

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF THE VERIFIED )  
PETITION OF INDIANA MICHIGAN POWER )  
COMPANY FOR APPROVAL OF DEMAND )  
SIDE MANAGEMENT (DSM) PLAN, )  
INCLUDING ENERGY EFFICIENCY (EE) )  
PROGRAMS, AND ASSOCIATED ) CAUSE NO.  
ACCOUNTING AND RATEMAKING )  
TREATMENT, INCLUDING TIMELY )  
RECOVERY THROUGH I&M'S DSM/EE )  
PROGRAM COST RIDER OF ASSOCIATED )  
COSTS, INCLUDING PROGRAM )  
OPERATING COSTS, NET LOST REVENUE, )  
AND FINANCIAL INCENTIVES. )

SUBMISSION OF DIRECT TESTIMONY OF  
TERESA A. CAUDILL

Applicant, Indiana Michigan Power Company (I&M), by counsel, respectfully  
submits the direct testimony and attachments of Teresa A. Caudill in this Cause.




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CERTIFICATE OF SERVICE

The undersigned certifies that the foregoing was served upon the following via electronic email, hand delivery or First Class, or United States Mail, postage prepaid this 26th day of August, 2019 to:

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**INDIANA MICHIGAN POWER COMPANY**

**PRE-FILED VERIFIED DIRECT TESTIMONY**

**OF**

**TERESA A. CAUDILL**

**PRE-FILED VERIFIED DIRECT TESTIMONY OF TERESA A. CAUDILL  
ON BEHALF OF  
INDIANA MICHIGAN POWER COMPANY**

1 **Q. Please state your name and business address.**

2 A. My name is Teresa A. Caudill. My business address is 1 Riverside Plaza,  
3 Columbus, Ohio 43215.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by American Electric Power Service Corporation (AEPSC) as a  
6 Regulatory Consultant Staff in Regulated Pricing and Analysis. AEPSC supplies  
7 engineering, financing, accounting, and planning and advisory services to the  
8 subsidiaries of the American Electric Power System, one of which is Indiana  
9 Michigan Power Company (I&M or Company).

10 **Q. Please briefly describe your educational and business experience.**

11 A. I graduated from Ohio University in 1987 with a Bachelor of Business  
12 Administration degree. I have completed both the EEI Electric Rate Fundamentals  
13 and Advanced Courses. I am a Certified Internal Auditor.

14 I began my career with AEP in 1975 in the Marketing and Customer Services  
15 department of the Ashland Division of Kentucky Power Company. While in the  
16 Marketing and Customer Services Department, I held various positions and in  
17 1983, I was promoted to Customer Accounts Accountant. My primary duty was to  
18 supervise the credit and collection activities in the Ashland Division. In 1989, I  
19 accepted the position of Internal Auditor in the Internal, Fuel, and Special Audits  
20 department at AEPSC in Columbus, Ohio. My primary duty was to perform  
21 operational and financial audits of the AEP System operating companies. In 1998  
22 I accepted the position of Regulatory Consultant in AEPSC Regulated Pricing and

1 Analysis. I was promoted to my current position of Regulatory Consultant Staff in  
2 2014.

3 **Q. What are your responsibilities as a Regulatory Consultant Staff?**

4 A. My responsibilities include the preparation of cost-of-service studies and rate  
5 design for the AEP operating companies, as well as other projects related to  
6 regulatory issues and proceedings, tariff provisions, and general rate matters.

7 **Q. Have you previously testified before any regulatory commissions?**

8 A. Yes. I have testified or submitted testimony before the Indiana Utility Regulatory  
9 Commission (IURC or Commission) on behalf of I&M, before the Michigan Public  
10 Service Commission on behalf of I&M, before the Public Utilities Commission of  
11 Ohio on behalf of Columbus Southern Power and Ohio Power, and before the  
12 Tennessee Regulatory Authority on behalf of Kingsport Power.

13 **Q. What is the purpose of your testimony in this proceeding?**

14 A. My testimony supports the customer class revenue allocation and rate design  
15 associated with the recovery of costs related to the Company's proposed 2020-  
16 2022 Demand Side Management (DSM) and Energy Efficiency (EE) Plan (DSM  
17 Plan). I provide the calculation of the Company's proposed DSM/EE Program Cost  
18 Rider (DSM/EE Rider) factors for each year of the 3-Year Plan. I also provide the  
19 resulting rate impacts on I&M customers.

20 **Q. What attachments are you sponsoring?**

21 A. I am sponsoring the following attachments:

22 Attachment TAC-1 DSM/EE Program Cost Rider Rate Design

23 Attachment TAC-2 DSM/EE Program Cost Rider Rate Design

24 Attachment TAC-3 Typical Electric Bill Comparison

1 **Q. Were these attachments prepared or assembled by you or under your**  
2 **direction and supervision?**

3 A. Yes.

4 **Q. What is the proposed DSM/EE Rider revenue requirement for DSM Plan**  
5 **Years 2020, 2021, and 2022 and how is it used in your calculations?**

6 A. The sum of 2020, 2021, and 2022 annual revenue requirements used in calculating  
7 the DSM/EE rider factors is \$80,659,305 (net of the Gross Revenue Conversion  
8 Factor) as supported by Company witness Owens' pre-filed direct testimony in  
9 Table BSO-1. The annual revenue requirement amounts used in the DSM/EE  
10 Rider rate design for each plan year are also shown in Table BSO-1 and reflected  
11 in Attachment TAC-1, pages 1 through 3. The Rider rate design uses the  
12 component pieces of the revenue requirement to allocate costs to the various  
13 classes to determine the proposed factors charged for each class. The first  
14 component is a listing of the forecasted total program operating costs by DSM  
15 program. The next two components are forecasted Net Lost Revenue (NLR) and  
16 Shared Savings.

17 **Q. How does the Company account for Commercial and Industrial (C&I) Opt-out**  
18 **customers in its proposed DSM 3-Year Plan rate design?**

19 A. The C&I customers who opted out of energy efficiency programs are combined  
20 into one opt-out group and then separated by tariff class. C&I opt out customers  
21 will continue to be responsible for the DSM Plan rate components authorized in  
22 Cause No. 43827 DSM-8.

1 **Q. Please explain how the DSM/EE Rider Plan component costs or credits have**  
2 **been historically allocated to the Company's customer classes.**

3 A. Historically, the C&I component balances have been allocated to I&M's C&I  
4 customer classes based upon the number of customers within those classes,  
5 excluding non-metered customers. The residential class component balances  
6 have been directly assigned to the residential class.

7 **Q. Does the Company propose any modifications to the C&I cost allocation or**  
8 **rate design calculations relative to the Company's previously filed DSM/EE**  
9 **Rider rate design in 2018?**

10 A. Yes. As explained by Company witness Owens, the Company proposes to revise  
11 its current C&I cost allocation methodology based on the number of customers  
12 within each class, to one based on the relative amount of C&I customer class  
13 demand (kW) and energy (kWh). The Company's proposal aims to provide a  
14 more proportional allocation of DSM/EE costs to the C&I customer classes.

15 **Q. Please describe the Company's proposed methodology to allocate the Plan**  
16 **revenue requirement among the C&I customer classes.**

17 A. As supported by Company witness Walter, I&M achieves both verified demand  
18 and energy savings from its DSM/EE programs. Therefore, it is appropriate to  
19 allocate DSM/EE costs using a methodology that recognizes the programs  
20 benefits relative to both demand and energy.

