility is responsible for conforming to all applicable laws, ordinances, rules, or regulations established by Federal, State, and other governmental bodies.

The Company will provide the screening of all interconnection applications and, if necessary, an interconnection study (at customer cost) to determine the impact of the new distributed generation facility will have on the Company's distribution system beyond the point of common coupling.

(Cont'd on Sheet No. 41.10)

RIDER EDG
(Excess Distributed Generation Rider)

(Cont'd from Sheet No. 41.9)

To assure that the safety, reliability, and power quality of the distribution system is not degraded by the interconnection of the distributed generation facility:

(1) The distributed generation facility shall comply with these technical requirements.

(2) Any new Company distribution system facilities, distribution system modifications, and/or modifications to the customers distributed generation facility identified by the interconnection study shall be paid by the customer and completed prior to interconnection.

(3) The distributed generation facility shall be operated and maintained as agreed upon by the parties.

Data for all major equipment proposed by the customer to satisfy the technical requirements must be submitted for review by the Company with the completed Interconnection Application. The use of pre-certified equipment will facilitate the Company's review. Pre-certified equipment has been tested and certified by recognized national testing laboratories (i.e., UL 1741) as suitable for interconnection with a distribution system based upon compliance with IEEE Standard 1547. Suitability for interconnection does not imply that pre-certified equipment may be interconnected without a study to determine system impact. The Company will endeavor to timely communicate the results of its review and study to the customer.

The interconnection system hardware and software design requirements in the technical requirements are intended to assure protection of the Company's distribution system. Any additional hardware and software necessary to protect equipment at the distributed generation facility is solely the responsibility of the customer to determine, design, and apply.

If an interconnection transformer is required, the transformer must comply with the applicable current ANSI Standard from the C57.12 series of standards that specifies the requirements for transformers. ANSI publications are available from the Sales Department, American National Standards Institute, 25 West 43rd Street, 4th Floor, New York, NY 10036 (http://www.ansi.org/). An interconnection transformer would typically be required when the voltage at the point of common coupling is greater than 480 volts and the customer's electrical system design dictates. If required, the cost and ownership of the interconnection transformer shall reside with the customer.

The transformer should have voltage taps on the high and/or low voltage windings sufficient to assure satisfactory generator operation over the range of voltage variation expected on the Company's distribution system. The customer needs to assure sufficient voltage regulation at its facility to maintain an acceptable voltage level for its equipment during such periods when its distributed generation facility is off line.

(Cont'd on Sheet No. 41.11)

RIDER EDG
(Excess Distributed Generation Rider)

(Cont'd from Sheet No. 41.10)

If a main circuit breaker (or circuit switcher) between the interconnection transformer and the Company Distribution System is required, the device must comply with the applicable current ANSI Standard from the C37 series of standards that specifies the requirements for circuit breakers, reclosers, and interrupting switches. An interconnection circuit breaker would typically be required when the voltage at the point of common coupling is greater than 480 volts and the customer's electrical system design dictates. If required, the cost and ownership of the interconnection circuit breaker shall reside with the customer.

Any circuit breaker (or circuit switcher) must have adequate interrupting capability for the maximum expected short circuit duty. The Company will provide information identifying the contribution from the electric system to faults at the proposed site.

A disconnecting device must be located at the point of common coupling for all interconnections. For three-phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Company personnel at all times and be suitable for use by the Company as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the customer.

The device must comply with the applicable current ANSI Standard from the C37 series of standards that specifies the requirements for circuit breakers, reclosers, and interrupting switches.

The closest available system voltage as well as equipment and operational constraints influence the chosen point of interconnection. The Company will consult with the customer to determine the acceptability of a particular interconnection point.

For situations where the customer's distributed generation facility will only be operated in parallel with the Company's distribution system for a short duration (less than 100 milliseconds), as in a make-before-break automatic transfer scheme, the requirements of IEEE 1547 do not apply except as noted in Clause 4.1.4.

The customer is responsible for operating the proposed distributed generation facility such that the voltage unbalance attributable to the net metering facility shall not exceed 2.5% at the point of common coupling. Voltage unbalance is the maximum phase deviation from average as specified in ANSI C84.1.

The Company reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these technical requirements.

(Cont'd on Sheet No. 41.12)

RIDER EDG
(Excess Distributed Generation Rider)

(Cont'd from Sheet No. 41.11)

The customer is responsible for establishing a program for and performing periodic scheduled maintenance on the distributed generation facility's interconnection system (relays, interrupting devices, control schemes, and batteries that involve the protection of the Company's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The Company may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Company's request, the Company shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

The Company reserves the right, at the Company's expense, to install special test equipment as may be required to perform a disturbance analysis and monitor the operation and control of the distributed generation facility to evaluate the quality of power produced by the net metering facility.

RIDER H.E.M.
(Home Energy Management Rider)

Smart Thermostat Demand Response Program

Availability of Service

Available on a voluntary basis for eligible customers receiving residential electric service.

For non-owner-occupied multi-family dwellings, the Company may require property owner authorization for customers to install the required smart, WiFi enabled load control equipment and, if necessary, auxiliary communicating devices such as remote sensors or additional control devices. Customers will not be eligible for this rider if the property owner does not allow installation of such equipment.

Smart Thermostat Demand Response Program Eligibility

Residential customers with at least one existing and operational central air conditioning and/or heat pump units located at the same residential property that are identified and qualified as meeting the following criteria:

- Compliant Wi-Fi connected thermostats in which the Customer allows the Company to vary the air conditioner compressor motor or heat pump compressor motor run time for demand response events.

To participate, customers must install program compliant smart, WiFi enabled load control equipment, connect that equipment to their home WiFi broadband internet connection, and maintain that connection with continuous operation and availability for the duration of the program annual operational period defined as May through September of each program year. All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program. Customer load control equipment must comply with the Company's approved list of devices. The Company will determine and provide a program smart, or WiFi connected thermostat compliant list. As technology, device capability, and the program's demand response IT system evolves, the Company may allow additional approved devices. Device eligibility is subject to change. The Company may provide for and determine the appropriate level of customer equipment rebates, as needed and required, to facilitate customer installation and ownership of the required equipment as part of the Smart Thermostat Demand Response Program.

Smart Thermostat Demand Response Events

The Company will utilize a demand response IT system that will operate and control Customer load control devices primarily to reduce customer's demand and use. The Company's demand response IT system will primarily operate to optimize and/or reduce demand use through demand response techniques to achieve optimum Customer demand use of electricity.

(Cont'd on Sheet No. 42.1)

RIDER H.E.M.
(Home Energy Management Rider)
(Cont'd from Sheet No. 42)

Program demand response activities can occur during coincident peak and non-coincident peak demand periods according to Company and PJM system load forecasting techniques. Coincident peak, non-coincident peak, and emergency demand response activities will be coordinated during electric power system peak load periods determined according to both I&M system and PJM system requirements. The Company plans to utilize demand response activities focused primarily on managing home temperature set points with consideration to minimize customer comfort impact during the period of peak demand response activity. Peak and emergency conditions demand response activities will primarily focus on control of the central electric cooling/heat pump unit(s) during summer month peak demand periods. Peak period demand response events can occur based on I&M and/or PJM system need, as determined by the Company.

Peak period demand response events shall curtail customer load based on system need, at the sole discretion of the Company, during the months of May through September and shall not exceed 15 events per year with no single event lasting more than six (6) consecutive hours and no more than one event per day.

The Company will communicate events to customers through thermostat display messaging and an event banner on the Company's website. The customer may opt out of a demand response event by adjusting the temperature set point of the thermostat. The Company's demand response IT system will facilitate and accept the temperature adjustment as an event opt-out unless customer internet and WiFi connectivity issues inhibit such activity.

Demand Response Credit

Customers will receive a $30 seasonal bill credit for each central electric cooling/heat pump and unit controlled if they participate in at least 50% of the demand response events called each season, from May to September. Demand response events are capped at a maximum of 15 events per year. Bill credits will be calculated and applied to customer accounts at the end of the event call season.

Customers that opt out of more than 50% of demand response events shall not be eligible for a seasonal bill credit.

The Company, at its sole discretion, reserves the right to remove enrolled customers from the program and their eligibility for bill credits under the program due to consistent and iterative opt out of demand response events but only if opt outs exceed fifty percent of the coincident peak period demand reduction events called during any annual program period.

Such credit shall not reduce the customer's bill below the minimum charge as specified in the tariff under which the customer takes service.

Contract

Participating customers must agree to participate for an initial period of one peak period season (defined as May through September) as applicable and thereafter may discontinue participation by contacting the Company.

(Cont'd on Sheet No. 42.2)

RIDER H.E.M.
(Home Energy Management Rider)
(Cont'd from Sheet No. 42.1)

Equipment

The customer will furnish and install, smart, WiFi enabled and broadband internet connected load control equipment, and, if necessary, an auxiliary communicating device. All equipment will be owned and maintained by the customer, from installation, throughout program participation, and until such time as the Smart Thermostat Demand Response Program is discontinued or the customer requests to be removed from the program after completing the initial period set forth above. At that time, the Company will cease both its energy management and control of the program equipment, along with any auxiliary communicating devices, and the Demand Response Credit provided for by the program.

The Company shall not be responsible for the repair, maintenance, or replacement of any customer-owned equipment. Should the customer lose, damage, or not maintain the required WiFi and internet connectivity of the load control devices or auxiliary communicating equipment, the Company will contact the customer in an attempt to reinstate program required equipment functionality. If such attempts by the Company do not facilitate reinstatement of the program required functionality, the Company will remove the customer from the program and will cease the Demand Response Credit. Customer will receive credits for any events called and participated in by the customer prior to removal from the program.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the tariff under which the customer takes service, including all payment provisions.

The Company shall not be required to offer the program to customers who cannot maintain WiFi and internet connectivity for required functionality of the load control equipment, or if the continued operation of the program cannot be justified for reasons such as: customer preference, electric power market conditions, technological functionality and limitations, safety concerns, or abnormal customer premise conditions, including vacation or other limited occupancy residences.

Customer-specific information within data collected will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

(Cont'd on Sheet No. 42.3)

RIDER H.E.M.
(Home Energy Management Rider)
(Cont'd from Sheet No. 42.2)

Demand Response Programs

Availability of Service

Available on a voluntary basis for qualifying customers with an AMI meter receiving residential electric service, subject to the enrollment caps listed below for each program. Customers that do not currently have an AMI meter may request one in order to participate in this tariff.