21 The Company proposes to allocate the 2020-2022 annual Plan amount to  
22 the C&I customer classes based on a 50/50 weighting of demand and energy  
23 values. The combined demand and energy allocation is based on the coincident  
24 peak demand generation (CPG) and kWh energy both of which were obtained

1 from Cause No. 44967, the Company's most recent basic rate case. The demand  
2 and energy allocation factors were computed as the average of the combined  
3 demand and energy allocation factors calculated for each customer class.  
4 Attachment TAC-1, page 5 provides the demand and energy allocation factor  
5 calculation for each customer class. The combined factors calculated in  
6 Attachment TAC-1, page 5 in the "Combined Demand and Energy Allocation"  
7 section are reflected at the bottom of each plan year calculation (pages 1 through  
8 3 of Attachment TAC-1).

9 This is the same methodology proposed by the Company in the recently  
10 filed DSM reconciliation rate design in Cause No. 43827 DSM 9.

11 Although not a change in rate design from the last 3-Year Plan filing, the  
12 proposed factors for the street lighting classes SLS, ECLS, SLC, SLCM, and FW-  
13 SL (Tariff Classes SLS) continue to reflect the Public Efficient Street Lighting  
14 (PES) program as explained by Company witness Walter.

15 **Q. What forecast period is used to design the 3-Year Plan components of the**  
16 **DSM Rider factor?**

17 A. As described and supported by Company witnesses Walter and Owens, the  
18 Company's DSM Plan reflects forecasted costs for the period of January 1, 2020  
19 through December 31, 2022. Therefore, the kWh values utilized in each annual  
20 rate design for the DSM Plan reflect the projected energy for each tariff class in  
21 calendar years 2020, 2021, and 2022.

22 **Q. Please describe Attachment TAC-2.**

23 A. Attachment TAC-2, pages 1 through 3, reflect the view of the 2020-2022 annual  
24 DSM/EE program revenue requirements after basic rate case implementation.



1           These pages reflect removal of costs moved into base rates as supported by  
2           Company witness Owens' pre-filed direct testimony in Table BSO-3. Other than  
3           the resulting rate calculation impacts, they are identical to Attachment TAC-1,  
4           pages 1 through 3.

5   **Q.    What impact will the Company's revised DSM/EE Program Cost Rider**  
6   **factors have on customer bills?**

7   A.    If approved, overall bills will decrease by approximately \$1.29 or 1.0% for the  
8           typical residential customer using 1,000 kWh per month. Attachment TAC-3  
9           shows the percentage increase at various "typical" usage levels for I&M's major  
10          tariff classes. The calculations are based upon I&M's current rates in effect at the  
11          time of this filing.

12 **Q.    When will the DSM/EE Rider factors be placed into effect?**

13 A.    As discussed by Company witness Owens, the DSM/EE Rider rates represent the  
14          sum of two components: (1) the charge related to the most recently approved plan  
15          and, (2) the charge or credit related to the most recent approved reconciliation.  
16          Once the Commission approves the 2020-2022 DSM Plan rates, the Company will  
17          provide updated tariff sheets that reflect the revised total DSM/EE Rider factors.  
18          The Company proposes the revisions requested to the DSM/EE Rider in this filing  
19          be effective with the first full billing cycle following a Commission order.

20 **Q.    Does this conclude your pre-filed verified direct testimony?**

21 A.    Yes, it does.

## VERIFICATION

I, Teresa A. Caudill, Regulatory Consultant Staff, American Electric Power Service Corporation, affirm under penalties of perjury that the foregoing representations are true and correct to the best of my knowledge, information and belief.

Date: August 26, 2019

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Teresa A. Caudill

Indiana Michigan Power Company - Indiana  
Forecasted DSM Expenses Recovered through the Rider  
For the Forecasted Test Year Ended December 31, 2020 - Before Base Case  
DSM/EE 2020 Plan Program Cost Rider Rate Design

Program Description	Total 2020 Program Costs	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
<b>Section 1 - DSM/EE Program Costs:</b>								
Home Energy Products	\$701,452	\$701,452						
Income Qualified Weatherproofing	\$833,103	\$833,103						
Schools Energy Education	\$0	\$0						
Home Appliance Recycling	\$327,613	\$327,613						
Home New Construction	\$240,235	\$240,235						
Home Weatherproofing	\$0	\$0						
Home Energy Engagement	\$455,934	\$455,934						
Home Energy Management	\$699,563	\$699,563						
Work Energy Management	\$0							
Work Prescriptive Rebates	\$1,273,054		\$363,904	\$441,042	\$468,107			
Work Custom Rebates	\$2,024,112		\$578,596	\$701,242	\$744,275			
Work Direct Install	\$0							
Public Efficient Streetlighting	\$1,550,757	\$1,355,672	\$55,765	\$67,586	\$71,734			
<b>Total Direct Program Costs</b>	<b>\$8,105,823</b>	<b>\$4,613,572</b>	<b>\$998,265</b>	<b>\$1,209,870</b>	<b>\$1,284,116</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Indirect Program Costs:</b>								
Residential Indirect	\$955,800	\$955,800						
C&I Indirect	\$664,200		\$189,863	\$230,108	\$244,229			
<b>Total Indirect Program Costs</b>	<b>\$1,620,000</b>	<b>\$955,800</b>	<b>\$189,863</b>	<b>\$230,108</b>	<b>\$244,229</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EECO Program Costs:</b>								
Residential EECO	\$1,135,924	\$1,135,924						
C&I EECO	\$162,275		\$42,031	\$50,941	\$54,067	\$289	\$553	\$14,394
<b>Total EECO Program Costs</b>	<b>\$1,298,199</b>	<b>\$1,135,924</b>	<b>\$42,031</b>	<b>\$50,941</b>	<b>\$54,067</b>	<b>\$289</b>	<b>\$553</b>	<b>\$14,394</b>
<b>Total PY 8 Direct, Indirect &amp; EECO Program Costs</b>	<b>\$11,024,022</b>	<b>\$6,705,296</b>	<b>\$1,230,159</b>	<b>\$1,490,919</b>	<b>\$1,582,412</b>	<b>\$289</b>	<b>\$553</b>	<b>\$14,394</b>
<b>Section 2 - Net Lost Revenues:</b>								
Residential	\$5,052,042	\$5,052,042						
C&I								
EECO	\$1,495,202		\$387,276	\$469,368	\$498,172	\$2,664	\$5,097	\$132,625
Non-Opt Out Customer Portion	\$10,294,883		\$2,942,808	\$3,566,603	\$3,785,472			
<b>Total Net Lost Revenues</b>	<b>\$16,842,127</b>	<b>\$5,052,042</b>	<b>\$3,330,085</b>	<b>\$4,035,971</b>	<b>\$4,283,644</b>	<b>\$2,664</b>	<b>\$5,097</b>	<b>\$132,625</b>
<b>Section 3 - Shared Savings:</b>								
Residential	\$0	\$0						
C&I, Non Opt Out Customers	\$580,574		\$165,958	\$201,137	\$213,480			
<b>Total Shared Savings</b>	<b>\$580,574</b>	<b>\$0</b>	<b>\$165,958</b>	<b>\$201,137</b>	<b>\$213,480</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total 2020 Year DSM Cost</b>	<b>\$28,446,723</b>	<b>\$11,757,338</b>	<b>\$4,726,202</b>	<b>\$5,728,027</b>	<b>\$6,079,535</b>	<b>\$2,953</b>	<b>\$5,650</b>	<b>\$147,018</b>
Revenue Tax Rate	1.7734%							
Gross Revenue Conversion Factor	1.01805							
<b>Total DSM Revenue Requirement</b>	<b>\$28,960,306</b>	<b>\$11,969,607</b>	<b>\$4,811,530</b>	<b>\$5,831,442</b>	<b>\$6,189,296</b>	<b>\$3,006</b>	<b>\$5,752</b>	<b>\$149,673</b>
<b>Residential Customers</b>		\$11,969,607						
<b>C&amp;I Customers</b>		\$16,990,699						
<b>Total DSM Costs</b>		\$28,960,306						
<b>Rate Design:</b>								
	Total	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
KWH (excluding opt-out customer kWh) / Rider Factor (\$/kWh)	12,710,796,000	4,094,662,432	1,283,379,879	2,982,073,162	3,507,386,586	12,481,863	27,803,660	803,008,418
Proposed Rider Factor (\$/kWh)		\$0.002923	\$0.003749	\$0.001955	\$0.001765	\$0.000241	\$0.000207	\$0.000186
Revenue Verification	\$28,958,703	\$11,968,698	\$4,811,391	\$5,829,953	\$6,190,537	\$3,008	\$5,755	\$149,360
Revenue Verification Difference	(1,603)	(909)	(139)	(1,489)	1,241	2	3	(313)
<b>Allocation Basis (Demand and Energy Allocation Factors)</b>								
	Total	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
Residential								
Commercial & Industrial (C&I)	1.000000		0.259013	0.313916	0.333180	0.001781	0.003409	0.088700
<b>Total DSM 3-Year Plan Rider Rate - 2020 (\$/kWh):</b>								
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
DSM-8 Program Cost Rider Reconciliation Rate		-\$0.002833	\$0.013229	\$0.000767	\$0.000025	\$0.000000	\$0.000000	\$0.000000
DSM 3-Year Plan Rider Rate - 2020		\$0.002923	\$0.003749	\$0.001955	\$0.001765	\$0.000241	\$0.000207	\$0.000186
<b>Total</b>		<b>\$0.000090</b>	<b>\$0.016978</b>	<b>\$0.002722</b>	<b>\$0.001790</b>	<b>\$0.000241</b>	<b>\$0.000207</b>	<b>\$0.000186</b>