Customers are not eligible to take service under the Company's time of use tariffs while enrolled and participating in any demand response program offered under this Rider. Customers that enroll and participate in the AMI direct load control (DLC) demand response programs are not eligible to enroll and participate in the iControl (Customer Engagement) Demand Response Program for the same program year. Customers may enroll and participate in more than one AMI DLC demand response program offered under this Rider but are not eligible to enroll and participate in the Smart Thermostat Demand Response Program for the same program year.

For non-owner-occupied multi-family dwellings, the Company may require property owner authorization on behalf of customers for the Company or its authorized agents to install any of the required load control equipment and, if necessary, any required supplemental communication devices or auxiliary communicating devices such as remote sensors or additional control devices. Customers will not be eligible for this rider if the property owner does not allow installation of such equipment.

Program Option Descriptions

Home Energy Management – Home AC Direct Load Control (DLC) Program

To participate, customers must meet program specific qualification criteria as stated in program specific requirement documents as provided by the Company. Qualified customers must agree, either in writing or via verbal recording, to allow the Company or its authorized agents to install, operate, and maintain the required load control switch at or near the customer's air conditioner or heat pump central unit(s). Qualified customers must also allow the Company or its authorized agents access, as required and appropriate, to such customer owned equipment for the purposes of program related installation, operation, maintenance, and data collection.

The Company plans to initially utilize an adaptive cycling strategy of the central electric cooling unit(s) during summer months, which can result in a 50% cycling strategy or higher but will be dependent upon an assessment of customer comfort impact. Other cycling strategies may be employed and evaluated to determine the strategy that optimizes load reduction without significantly affecting customer comfort.

(Cont'd on Sheet No. 42.4)

RIDER H.E.M.
(Home Energy Management Rider)
(Cont'd from Sheet No. 42.3)

Residential iControl (Customer Engagement) Demand Response Program

This program requires customer self-action to manage their own end-use consumption during periods of peak usage notification from the Company.

To participate, customers must meet program specific qualification criteria as stated in program specific requirement documents as provided by the Company. Qualified customers must agree to participate, either in writing or via verbal recording, in the iControl Demand Response Program.

Additional customer requirements:

- Have an active I&M AMI data portal account, or otherwise engaged through one of the AMI residential usage information offerings (e.g., Weekly AMI Report, or WAMI); and
- Primary residence is located within I&M service territory
  - Single family residence that is not electrically served and metered as part of a master metering arrangement.
  - Multi-family residence that is not electrically served and metered as part of a master metering arrangement.

And, any of the following:

- Subscription to broadband internet services with a valid email address capable of receiving email demand response event notification.
- Smart cell phone with a valid email address capable of receiving email demand response event notification.
- Smart cell phone with an I&M app capable of receiving text and/or push demand response event notification.

Program demand response activities can occur during coincident peak and non-coincident peak demand periods according to Company and PJM system load forecasting techniques. Coincident peak, non-coincident peak, and emergency demand response activities will be coordinated during electric power system peak load periods determined according to both I&M system and PJM system requirements. Peak period demand response events can occur based on I&M and/or PJM system need, as determined by the Company.

Peak period demand response events shall curtail customer load based on system need, at the sole discretion of the Company, during the months of May through September and shall not exceed 15 events per year with no single event lasting more than six (6) consecutive hours and no more than one event per day.

The Company will communicate events to Customers via text message and an event banner on the Company's website.

(Cont'd on Sheet No. 42.5)

RIDER H.E.M.
(Home Energy Management Rider)
(Cont'd from Sheet No. 42.4)

Demand Response Program Credits

Customers shall receive a monthly bill credit only for the number of peak period or emergency demand response events called and participated in per month for each demand response device controlled during the billing months of May to September, up to a maximum of 15 events per year. Monthly bill credits will be calculated and applied to customer bills according to the Home Energy Management Demand Response program enrolled in, per event called and participated in, subject to the annual 15 event maximum.

Home Energy Management – Home AC Direct Load Control (DLC) Program

$2.40 per demand response event called and participated in, subject to the annual 15 event maximum. Customers that opt out of demand response events shall not be eligible for a bill credit for those events.

Home Energy Management - iControl Demand Response Program

$1.00 per kWh of verified reduced energy consumption per demand response event called and participated in, subject to the annual 15 event maximum.

If the customer does not reduce load as determined by the Company based on their hourly event usage measured at the AMI electric meter for the premise enrolled in this Program, that customer will be considered as opt out of the demand response event and therefore will not be paid a demand response event bill credit.

The Company, at its sole discretion, reserves the right to remove enrolled customers from the program, along with their eligibility for bill credits under the program, due to consistent and iterative opt out of demand response events but only if opt outs exceed fifty percent of the peak period demand reduction events called during a program year. The Company shall provide billing credits proration up to and including events called and participated in by the Customer.

Such credit shall not reduce the customer's bill below the minimum charge as specified in the tariff under which the customer takes service.

Demand Response Programs Contract

Participating customers must agree to participate for two peak period seasons (defined as May through September) as applicable for the Home AC DLC Program and thereafter may discontinue participation by contacting the Company.

(Cont'd on Sheet No. 42.6)

RIDER H.E.M.
(Home Energy Management Rider)
(Cont'd from Sheet No. 42.5)

Demand Response Programs Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the tariff under which the customer takes service, including all payment provisions.

Customer-specific information within data collected during the course of implementation for any of the demand response programs offered under this tariff will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

RIDER W.E.M.
(Work Energy Management Rider)

Small Business Direct Load Control (DLC) Thermostat Program

Availability of Service

Available, on a voluntary basis, to Standard Service, secondary voltage customers on Tariff GS, in good standing with the Company having less than 4,500 kWh use per month in the previous 12 months.

For non-owner-occupied facilities, the Company may require property owner authorization for customers to install required smart, WiFi enabled load control equipment and, if necessary, auxiliary communicating devices such as remotes sensors or additional control devices. Customers will not be eligible for this rider if the property owner does not allow installation of such equipment.

Small Business DLC Thermostat Program Eligibility

Small business customers with at least one existing and operational central air conditioning and/or heat pump units located at the same commercial business property that are identified and qualified as meeting the following criteria:

- Monthly usage less the 4,500 kWh per month in the previous 12 months as measured by the Company's electric meter; and
- Compliant Wi-Fi connected thermostats in which the Customer allows the Company to vary the air conditioner compressor motor or heat pump compressor motor run time for demand response events.

To participate, customers must install program compliant smart, WiFi enabled load control equipment, connect that equipment to their WiFi broadband internet connection, and maintain that connection with continuous operation and availability for the duration of the program annual operational period defined as May through September of each program year. All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program. Customer load control equipment must comply with the Company's approved list of devices. The Company will determine and provide a program smart, or WiFi connected thermostat compliant list. As technology, device capability, and the program's demand response platform evolves, the Company may allow additional approved devices. Device eligibility is subject to change. The Company may provide for and determine the appropriate level of customer equipment rebates, as needed and required, to facilitate customer installation and ownership of the required equipment as part of the Small Business DLC Thermostat Program.

Small Business DLC Thermostat Program Demand Response Events

The Company will utilize a demand response IT system that will operate and control Customer load control devices primarily to reduce customer's demand and use. The Company's demand response IT system will primarily operate to optimize and/or reduce demand use through demand response techniques to achieve optimum Customer demand use of electricity.

(Cont'd on Sheet No. 43.1)

RIDER W.E.M.
(Work Energy Management Rider)

(Cont'd from Sheet No. 43)

Program demand response activities can occur during coincident peak and non-coincident peak demand periods according to Company and PJM system load forecasting techniques. Coincident peak, non-coincident peak, and emergency demand response activities will be coordinated during electric power system peak load periods determined according to both I&M system and PJM system requirements. The Company plans to utilize demand response activities focused primarily on managing temperature set points with consideration to minimize customer comfort impact during the period of peak demand response activity. Peak and emergency conditions demand reduction activities will primarily focus on control of the central electric cooling/heat pump unit(s) during summer month peak demand periods. Peak periods demand response events can occur based on I&M and/or PJM system need, as determined by the Company

Peak period demand response events shall curtail customer load based on system need, at the sole discretion of the Company, during the months of May through September and shall not exceed 15 events per year with no single event lasting more than six (6) consecutive hours and no more than one event per day.

The Company shall not be required to offer the program to customers who cannot maintain WiFi and internet connectivity for required functionality of the load control equipment, or if the continued operation of the program cannot be justified for reasons such as: customer preference, electric power market conditions, technological functionality and limitations, safety concerns, or abnormal customer premise conditions, including any limited business operation premises.

The Company will communicate events to customers through thermostat display messaging and an event banner on the Company's website. The customer may opt out of a demand response event by adjusting the temperature set point of the thermostat. The Company's demand response IT system will facilitate and accept the temperature adjustment as an event opt-out unless customer internet and WiFi connectivity issues inhibit such activity.

Small Business DLC Thermostat Program Equipment

The customer will furnish and install, smart, WiFi enabled and broadband internet connected load control equipment, and, if necessary, an auxiliary communicating device. All equipment will be owned and maintained by the customer, from installation, throughout program participation, and until such time as the Small Business DLC Thermostat Demand Response Program is discontinued or the customer requests to be removed from the program after completing the initial period set forth above. At that time, the Company will cease both its energy management and control of the program equipment, along with any auxiliary communicating devices, and the Demand Response Credit provided for by the program.

(Cont'd on Sheet No. 43.2)

RIDER W.E.M.
(Work Energy Management Rider)

(Cont'd from Sheet No. 43.1)

The Company shall not be responsible for the repair, maintenance, or replacement of any customer-owned equipment. Should the customer lose, damage, or not maintain the required WiFi and internet connectivity of the load control devices or auxiliary communicating equipment, the Company will contact the customer in an attempt to reinstate program required equipment functionality. If such attempts by the Company do not facilitate reinstatement of the program required functionality, the Company will remove the customer from the program and will cease the Demand Response Credit. Customer will receive credits for any events called and participated in by the customer prior to removal from the program.

Small Business DLC Thermostat Program Demand Response Credit

Customers will receive a $30 seasonal bill credit for each air-conditioning/heat pump unit/variable air flow motor controlled if they participate in at least 50% of the peak period or emergency demand responses events called each season, from May to September. Demand response events are capped at a maximum of 15 events per year (excluding PJM emergency events). Bill credits will be calculated and applied to customer accounts at the end of the event call season.