Indiana Michigan Power Company - Indiana  
Forecasted DSM Expenses Recovered through the Rider  
For the Forecasted Test Year Ended December 31, 2021 - Before Base Case  
DSM/EE 2021 Plan Program Cost Rider Rate Design

Program Description	Total 2021 Program Costs	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
<b>Section 1 - DSM/EE Program Costs:</b>								
Home Energy Products	\$666,320	\$666,320						
Income Qualified Weatherproofing	\$732,365	\$732,365						
Schools Energy Education	\$0	\$0						
Home Appliance Recycling	\$327,613	\$327,613						
Home New Construction	\$240,235	\$240,235						
Home Weatherproofing	\$0	\$0						
Home Energy Engagement	\$450,106	\$450,106						
Home Energy Management	\$733,255	\$733,255						
Work Energy Management	\$0							
Work Prescriptive Rebates	\$1,194,754		\$341,522		\$413,916			\$439,316
Work Custom Rebates	\$1,927,136		\$550,875		\$667,645			\$708,616
Work Direct Install	\$0							
Public Efficient Streetlighting	\$1,550,757	\$1,355,672	\$55,765		\$67,586			\$71,734
<b>Total Direct Program Costs</b>	<b>\$7,822,541</b>	<b>\$4,505,566</b>	<b>\$948,162</b>		<b>\$1,149,147</b>		<b>\$0</b>	<b>\$0</b>
<b>Indirect Program Costs:</b>								
Residential Indirect	\$732,000	\$732,000						
C&I Indirect	\$488,000		\$139,496		\$169,065			\$179,440
<b>Total Indirect Program Costs</b>	<b>\$1,220,000</b>	<b>\$732,000</b>	<b>\$139,496</b>		<b>\$169,065</b>		<b>\$0</b>	<b>\$0</b>
<b>EECO Program Costs:</b>								
Residential EECO*	\$1,124,216	\$1,124,216						
C&I EECO*	\$160,603		\$41,598		\$50,416		\$286	\$547
<b>Total EECO Program Costs</b>	<b>\$1,284,819</b>	<b>\$1,124,216</b>	<b>\$41,598</b>		<b>\$50,416</b>		<b>\$286</b>	<b>\$547</b>
<b>Total PY 8 Direct, Indirect &amp; EECO Program Costs</b>	<b>\$10,327,360</b>	<b>\$6,361,782</b>	<b>\$1,129,256</b>		<b>\$1,368,628</b>		<b>\$286</b>	<b>\$547</b>
<b>Section 2 - Net Lost Revenues:</b>								
Residential	\$3,906,913	\$3,906,913						
C&I EECO	\$1,137,675		\$294,672		\$357,135		\$2,027	\$3,878
Non-Opt Out Customer Portion	\$12,058,396		\$3,446,911		\$4,177,562			\$4,433,923
<b>Total Net Lost Revenues</b>	<b>\$17,102,984</b>	<b>\$3,906,913</b>	<b>\$3,741,584</b>		<b>\$4,534,696</b>		<b>\$2,027</b>	<b>\$3,878</b>
<b>Section 3 - Shared Savings:</b>								
Residential	\$0	\$0						
C&I, Non Opt Out Customers	\$526,685		\$150,554		\$182,467		\$0	\$0
<b>Total Shared Savings</b>	<b>\$526,685</b>	<b>\$0</b>	<b>\$150,554</b>		<b>\$182,467</b>		<b>\$0</b>	<b>\$0</b>
<b>Total 2021 Year DSM Cost</b>	<b>\$27,957,029</b>	<b>\$10,268,695</b>	<b>\$5,021,394</b>		<b>\$6,085,791</b>		<b>\$2,313</b>	<b>\$4,426</b>
Revenue Tax Rate	1.7734%							
Gross Revenue Conversion Factor	1.01805							
<b>Total DSM Revenue Requirement</b>	<b>\$28,461,771</b>	<b>\$10,454,088</b>	<b>\$5,112,051</b>		<b>\$6,195,665</b>		<b>\$2,355</b>	<b>\$4,506</b>

Residential Customers	\$10,454,088
C&I Customers	\$18,007,683
<b>Total DSM Costs</b>	<b>\$28,461,771</b>

Rate Design:	Total	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
KWH (excluding opt-out customer kWh) 2/	12,639,179,114	4,023,956,691	1,271,912,745	2,962,841,109	3,528,336,852	12,433,843	27,615,568	812,082,306
Rider Factor (\$/kWh)		\$0.002598	\$0.004019	\$0.002091	\$0.001864	\$0.000189	\$0.000163	\$0.000144
<b>Proposed Rider Factor (\$/kWh)</b>		<b>\$0.002598</b>	<b>\$0.004019</b>	<b>\$0.002091</b>	<b>\$0.001864</b>	<b>\$0.000189</b>	<b>\$0.000163</b>	<b>\$0.000144</b>
Revenue Verification	\$28,461,969	\$10,454,239	\$5,111,817		\$6,195,301	\$2,350	\$4,501	\$116,940
Revenue Verification Difference	198	151	(234)		(364)	(5)	(5)	(296)

Allocation Basis (Demand and Energy Allocation Factors)	Total	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS*, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
Residential								
Commercial & Industrial (C&I)	1.000000		0.259013	0.313916	0.333180	0.001781	0.003409	0.088700

Total DSM 3-Year Plan Rider Rate - 2021 (\$/kWh):	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
DSM-8 Program Cost Rider Reconciliation Rate	-\$0.002833	\$0.013229	\$0.000767	\$0.000025	\$0.000000	\$0.000000	\$0.000000
DSM 3-Year Plan Rider Rate - 2021	\$0.002598	\$0.004019	\$0.002091	\$0.001864	\$0.000189	\$0.000163	\$0.000144
<b>Total</b>	<b>-\$0.000235</b>	<b>\$0.017248</b>	<b>\$0.002858</b>	<b>\$0.001889</b>	<b>\$0.000189</b>	<b>\$0.000163</b>	<b>\$0.000144</b>