Customers that opt out of more than 50% of demand response events shall not be eligible for a seasonal bill credit. The Company, at its sole discretion, reserves the right to remove enrolled customers from the program and their eligibility for bill credits under the program due to consistent and iterative opt out of demand response events but only if opt outs exceed fifty percent of the coincident peak period demand reduction events called during any annual program period.

Such credit shall not reduce the customer's bill below the minimum charge as specified in the tariff under which the customer takes service.

Small Business DLC Thermostat Program Contract

Participating customers must agree to participate for one-peak period season (defined as May through September) as applicable and thereafter may discontinue participation by contacting the Company.

Small Business DLC Thermostat Program Special Terms and Conditions

The Small Business DLC Thermostat Program is subject to the Company's Terms and Conditions of Service and all provisions of the tariff under which the customer takes service, including all payment provisions.

Customer-specific information within data collected during the course of implementation for the Small Business DLC Thermostat Program will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

(Cont'd on Sheet No. 43.3)

RIDER W.E.M.
(Work Energy Management Rider)

(Cont'd from Sheet No. 43.2)

Commercial Peak Time Rebates Demand Response Program

Available, on a voluntary basis, to Standard Service, secondary voltage customers on Tariff GS, in good standing with the Company having less than 4,500 kWh use per month in the previous 12 months.

This program requires customer self-action to manage their own end-use consumption during periods of peak usage notification from the Company.

Commercial Peak Time Rebates Demand Response Program Eligibility

To participate, customers must meet program specific qualifications as stated in program specific requirement documents as provided by the Company. Qualified customers must agree to participate, either in writing or via verbal recording, in the Peak Time Rebates Demand Response Program.

Additional customer requirements:

- Have an active I&M AMI data portal account
- Commercial property is located within I&M service territory; and
- Commercial property that is not electrically served and metered as part of a master metering arrangement.

And, any of the following:

- Subscription to broadband internet services with a valid email address capable of receiving email demand response event notification.
- Smart cell phone with a valid email address capable of receiving email demand response event notification.
- Smart cell phone with an I&M app capable of receiving text and/or push demand response event notification.

Commercial Peak Time Rebates Demand Response Program Events

Program demand response activities can occur during coincident peak and non-coincident peak demand periods according to Company and PJM system load forecasting techniques. Coincident peak, non-coincident peak, and emergency demand response activities will be coordinated during electric power system peak load periods determined according to both I&M system and PJM system requirements. Peak period demand response events can occur based on I&M and/or PJM system need, as determined by the Company.

(Cont'd on Sheet No. 43.4)

RIDER W.E.M.
(Work Energy Management Rider)

(Cont'd from Sheet No. 43.3)

Peak period demand response events are initiated load based on system need, at the sole discretion of the Company, during the months of May through September and shall not exceed 15 events per year with no single event lasting more than six (6) consecutive hours and no more than one event per day.

The Company will communicate events to Customers via text message and an event banner on the Company's website.

Commercial Peak Time Rebates Demand Response Program Credit

$1.00 per kWh of verified reduced energy consumption per demand response event called and participated in, subject to the annual 15 event maximum.

If the customer does not reduce load as determined by the Company based on their hourly event usage measured at the AMI electric meter for the premise enrolled in this Program, that customer will be considered as opt out of the demand response event and therefore will not be paid a demand response event bill credit.

Such credit shall not reduce the customer's bill below the minimum charge as specified in the tariff under which the customer takes service.

APPLICABLE SURCHARGES AND RATE ADJUSTMENTS

Commission-approved surcharges and rate adjustments applicable to standard service customers:

Applicable Surcharges and Rate Adjustments	Sheet No.
Demand-Side Management / Energy Efficiency Program Cost Rider	45
Fuel Cost Adjustment Rider	46
Environmental Cost Rider	47
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DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY PROGRAM COST RIDER

Demand-side Management / Energy Efficiency Program Cost Rider (DSM/EE) surcharge allows the Company to recover costs associated with the DSM Plan approved by the Commission in Cause No. 46255.

The approved DSM Plan has three components: Energy Efficiency (EE), Demand Response (DR), and Conservation Voltage Reduction (CVR). Qualifying non-residential customers that opt-out of participation in the Company's DSM programs are exempt from paying the EE component. Because the DR and CVR components benefit customers independent of participation, opt-out customers must still pay for these components.

The reconciliation subfactors shown below return to or recover from customers differences between DSM revenues and expenses in prior periods.