Indiana Michigan Power Company - Indiana  
Forecasted DSM Expenses Recovered through the Rider  
For the Forecasted Test Year Ended December 31, 2022 - Before Base Case  
DSM/EE 2022 Plan Program Cost Rider Rate Design

Program Description	Total 2022 Program Costs	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
<b>Section 1 - DSM/EE Program Costs:</b>								
Home Energy Products	\$651,771	\$651,771						
Income Qualified Weatherproofing	\$736,765	\$736,765						
Schools Energy Education	\$0	\$0						
Home Appliance Recycling	\$0	\$0						
Home New Construction	\$240,235	\$240,235						
Home Weatherproofing	\$0	\$0						
Home Energy Engagement	\$447,415	\$447,415						
Home Energy Management	\$767,365	\$767,365						
Work Energy Management	\$0							
Work Prescriptive Rebates	\$1,125,754		\$321,799	\$390,011	\$413,945			
Work Custom Rebates	\$1,730,818		\$494,757	\$599,632	\$636,429			
Work Direct Install	\$0							
Public Efficient Streetlighting	\$1,550,757	\$1,355,672	\$55,765	\$67,586	\$71,734			
<b>Total Direct Program Costs</b>	<b>\$7,250,880</b>	<b>\$4,199,222</b>	<b>\$872,321</b>	<b>\$1,057,229</b>	<b>\$1,122,107</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Indirect Program Costs:</b>								
Residential Indirect	\$732,000	\$732,000						
C&I Indirect	\$488,000		\$139,496	\$169,065	\$179,440			
<b>Total Indirect Program Costs</b>	<b>\$1,220,000</b>	<b>\$732,000</b>	<b>\$139,496</b>	<b>\$169,065</b>	<b>\$179,440</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EECO Program Costs:</b>								
Residential EECO*	\$1,112,514	\$1,112,514						
C&I EECO*	\$158,931		\$41,165	\$49,891	\$52,953	\$283	\$542	\$14,097
<b>Total EECO Program Costs</b>	<b>\$1,271,445</b>	<b>\$1,112,514</b>	<b>\$41,165</b>	<b>\$49,891</b>	<b>\$52,953</b>	<b>\$283</b>	<b>\$542</b>	<b>\$14,097</b>
<b>Total PY 8 Direct, Indirect &amp; EECO Program Costs</b>	<b>\$9,742,325</b>	<b>\$6,043,736</b>	<b>\$1,052,982</b>	<b>\$1,276,185</b>	<b>\$1,354,500</b>	<b>\$283</b>	<b>\$542</b>	<b>\$14,097</b>
<b>Section 2 - Net Lost Revenues:</b>								
Residential	\$3,131,333	\$3,131,333						
C&I EECO	\$1,187,139		\$307,484	\$372,662	\$395,531	\$2,115	\$4,047	\$105,299
Non-Opt Out Customer Portion	\$9,717,613		\$2,777,795	\$3,366,611	\$3,573,207			
<b>Total Net Lost Revenues</b>	<b>\$14,036,085</b>	<b>\$3,131,333</b>	<b>\$3,085,279</b>	<b>\$3,739,273</b>	<b>\$3,968,739</b>	<b>\$2,115</b>	<b>\$4,047</b>	<b>\$105,299</b>
<b>Section 3 - Shared Savings:</b>								
Residential	\$0	\$0						
C&I, Non Opt Out Customers	\$477,149		\$136,394	\$165,306	\$175,450			
<b>Total Shared Savings</b>	<b>\$477,149</b>	<b>\$0</b>	<b>\$136,394</b>	<b>\$165,306</b>	<b>\$175,450</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total 2022 Year DSM Cost</b>	<b>\$24,255,559</b>	<b>\$9,175,069</b>	<b>\$4,274,654</b>	<b>\$5,180,764</b>	<b>\$5,498,688</b>	<b>\$2,398</b>	<b>\$4,589</b>	<b>\$119,397</b>
Revenue Tax Rate	1.7734%							
Gross Revenue Conversion Factor	1.01805							
<b>Total DSM Revenue Requirement</b>	<b>\$24,693,473</b>	<b>\$9,340,718</b>	<b>\$4,351,830</b>	<b>\$5,274,298</b>	<b>\$5,597,962</b>	<b>\$2,441</b>	<b>\$4,672</b>	<b>\$121,552</b>
<b>Residential Customers</b>		\$9,340,718						
<b>C&amp;I Customers</b>		\$15,352,755						
<b>Total DSM Costs</b>		\$24,693,473						
<b>Rate Design:</b>								
	Total	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
KWH (excluding opt-out customer kWh) 2/	12,755,247,355	4,006,646,848	1,278,534,748	2,986,604,135	3,610,348,780	12,550,704	27,772,980	832,789,160
Rider Factor (\$/kWh)		\$0.002331	\$0.003404	\$0.001766	\$0.001551	\$0.000194	\$0.000168	\$0.000146
<b>Proposed Rider Factor (\$/kWh)</b>		<b>\$0.002331</b>	<b>\$0.003404</b>	<b>\$0.001766</b>	<b>\$0.001551</b>	<b>\$0.000194</b>	<b>\$0.000168</b>	<b>\$0.000146</b>
Revenue Verification	\$24,694,308	\$9,339,494	\$4,352,132	\$5,274,343	\$5,599,651	\$2,435	\$4,666	\$121,587
Revenue Verification Difference	835	(1,224)	302	45	1,689	(6)	(6)	35
<b>Allocation Basis (Demand and Energy Allocation Factors)</b>								
	Total	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
Residential								
Commercial & Industrial (C&I)	1.00000		0.259013	0.313916	0.333180	0.001781	0.003409	0.088700
<b>Total DSM 3-Year Plan Rider Rate - 2022 (\$/kWh):</b>								
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
DSM-8 Program Cost Rider Reconciliation Rate		-\$0.002833	\$0.013229	\$0.000767	\$0.000025	\$0.000000	\$0.000000	\$0.000000
DSM 3-Year Plan Rider Rate - 2022		\$0.002331	\$0.003404	\$0.001766	\$0.001551	\$0.000194	\$0.000168	\$0.000146
<b>Total</b>		<b>-\$0.000502</b>	<b>\$0.016633</b>	<b>\$0.002533</b>	<b>\$0.001576</b>	<b>\$0.000194</b>	<b>\$0.000168</b>	<b>\$0.000146</b>

Indiana Michigan Power Company - Indiana  
DSM/EE 3-Year Plan  
Annual Forecasted Billing kWh 2020 - 2022

Total kWh	2020	2021	2022
Residential	4,094,662,432	4,023,956,691	4,006,646,848
GS	1,289,220,707	1,277,790,627	1,284,525,284
LGS	2,772,974,791	2,756,334,071	2,780,420,706
LGS-LM-TOD	10,091,783	9,965,531	9,982,323
IP / IRP Firm / IRP Interrpt.	4,310,395,004	4,340,419,158	4,443,137,940
MS	29,831,630	29,396,388	29,357,217
WSS	136,819,118	135,075,547	135,081,961
IS	751,154	742,283	740,112
EHG	5,889,881	5,813,678	5,820,056
SL	60,159,500	59,685,140	59,534,908
Total	12,710,796,000	12,639,179,114	12,755,247,355

Opt-Out kWh	2020	2021	2022
GS	12,481,863	12,433,843	12,550,704
LGS	7,901,768	8,010,187	8,216,968
WSS	19,901,892	19,605,381	19,556,012
IP / CS-IRP2	803,008,418	812,082,306	832,789,160
Total	843,293,941	852,131,717	873,112,844

Non Opt-Out kWh	2020	2021	2022
Residential	4,094,662,432	4,023,956,691	4,006,646,848
GS	1,276,738,844	1,265,356,784	1,271,974,580
LGS	2,765,073,023	2,748,323,884	2,772,203,738
LGS-LM-TOD	10,091,783	9,965,531	9,982,323
IP / IRP Firm / IRP Interrpt.	3,507,386,586	3,528,336,852	3,610,348,780
MS	29,831,630	29,396,388	29,357,217
WSS	116,917,226	115,470,166	115,525,949
IS	751,154	742,283	740,112
EHG	5,889,881	5,813,678	5,820,056
SL	60,159,500	59,685,140	59,534,908
Total	11,867,502,059	11,787,047,397	11,882,134,511

Line #	ALLOCATOR	FUNCTION	Total	RS	GS-SEC	GS-PRI	GS-SUB	LGS-SEC	LGS-PRI	LGS-SUB	LGS-TRAN	IP-SEC	IP-PRI	IP-SUB	IP-TRA	MS	WSS_SEC	WSS_PRI	WSS_SUB	EHG	IS	OL	SL
2	CPG		2,206,096	875,666	380,370	10,859	483	361,382	19,281	729	51	83,573	264,405	102,781	72,967	6,689	10,358	6,388	1,306	1,338	309	2,863	4,298
3	PROD_DEMAND	PRODUCTION	1,000,000	0.39693014	0.17241770	0.00492227	0.00021894	0.16381064	0.00873987	0.00033045	0.00002312	0.03788276	0.11985199	0.04658954	0.03307517	0.00303205	0.00469517	0.00289561	0.00059200	0.00060650	0.00014007	0.00129777	0.00194824
4	PROD_DEMAND	TO_TRAN	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PROD_DEMAND	DISTPRI	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	PROD_DEMAND	DISTSEC	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	PROD_DEMAND	ENERGY	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	PROD_DEMAND	CUSTOMER	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	PROD_DEMAND	TOTAL	1,000,000	0.39693014	0.17241770	0.00492227	0.00021894	0.16381064	0.00873987	0.00033045	0.00002312	0.03788276	0.11985199	0.04658954	0.03307517	0.00303205	0.00469517	0.00289561	0.00059200	0.00060650	0.00014007	0.00129777	0.00194824

	Total	Non Opt-Out DSM C&I Subgroups			Opt-Out DSM C&I Subgroups			Total C&I Subgroups		
		GS, IS, EHG	LGS, MS, WSS, SL	IP/IRP	GS, IS, EHG	LGS, MS, WSS, SL	IP/IRP	GS, IS, EHG	LGS, MS, WSS, SL	IP/IRP
Total C&I CPG (Less OL)	1,327,567	390,672	406,072	413,613	2,687	4,410	110,113	393,359	410,482	523,726
Allocation Factors	1.0000000	0.29428	0.30588	0.31156	0.00202	0.00332	0.08294	0.29630	0.30920	0.39450

Line #	ALLOCATOR	FUNCTION	Total	RS	GS-SEC	GS-PRI	GS-SUB	LGS-SEC	LGS-PRI	LGS-SUB	LGS-TRAN	IP-SEC	IP-PRI	IP-SUB	IP-TRA	MS	WSS_SEC	WSS_PRI	WSS_SUB	EHG	IS	OL	SL
17	ENERGY		13,341,905,540	4,458,216,912	1,927,486,982	55,097,538	1,566,408	2,490,370,574	135,034,617	4,507,630	320,399	613,148,345	1,961,737,255	777,868,433	619,281,983	33,802,482	84,286,019	52,007,684	10,415,905	6,474,040	1,207,570	42,406,670	66,668,094
18	PROD_ENERGY	PRODUCTION	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	PROD_ENERGY	TO_TRAN	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	PROD_ENERGY	DISTPRI	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	PROD_ENERGY	DISTSEC	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	PROD_ENERGY	ENERGY	1,000,000	0.33415144	0.14446864	0.00412966	0.00011741	0.18665779	0.01012109	0.00033786	0.00002401	0.04595658	0.14703576	0.05830265	0.04641631	0.00253356	0.00631739	0.00389807	0.00078069	0.00048524	0.00009051	0.00317846	0.00499689
23	PROD_ENERGY	CUSTOMER	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	PROD_ENERGY	TOTAL	1,000,000	0.33415144	0.14446864	0.00412966	0.00011741	0.18665779	0.01012109	0.00033786	0.00002401	0.04595658	0.14703576	0.05830265	0.04641631	0.00253356	0.00631739	0.00389807	0.00078069	0.00048524	0.00009051	0.00317846	0.00499689

	Total	Non Opt-Out DSM C&I Subgroups			Opt-Out DSM C&I Subgroups *			Total C&I Subgroups			
		GS, IS, EHG	LGS, MS, WSS, SL	IP/IRP	GS, IS, EHG	LGS, MS, WSS, SL	IP/IRP	GS, IS, EHG	LGS, MS, WSS, SL	IP/IRP	Total
Total C&I Energy (Less OL)	8,841,281,958	1,978,226,990	2,846,503,266	3,136,916,575	13,605,548	30,910,138	835,119,441	1,991,832,538	2,877,413,404	3,972,036,016	8,841,281,958
					7,384,944	11,298,981	5,153,143				
					6,220,604	16,635,705	174,313,856				
						2,975,452	187,193,765				
							468,458,677				
Allocation Factors	1.0000000	0.223749	0.321956	0.354803	0.001539	0.003496	0.094457	0.2252878	0.325452	0.449260	1.0000000

\* Energy Incl. Losses from 44967 (by voltage to generation)

COMBINED DEMAND & ENERGY ALLOCATION											
	Total	Non Opt-Out DSM C&I Subgroups			Opt-Out DSM C&I Subgroups			Total	Allocation Factors	Allocation Factors Rounded	
		GS, IS, EHG	LGS, MS, WSS, SL	IP/IRP	GS, IS, EHG	LGS, MS, WSS, SL	IP/IRP				
Total C&I Demand & Energy (Less OL)	1,000,000	0.25901278	0.313916392	0.33318026	0.001781435	0.003408991	0.088700143	1.0000000	0.2590128	0.3139164	0.3331803
Allocation Factors Rounded	1,000,000	0.2590128	0.3139164	0.3331803	0.0017814	0.003409	0.088700	1.0000000	0.2590128	0.3139164	0.3331803

**Notes**  
 The combined demand and energy allocation is based on the coincident peak demand generation (CPG) and energy both obtained from the Company's last base rate case in Cause No. 4496

Indiana Michigan Power Company - Indiana  
Forecasted DSM Expenses Recovered through the Rider  
For the Forecasted Test Year Ended December 31, 2020 - After Base Case  
DSM/EE 2020 Plan Program Cost Rider Rate Design