All customer bills subject to this rider shall be adjusted by the applicable total factor per Billing Month below:

	Non Opt-Out Customers (Groups N and I)	**Pre-2025 Opt-Out Customers** (Groups H, C, F, J, K and L)	**2025/2026 Opt-Out Customers** (Groups M and P)	**New Customer Opt-Out** (Group O)
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
All RS tariff classes Plan Reconciliation (2024) Total	0.3135 (0.1756) **0.1379**	N / A	N / A	N / A
IP and CS-IRP2 Plan (EE) Plan (CVR + DR) Reconciliation (2024) Total	0.4612 0.0218 (0.1524) **0.3306**	0.0000 0.0218 0.0000 **0.0218**	0.0000 0.0218 (0.1524) **(0.1306)**	0.0000 0.0218 0.0000 **0.0218**
All other tariff classes (Excluding GS-Unmetered and OL) Plan (EE) Plan (CVR + DR) Reconciliation (2024) Total	0.5402 0.0256 (0.1785) **0.3873**	0.0000 0.0256 0.0000 **0.0256**	0.0000 0.0256 (0.1785) **(0.1529)**	0.0000 0.0256 0.0000 **0.0256**

(Cont'd on Sheet No. 45.1)

DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY PROGRAM COST RIDER

(Cont'd from Sheet No. 45)

OPT-OUT OPTION FOR QUALIFYING COMMERCIAL AND INDUSTRIAL CUSTOMERS

A. Definitions

The following definitions are applicable to the opt-out provisions of Demand-Side Management/Energy Efficiency Program Cost Rider only:

Single Site:	A Single Site shall be defined as contiguous property unless aggregation of multiple delivery points is specifically permitted under the applicable approved Rate Schedule.
Qualifying Customer:	A customer that receives electric service under an approved Rate Schedule at a Single Site constituting more than one megawatt of electric capacity.
Qualifying Load:	A Single Site with at least one meter constituting more than one megawatt of electric capacity for any one billing period within the previous 12 months prior to the Qualifying Customer's opt out notification to the Company. Such demand shall be measured with a demand meter.
Energy Efficiency Plan:	Commission approved energy efficiency plan applicable to the approved Rate Schedule of a Qualifying Customer.
Energy Efficiency Plan Costs:	Costs recovered under this Rider from a Commission approved Energy Efficiency Plan, including program costs, net lost revenues and incentives, and reconciliation of applicable costs as approved by the Commission.
Opt Out Customer:	A customer that has applied for and received approval from the Company to opt out of a Commission approved Energy Efficiency Plan.

B. Opt Out Option for Qualifying Customers

A Qualifying Customer may elect to opt out of participation in the Company's Energy Efficiency Plan for Qualifying Load. If a customer has a Single Site with Qualifying Load, it may opt out all accounts receiving service at that Single Site. Such accounts will be opted out provided the customer identifies the accounts in the customer's notice to the company of its election to opt out. Once a customer is determined to be a Qualifying Customer, the Company will not revoke the Qualifying Customer's qualification at a later date. New customers that do not sign a demand contract will need to have and demonstrate Qualifying Load in order to qualify consistent with the Notification and Effective Date provisions below. New customers signing a demand contract with Qualifying Load may complete the form to opt out of the program immediately.

(Cont'd on Sheet No. 45.2)

DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY PROGRAM COST RIDER

(Cont'd from Sheet No. 45.1)

C. Notification and Effective Date

A customer seeking to opt out of the Company's Energy Efficiency Plan shall provide written notice of its desire to opt out to the Company. If not done at the initial notice of opt out, the customer shall fill out the appropriate form as requested by the Company to complete the registration of the accounts subject to the opt out request, the notice date of the customer's opt out will be the date of its initial notice. A Qualifying Customer must provide notice to the Company of its intention to opt out of participation in the Company's Energy Efficiency Plan by November 15 to opt out effective January 1 of the following calendar year. A customer does not need to opt out each year. All Qualifying Customers providing notice under this section shall be subject to the recovery of Energy Efficiency Plan Costs as described below.

D. Energy Efficiency Plan Costs

Opt Out Customers remain liable for Energy Efficiency Plan Costs that accrued or were incurred or relate to energy efficiency investments made before the date on which the opt out is effective, regardless of the date on which such costs are included in the Energy Efficiency Plan for recovery. Such costs may include costs related to evaluation, measurement and verification ("EM&V") required to be conducted after a Qualifying Customer opts out on projects completed under an Energy Efficiency Plan while the Qualifying Customer was a participant. However, these costs shall be limited to fixed, administrative costs, including costs related to EM&V. An Opt Out Customer shall not be responsible for any program costs, such as the payment of energy efficiency rebates or incentives, incurred following the effective date of its opt out, with the exception of incentives or rebates that are paid on applications that have not closed out at the effective date of its opt out.

E. Opt Out DSM/EE Factor

An Opt Out DSM/EE Factor will apply to Opt Out Customer that will recover only applicable Energy Efficiency Plan Costs. Any over- or under- recovery of costs for the time period during which the Opt Out Customer was participating in an Energy Efficiency Plan shall be captured in the reconciliation and recovered or refunded to the Opt Out Customer through the reconciliation component of the Opt Out Factor. An Opt Out Customer shall pay:

(1) Outstanding Program Reconciliation costs for the period for which they have been a participant (calendar year(s) prior to the effective opt out year); and

(2) Applicable Demand Side Management costs.

F. Opt-In

An Opt Out Customer may opt back in-to the Company's Energy Efficiency Plan by providing notice at any time and pay the current Non-Opt Out rate. The customer shall fill out the appropriate form as requested by the Company to complete the registration of the accounts subject to the opt in request. The customers opt in request will become effective the next billing cycle following the notice. Opt in notifications received less than five business days prior to the next billing cycle will not go into effect until one month later. If an Opt Out Customer opts back into the Company's Energy Efficiency Plan, that Customer must participate in the associated Energy Efficiency Plan for at least three years and may only opt out effective January 1 of the year following the third year of participation. Furthermore, such Customer must be requalified to opt out again. If a Qualifying Customer elects to opt back out after the three-year period, that Customer shall be responsible for Demand-Side Management/Energy Efficiency costs in the same manner as other customers who have opted out consistent with the provisions contained herein.