Program Description	Total 2020 Program Costs	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS								
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2						
<b>Section 1 - DSM/EE Program Costs:</b>														
Home Energy Products	\$701,452	\$701,452												
Income Qualified Weatherproofing	\$833,103	\$833,103												
Schools Energy Education	\$0	\$0												
Home Appliance Recycling	\$327,613	\$327,613												
Home New Construction	\$240,235	\$240,235												
Home Weatherproofing	\$0	\$0												
Home Energy Engagement	\$455,934	\$455,934												
Home Energy Management	\$699,563	\$699,563												
Work Energy Management	\$0	\$0												
Work Prescriptive Rebates	\$1,273,054		\$363,904	\$441,042	\$468,107									
Work Custom Rebates	\$2,024,112		\$578,596	\$701,242	\$744,275									
Work Direct Install	\$0													
Public Efficient Streetlighting	\$1,550,757	\$1,355,672	\$55,765	\$67,586	\$71,734									
<b>Total Direct Program Costs</b>	<b>\$8,105,823</b>	<b>\$4,613,572</b>	<b>\$998,265</b>	<b>\$1,209,870</b>	<b>\$1,284,116</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>						
<b>Indirect Program Costs:</b>														
Residential Indirect	\$955,800	\$955,800												
C&I Indirect	\$664,200		\$189,863	\$230,108	\$244,229									
<b>Total Indirect Program Costs</b>	<b>\$1,620,000</b>	<b>\$955,800</b>	<b>\$189,863</b>	<b>\$230,108</b>	<b>\$244,229</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>						
<b>EECO Program Costs:</b>														
Residential EECO	\$591,987	\$591,987												
C&I EECO	\$84,570		\$21,905	\$26,548	\$28,177	\$151	\$288	\$7,501						
<b>Total EECO Program Costs</b>	<b>\$676,557</b>	<b>\$591,987</b>	<b>\$21,905</b>	<b>\$26,548</b>	<b>\$28,177</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>						
<b>Total PY 8 Direct, Indirect &amp; EECO Program Costs</b>	<b>\$10,402,380</b>	<b>\$6,161,359</b>	<b>\$1,210,033</b>	<b>\$1,466,526</b>	<b>\$1,566,522</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>						
<b>Section 2 - Net Lost Revenues:</b>														
Residential	\$0	\$0												
C&I														
EECO	\$0		\$0	\$0	\$0	\$0	\$0	\$0						
Non-Opt Out Customer Portion	\$0		\$0	\$0	\$0	\$0	\$0	\$0						
<b>Total Net Lost Revenues</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>						
<b>Section 3 - Shared Savings:</b>														
Residential	\$0	\$0												
C&I, Non Opt Out Customers	\$580,574		\$165,958	\$201,137	\$213,480									
<b>Total Shared Savings</b>	<b>\$580,574</b>	<b>\$0</b>	<b>\$165,958</b>	<b>\$201,137</b>	<b>\$213,480</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>						
<b>Total 2020 Year DSM Cost</b>	<b>\$10,982,954</b>	<b>\$6,161,359</b>	<b>\$1,375,991</b>	<b>\$1,667,663</b>	<b>\$1,770,001</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>						
Revenue Tax Rate	1.7734%													
Gross Revenue Conversion Factor	1.01805													
<b>Total DSM Revenue Requirement</b>	<b>\$11,181,242</b>	<b>\$6,272,597</b>	<b>\$1,400,833</b>	<b>\$1,697,771</b>	<b>\$1,801,957</b>	<b>\$153</b>	<b>\$294</b>	<b>\$7,637</b>						
<table border="1"> <tr> <td>Residential Customers</td> <td>\$6,272,597</td> </tr> <tr> <td>C&amp;I Customers</td> <td>\$4,908,645</td> </tr> <tr> <td><b>Total DSM Costs</b></td> <td><b>\$11,181,242</b></td> </tr> </table>		Residential Customers	\$6,272,597	C&I Customers	\$4,908,645	<b>Total DSM Costs</b>	<b>\$11,181,242</b>							
Residential Customers	\$6,272,597													
C&I Customers	\$4,908,645													
<b>Total DSM Costs</b>	<b>\$11,181,242</b>													
<b>Rate Design:</b>														
	Total	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2						
KWH (excluding opt-out customer kWh) 2/	12,710,796.000	4,094,662.432	1,283,379.879	2,982,073.162	3,507,386.586	12,481,863	27,803,660	803,008,418						
Rider Factor (\$/kWh)		\$0.001532	\$0.001092	\$0.000569	\$0.000514	\$0.000012	\$0.000011	\$0.000010						
<b>Proposed Rider Factor (\$/kWh)</b>		<b>\$0.001532</b>	<b>\$0.001092</b>	<b>\$0.000569</b>	<b>\$0.000514</b>	<b>\$0.000012</b>	<b>\$0.000011</b>	<b>\$0.000010</b>						
Revenue Verification	\$11,182,556	\$6,273,023	\$1,401,451	\$1,696,800	\$1,802,797	\$150	\$306	\$8,030						
Revenue Verification Difference	1,314	426	618	(971)	840	(3)	12	393						
<b>Allocation Basis (Demand and Energy Allocation Factors)</b>														
	Total	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2						
Residential														
Commercial & Industrial (C&I)	1.000000		0.259013	0.313916	0.333180	0.001781	0.003409	0.088700						
<b>Total DSM 3-Year Plan Rider Rate - 2020 (\$/kWh):</b>														
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2						
DSM-8 Program Cost Rider Reconciliation Rate		-\$0.002833	\$0.013229	\$0.000767	\$0.000025	\$0.000000	\$0.000000	\$0.000000						
DSM 3-Year Plan Rider Rate - 2020 After Base Case		\$0.001532	\$0.001092	\$0.000569	\$0.000514	\$0.000012	\$0.000011	\$0.000010						
<b>Total</b>		<b>-\$0.001301</b>	<b>\$0.014321</b>	<b>\$0.001336</b>	<b>\$0.000539</b>	<b>\$0.000012</b>	<b>\$0.000011</b>	<b>\$0.000010</b>						



Indiana Michigan Power Company - Indiana  
Forecasted DSM Expenses Recovered through the Rider  
For the Forecasted Test Year Ended December 31, 2021 - After Base Case  
DSM/EE 2021 Plan Program Cost Rider Rate Design

Program Description	Total 2021 Program Costs	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
<b>Section 1 - DSM/EE Program Costs:</b>								
Home Energy Products	\$666,320	\$666,320						
Income Qualified Weatherproofing	\$732,365	\$732,365						
Schools Energy Education	\$0	\$0						
Home Appliance Recycling	\$327,613	\$327,613						
Home New Construction	\$240,235	\$240,235						
Home Weatherproofing	\$0	\$0						
Home Energy Engagement	\$450,106	\$450,106						
Home Energy Management	\$733,255	\$733,255						
Work Energy Management	\$0							
Work Prescriptive Rebates	\$1,194,754		\$341,522	\$413,916	\$439,316			
Work Custom Rebates	\$1,927,136		\$550,875	\$667,645	\$708,616			
Work Direct Install	\$0							
Public Efficient Streetlighting	\$1,550,757	\$1,355,672	\$55,765	\$67,586	\$71,734			
<b>Total Direct Program Costs</b>	<b>\$7,822,541</b>	<b>\$4,505,566</b>	<b>\$948,162</b>	<b>\$1,149,147</b>	<b>\$1,219,666</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Indirect Program Costs:</b>								
Residential Indirect	\$732,000	\$732,000						
C&I Indirect	\$488,000		\$139,496	\$169,065	\$179,440			
<b>Total Indirect Program Costs</b>	<b>\$1,220,000</b>	<b>\$732,000</b>	<b>\$139,496</b>	<b>\$169,065</b>	<b>\$179,440</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EECO Program Costs:</b>								
Residential EECO*	\$591,987	\$591,987						
C&I EECO*	\$84,570		\$21,905	\$26,548	\$28,177	\$151	\$288	\$7,501
<b>Total EECO Program Costs</b>	<b>\$676,557</b>	<b>\$591,987</b>	<b>\$21,905</b>	<b>\$26,548</b>	<b>\$28,177</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>
<b>Total PY 8 Direct, Indirect &amp; EECO Program Costs</b>	<b>\$9,719,098</b>	<b>\$5,829,553</b>	<b>\$1,109,563</b>	<b>\$1,344,760</b>	<b>\$1,427,283</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>
<b>Section 2 - Net Lost Revenues:</b>								
Residential	\$869,569	\$869,569						
C&I EECO	\$0		\$0	\$0	\$0	\$0	\$0	\$0
Non-Opt Out Customer Portion	\$2,661,968		\$760,928	\$922,223	\$978,817			
<b>Total Net Lost Revenues</b>	<b>\$3,531,537</b>	<b>\$869,569</b>	<b>\$760,928</b>	<b>\$922,223</b>	<b>\$978,817</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Section 3 - Shared Savings:</b>								
Residential	\$0	\$0						
C&I, Non Opt Out Customers	\$526,685		\$150,554	\$182,467	\$193,664			
<b>Total Shared Savings</b>	<b>\$526,685</b>	<b>\$0</b>	<b>\$150,554</b>	<b>\$182,467</b>	<b>\$193,664</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total 2021 Year DSM Cost</b>	<b>\$13,777,320</b>	<b>\$6,699,122</b>	<b>\$2,021,044</b>	<b>\$2,449,450</b>	<b>\$2,599,764</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>
Revenue Tax Rate	1.7734%							
Gross Revenue Conversion Factor	1.01805							
<b>Total DSM Revenue Requirement</b>	<b>\$14,026,058</b>	<b>\$6,820,069</b>	<b>\$2,057,532</b>	<b>\$2,493,673</b>	<b>\$2,646,700</b>	<b>\$153</b>	<b>\$294</b>	<b>\$7,637</b>

Residential Customers	\$6,820,069
C&I Customers	\$7,205,989
<b>Total DSM Costs</b>	<b>\$14,026,058</b>

Rate Design:	Total	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
KWH (excluding opt-out customer kWh) 2/ Rider Factor (\$/kWh)	12,639,179,114	4,023,956,691	1,271,912,745	2,962,841,109	3,528,336,852	12,433,843	27,615,568	812,082,306
Proposed Rider Factor (\$/kWh)		\$0.001695	\$0.001618	\$0.000842	\$0.000750	\$0.000012	\$0.000011	\$0.000009
Revenue Verification	\$14,027,288	\$6,820,607	\$2,057,955	\$2,494,712	\$2,646,253	\$149	\$304	\$7,309
Revenue Verification Difference	1,230	538	423	1,039	(447)	(4)	10	(328)

Allocation Basis (Demand and Energy Allocation Factors)	Total	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS*, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
Residential								
Commercial & Industrial (C&I)	1.000000		0.259013	0.313916	0.333180	0.001781	0.003409	0.088700

Total DSM 3-Year Plan Rider Rate - 2021 (\$/kWh):	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
DSM-8 Program Cost Rider Reconciliation Rate	-\$0.002833	\$0.013229	\$0.000767	\$0.000025	\$0.000000	\$0.000000	\$0.000000
DSM 3-Year Plan Rider Rate - 2021 After Base Case	\$0.001695	\$0.001618	\$0.000842	\$0.000750	\$0.000012	\$0.000011	\$0.000009
<b>Total</b>	<b>-\$0.001138</b>	<b>\$0.014847</b>	<b>\$0.001609</b>	<b>\$0.000775</b>	<b>\$0.000012</b>	<b>\$0.000011</b>	<b>\$0.000009</b>

Indiana Michigan Power Company - Indiana  
Forecasted DSM Expenses Recovered through the Rider  
For the Forecasted Test Year Ended December 31, 2022 - After Base Case  
DSM/EE 2022 Plan Program Cost Rider Rate Design

Program Description	Total 2022 Program Costs	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
<b>Section 1 - DSM/EE Program Costs:</b>								
Home Energy Products	\$651,771	\$651,771						
Income Qualified Weatherproofing	\$736,765	\$736,765						
Schools Energy Education	\$0	\$0						
Home Appliance Recycling	\$0	\$0						
Home New Construction	\$240,235	\$240,235						
Home Weatherproofing	\$0	\$0						
Home Energy Engagement	\$447,415	\$447,415						
Home Energy Management	\$767,365	\$767,365						
Work Energy Management	\$0							
Work Prescriptive Rebates	\$1,125,754		\$321,799	\$390,011	\$413,945			
Work Custom Rebates	\$1,730,818		\$494,757	\$599,632	\$636,429			
Work Direct Install	\$0							
Public Efficient Streetlighting	\$1,550,757	\$1,355,672	\$55,765	\$67,586	\$71,734			
<b>Total Direct Program Costs</b>	<b>\$7,250,880</b>	<b>\$4,199,223</b>	<b>\$872,321</b>	<b>\$1,057,229</b>	<b>\$1,122,107</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Indirect Program Costs:</b>								
Residential Indirect	\$732,000	\$732,000						
C&I Indirect	\$488,000		\$139,496	\$169,065	\$179,440			
<b>Total Indirect Program Costs</b>	<b>\$1,220,000</b>	<b>\$732,000</b>	<b>\$139,496</b>	<b>\$169,065</b>	<b>\$179,440</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EECO Program Costs:</b>								
Residential EECO*	\$591,987	\$591,987						
C&I EECO*	\$84,570		\$21,905	\$26,548	\$28,177	\$151	\$288	\$7,501
<b>Total EECO Program Costs</b>	<b>\$676,557</b>	<b>\$591,987</b>	<b>\$21,905</b>	<b>\$26,548</b>	<b>\$28,177</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>
<b>Total PY 8 Direct, Indirect &amp; EECO Program Costs</b>	<b>\$9,147,437</b>	<b>\$5,523,210</b>	<b>\$1,033,721</b>	<b>\$1,252,842</b>	<b>\$1,329,724</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>
<b>Section 2 - Net Lost Revenues:</b>								
Residential	\$1,078,528	\$1,078,528						
C&I EECO	\$0		\$0	\$0	\$0	\$0	\$0	\$0
Non-Opt Out Customer Portion	\$3,907,925		\$1,117,086	\$1,353,878	\$1,436,961			
<b>Total Net Lost Revenues</b>	<b>\$4,986,453</b>	<b>\$1,078,528</b>	<b>\$1,117,086</b>	<b>\$1,353,878</b>	<b>\$1,436,961</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Section 3 - Shared Savings:</b>								
Residential	\$0	\$0						
C&I, Non Opt Out Customers	\$477,149		\$136,394	\$165,306	\$175,450			
<b>Total Shared Savings</b>	<b>\$477,149</b>	<b>\$0</b>	<b>\$136,394</b>	<b>\$165,306</b>	<b>\$175,450</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total 2022 Year DSM Cost</b>	<b>\$14,611,039</b>	<b>\$6,601,738</b>	<b>\$2,287,201</b>	<b>\$2,772,025</b>	<b>\$2,942,134</b>	<b>\$151</b>	<b>\$288</b>	<b>\$7,501</b>
Revenue Tax Rate	1.7734%							
Gross Revenue Conversion Factor	1.01805							
<b>Total DSM Revenue Requirement</b>	<b>\$14,874,829</b>	<b>\$6,720,926</b>	<b>\$2,328,495</b>	<b>\$2,822,072</b>	<b>\$2,995,252</b>	<b>\$153</b>	<b>\$294</b>	<b>\$7,637</b>

Residential Customers	\$6,720,926
C&I Customers	\$8,153,903
<b>Total DSM Costs</b>	<b>\$14,874,829</b>