FUEL COST ADJUSTMENT RIDER (FAC)

The energy charges set forth in all rate schedules and those energy charges that are either included in the capacity or demand charges of such rate schedules or in the minimum billings under such rate schedules shall be increased or decreased, to the nearest 0.001 mill ($.000001) per kWh, in accordance with the following adjustment factor:

$$\text{Adjustment Factor} = \frac{F}{S} - \$\ 0.0129810 \text{ per kWh}$$

where:

1. "F" is the estimated expense of fuel based on a six-month average cost beginning with the month immediately following the current billing cycle month and consisting of the following costs:

   (a) the average cost of fossil and nuclear fuel consumed in the Company's own plants, such cost being only those items listed in Account 151 and Account 518 (exclusive of spent nuclear fuel disposal costs which will be determined as specified in (e) below), respectively, of the Federal Energy Regulatory Commission's Uniform System of Accounts for Class A and B Public Utilities and Licensees;

   (b) the actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (c) below;

   (c) the net energy cost, exclusive of capacity or demand charges, of energy purchased on an economic dispatch basis, and energy purchased as a result of a scheduled outage, when the costs thereof are less than the Company's fuel cost of replacement net generation from its own system at that time; less

   (d) the cost of fossil and nuclear fuel recovered through intersystem sales including fuel costs related to unit power sales, economy energy sales, and other energy sold on an economic dispatch basis;

   (e) the total Company amounts of spent nuclear fuel disposal costs as determined in I.U.R.C. Cause No. 45933 .

   (f) wind related cost approved by the Commission for recovery within this rider,

   (g) other revenues or costs approved by the Commission for recovery

(Cont'd on Sheet 46.1)

FUEL COST ADJUSTMENT RIDER (FAC)

(Cont'd from Sheet 46)

2. "S" is the estimated kilowatt-hour sales for the same estimated period set forth in "F", consisting of the net sum in kilowatt-hours of:

   (a) net generation
   (b) purchases
   (c) interchange-in, less
   (d) intersystem sales
   (e) energy losses and Company use

The adjustment factor as computed above shall be further modified to allow the recovery of utility receipts taxes and other similar revenue based tax charges occasioned by the fuel cost adjustment revenues.

The fuel cost charge shall be further modified to reflect the difference between incremental fuel cost billed and incremental fuel cost actually experienced not less than during the latest six calendar months for which actual fuel costs were available at the time of the filing of the application for a change in the fuel cost charge.

The adjustment factor as calculated above will be applied to all billing kilowatt-hours for those tariffs which have as part of their tariff a fuel cost adjustment. This would include any other revenues or costs approved to be included in this rider that are not part of the F/S calculation as described above. All customer bills subject to the provisions of this rider shall be adjusted by the FAC per billing kWh and kW as follows:

Tariff Class	¢/kWh	$ / kW
RS, RS-TOD, RS-TOD2, RS-OPES, RS-PEV, RSD and RS CPP	(0.0050)	--
GS (up to 4,500 kWh)	0.0096	--
GS (over 4,500 kWh), LGS and LGS-TOD	(0.1219)	--
GS (over 10 kW), LGS and LGS-TOD	--	0.401
GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, Public and Fleet PEV, GS-CPP and LGS-LM-TOD	0.0096	--
IP and CS-IRP2	(0.1219)	0.549
MS	0.0365	--
WSS	(0.0238)	--
IS	(0.0655)	--
EHG	(0.1219)	0.339
OL	(0.1148)	--
SLS, ECLS, SLC, SLCM and FW-SL	(0.1144)	--

ENVIRONMENTAL COST RIDER (ECR)

The Environmental Cost Rider (ECR) surcharge allows the Company to recover environmental related costs including investments in clean coal technology projects, consumable products, and state and federal emission allowances approved by the Commission. This Rider also recovers amortization expense associated with the non-current sulfur dioxide (SO2) allowance inventory balances and the levelized recovery of Rockport Unit 2 net book value through December 31, 2028.

All customer bills subject to the provisions of this rider shall be adjusted by the ECR per billing kWh and kW as follows:

Tariff Class	¢/kWh	$/kW
RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP	0.1537	--
GS (up to 4,500 kWh)	0.1321	--
GS (over 4,500 kWh), LGS and LGS-TOD	0.0407	--
GS (over 10 kW), LGS and LGS-TOD	--	0.279
GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, Public and Fleet PEV, GS-CPP and LGS-LM-TOD	0.1321	--
IP and CS-IRP2	0.0407	0.378
MS	0.1507	--
WSS	0.1087	--
IS	0.0789	--
EHG	0.0407	0.203
OL	0.0455	--
SLS, ECLS, SLC, SLCM and FW-SL	0.0458	--

OFF SYSTEM SALES MARGIN SHARING / PJM COST RIDER

This rider combines Off-System Sales Margin Sharing with PJM Costs (OSS/PJM Cost Rider). The OSS / PJM Cost Rider allows the Company to share wholesale margins related to Indiana retail electric service with customers while recovering costs associated with mandated participation in a regional transmission organization. All customer bills subject to the provisions of this rider shall be adjusted by the OSS / PJM Cost Rider adjustment factor per billing kWh and kW as follows:

Tariff Class	¢/kWh	$/kW
RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV, and RS-CPP	2.2753	--
GS (up to 4,500 kWh)	1.7635	--
GS (over 4,500 kWh), LGS, and LGS-TOD	(0.4297)	
GS (over 10kW), LGS and LGS-TOD	--	6.666
GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, Public and Fleet PEV, GS-CPP, and LGS-LM-TOD	1.7635	--
IP and CS-IRP2	(0.4297)	7.316
MS	2.2053	--
WSS	1.2002	--
IS	0.4839	--
EHG	(0.4297)	5.109
OL	(0.3140)	--
SLS, ECLS, SLC, SLCM and FW-SL	(0.3075)	--

RESERVED FOR FUTURE USE

RESOURCE ADEQUACY RIDER (RAR)

The Resource Adequacy Rider (RAR) allows the Company to recover costs associated with incremental changes in the Company's purchased power capacity costs. This rider also allows customers to benefit from sales of capacity related to Indiana retail service that may occur in the future.

All customer bills subject to the provisions of this rider shall be adjusted by the (RAR) per billing kWh and kW charges as follows:

Tariff Class	¢/kWh	$/kW
RS, RS-TOD, RS-TOD2 and RS-OPES, RSD, RS-PEV and RS-CPP	0.0730	--
GS (up to 4,500 kWh)	0.0590	--
GS (over 4,500 kWh), LGS and LGS-TOD	0.0000	--
GS (over 10 kW), LGS and LGS-TOD	--	0.181
GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, Public and Fleet PEV, GS-CPP and LGS-LM-TOD	0.0590	--
IP and CS-IRP2	0.0000	0.242
MS	0.0713	--
WSS	0.0436	--
IS	0.0247	--
EHG	0.0000	0.131
OL	0.0030	--
SLS, ECLS, SLC, SLCM and FW-SL	0.0032	--

SOLAR POWER RIDER (SPR)

The Solar Power Rider (SPR) surcharge allows the company to recover costs associated with investments in solar projects as approved by the Commission. All customer bills subject to the provisions of this rider shall be adjusted by the SPR per billing kWh and kW as follows:

Tariff Class	¢/kWh	$ / kW
RS, RS-TOD, RS-TOD2, RS-OPES, RS PEV, RSD and RS CPP	0.0141	--
GS (up to 4,500 kWh)	0.0117	--
GS (over 4,500 kWh), LGS and LGS-TOD	0.0013	--
GS (over 10 kW), LGS and LGS-TOD	--	0.031
GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, Public and Fleet PEV, GS-CPP and LGS-LM-TOD	0.0117	--
IP and CS-IRP2	0.0013	0.045
MS	0.0139	--
WSS	0.0092	--
IS	0.0060	--
EHG	0.0013	0.024
OL	0.0022	--
SLS, ECLS, SLC, SLCM and FW-SL	0.0022	--

PHASE-IN RATE ADJUSTMENT (PRA)

The Phase-In Rate Adjustment (PRA) allows the Company to phase-in base rates with the cost of providing service as approved by the Commission.

Upon the effective date of this tariff sheet and continuing until new base rates are established, this Rider shall provide a Plant in Service Credit that reflects the lesser of the difference between actual and forecasted December 31, 2024 net plant or zero.

All customer bills subject to the provisions of this rider shall be adjusted by the PRA adjustment factor per billing kWh and kW as follows.

Phase II Rates		
Tariff Class	¢/kWh	$/kW
RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP	(0.2286)	--
GS (up to 4,500 kWh)	(0.1511)	--
GS (over 4,500 kWh), LGS and LGS-TOD	(0.0004)	--
GS (over 10 kW), LGS and LGS-TOD	--	(0.465)
GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, Public and Fleet PEV, GS- CPP and LGS-LM-TOD	(0.1511)	--
IP and CS-IRP2	(0.0003)	(0.343)
MS	(0.1844)	--
WSS	(0.1001)	--
IS	(0.4938)	--
EHG	(0.0004)	(0.371)
OL	(0.3968)	--
SLS, ECLS, SLC, SLCM and FW-SL	(0.2517)	--

TAX RIDER

The Tax Rider allows the Company to implement ratemaking adjustments associated with the following:

1. An IRS Private Letter Ruling (PLR) that requires I&M to make its proposed Net Operating Loss Carryforward (NOLC) adjustment.

2. Tax related over/under recovery adjustments.

All customer bills subject to the provisions of this rider shall be adjusted by the Tariff Class per billing kWh and kW as follows:

Tariff Class	¢/kWh	$/kW
RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP	0.3278	--
GS (up to 4,500 kWh)	0.2648	--
GS (over 4,500 kWh), LGS and LGS-TOD	0.0000	
GS (over 10 kW), LGS and LGS-TOD	--	0.813
GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, Public and Fleet PEV, GS-CPP and LGS-LM-TOD	0.2648	--
IP and CS-IRP2	0.0000	0.952
MS	0.3197	--
WSS	0.1978	--
IS	0.1103	--
EHG	0.0000	0.606
OL	0.0143	--
SLS, ECLS, SLC, SLCM, and FW-SL	0.0152	--