Rate Design:	Total	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
KWH (excluding opt-out customer kWh) 2/	12,755,247,355	4,006,646,848	1,278,534,748	2,986,604,135	3,610,348,780	12,550,704	27,772,980	832,789,160
Rider Factor (\$/kWh)		\$0.001677	\$0.001821	\$0.000945	\$0.000830	\$0.000012	\$0.000011	\$0.000009
<b>Proposed Rider Factor (\$/kWh)</b>		<b>\$0.001677</b>	<b>\$0.001821</b>	<b>\$0.000945</b>	<b>\$0.000830</b>	<b>\$0.000012</b>	<b>\$0.000011</b>	<b>\$0.000009</b>
Revenue Verification	\$14,874,240	\$6,719,147	\$2,328,212	\$2,822,341	\$2,996,589	\$151	\$306	\$7,495
Revenue Verification Difference	(589)	(1,779)	(283)	269	1,337	(2)	12	(142)

Allocation Basis (Demand and Energy Allocation Factors)	Total	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
		RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
Residential								
Commercial & Industrial (C&I)	1.00000		0.259013	0.313916	0.333180	0.001781	0.003409	0.088700

Total DSM 3-Year Plan Rider Rate - 2022 (\$/kWh):	ALL OTHER CUSTOMERS				Pre-2020 OPT OUT CUSTOMERS		
	RS	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2	GS, IS, EHG	LGS, MS, WSS, SL	IP/CS-IRP2
DSM-8 Program Cost Rider Reconciliation Rate	-\$0.002833	\$0.013229	\$0.000767	\$0.000025	\$0.000000	\$0.000000	\$0.000000
DSM 3-Year Plan Rider Rate - 2022 After Base Case	\$0.001677	\$0.001821	\$0.000945	\$0.000830	\$0.000012	\$0.000011	\$0.000009
<b>Total</b>	<b>-\$0.001156</b>	<b>\$0.015050</b>	<b>\$0.001712</b>	<b>\$0.000855</b>	<b>\$0.000012</b>	<b>\$0.000011</b>	<b>\$0.000009</b>

Indiana Michigan Power Company - Indiana  
Typical Electric Bill Comparison

Line No.	Tariff	Demand	Metered Energy	Current Bill	Proposed Bill	Bill Increase	% Change
	RS						
1		--	100	\$22.71	\$22.58	-\$0.13	-0.6%
2		--	250	\$41.00	\$40.68	-\$0.32	-0.8%
3		--	500	\$71.52	\$70.88	-\$0.64	-0.9%
4		--	1,000	\$132.53	\$131.24	-\$1.29	-1.0%
5		--	2,000	\$254.54	\$251.96	-\$2.58	-1.0%
6		--	4,000	\$498.60	\$493.45	-\$5.15	-1.0%
	RS-OPES						
7	On-Peak=30%	--	100	\$21.88	\$21.75	-\$0.13	-0.6%
8	Off-Peak=70%	--	250	\$37.41	\$37.09	-\$0.32	-0.9%
9		--	500	\$63.36	\$62.72	-\$0.64	-1.0%
10		--	1,000	\$115.20	\$113.91	-\$1.29	-1.1%
11		--	2,000	\$218.87	\$216.29	-\$2.58	-1.2%
12		--	4,000	\$426.26	\$421.11	-\$5.15	-1.2%
	RS-TOD						
13	On-Peak 30%	--	500	\$63.36	\$62.72	-\$0.64	-1.0%
14	Off-Peak 70%	--	1,000	\$115.20	\$113.91	-\$1.29	-1.1%
15		--	2,000	\$218.87	\$216.29	-\$2.58	-1.2%
16		--	3,000	\$322.58	\$318.72	-\$3.86	-1.2%
17		--	4,000	\$426.26	\$421.11	-\$5.15	-1.2%
18		--	5,000	\$529.94	\$523.50	-\$6.44	-1.2%
	RS-TOD2						
19	On-Peak 5%	--	500	\$69.66	\$69.02	-\$0.64	-0.9%
20	Off-Peak 95%	--	1,000	\$128.80	\$127.51	-\$1.29	-1.0%
21		--	2,000	\$247.08	\$244.50	-\$2.58	-1.0%
22		--	3,000	\$365.39	\$361.53	-\$3.86	-1.1%
23		--	4,000	\$483.68	\$478.53	-\$5.15	-1.1%
24		--	5,000	\$601.96	\$595.52	-\$6.44	-1.1%
	GS-SEC < 10 KW						
25	Block 1 - up to 4,500 kWh	3 kW	200	\$46.64	\$46.21	-\$0.43	-0.9%
26	Block 2 - all other kWh	3 kW	500	\$88.12	\$87.04	-\$1.08	-1.2%
27		5 kW	1,000	\$157.21	\$155.05	-\$2.16	-1.4%
28		7 kW	2,500	\$364.56	\$359.15	-\$5.41	-1.5%
29		9 kW	5,000	\$695.40	\$684.58	-\$10.82	-1.6%
	GS-TOD2						
30	On-Peak 5%	--	1,000	\$151.52	\$149.36	-\$2.16	-1.4%
31	Off-Peak 95%	--	2,500	\$350.33	\$344.92	-\$5.41	-1.5%
32		--	5,000	\$681.64	\$670.82	-\$10.82	-1.6%
33		--	7,500	\$1,012.99	\$996.76	-\$16.23	-1.6%
	GS-OUSP						
34	Optional Unmetered	--	100	\$19.71	\$19.71	\$0.00	0.0%
35	Service Provision	--	250	\$37.56	\$37.56	\$0.00	0.0%
36		--	500	\$67.35	\$67.35	\$0.00	0.0%
37		--	1,000	\$126.87	\$126.87	\$0.00	0.0%
38		--	2,000	\$245.96	\$245.96	\$0.00	0.0%
	GS-SEC						
39	Block 1 - up to 4,500 kWh	10 kW	2,000	\$295.44	\$291.12	-\$4.32	-1.5%
40	Block 2 - all other kWh	10 kW	3,000	\$433.67	\$427.17	-\$6.50	-1.5%
41		10 kW	4,000	\$571.90	\$563.24	-\$8.66	-1.5%
42		10 kW	5,000	\$695.40	\$684.58	-\$10.82	-1.6%
43		100 kW	20,000	\$2,877.19	\$2,833.91	-\$43.28	-1.5%
44		100 kW	25,000	\$3,421.29	\$3,367.19	-\$54.10	-1.6%
45		100 kW	30,000	\$3,965.41	\$3,900.49	-\$64.92	-1.6%
46		500 kW	100,000	\$14,024.95	\$13,808.55	-\$216.40	-1.5%
	GS-TOD-SEC						
47	On-Peak 40%	--	100	\$30.73	\$30.52	-\$0.21	-0.7%
48	Off-Peak 60%	--	250	\$48.31	\$47.76	-\$0.55	-1.1%
49		--	500	\$77.64	\$76.56	-\$1.08	-1.4%
50		--	1,000	\$136.25	\$134.09	-\$2.16	-1.6%
51		--	2,000	\$253.53	\$249.21	-\$4.32	-1.7%
52		--	4,000	\$488.07	\$479.41	-\$8.66	-1.8%

Indiana Michigan Power Company - Indiana  
Typical Electric Bill Comparison

Line No.	Tariff	Demand	Metered Energy	Current Bill	Proposed Bill	Bill Increase	% Change
53	GS-LM-TOD On-Peak 30%	--	500	\$73.12	\$72.04	-\$1.08	-1.5%
54	Off-Peak 70%	--	1,000	\$127.22	\$125.06	-\$2.16	-1.7%
55		--	2,000	\$235.46	\$231.14	-\$4.32	-1.8%
		--	2,500	\$289.58	\$284.17	-\$5.41	-1.9%
56		--	3,000	\$343.69	\$337.19	-\$6.50	-1.9%
57		--	4,000	\$451.93	\$443.27	-\$8.66	-1.9%
58		--	5,000	\$560.15	\$549.33	-\$10.82	-1.9%
59	GS-PRI	300 kW	60,000	\$7,828.69	\$7,698.85	-\$129.84	-1.7%
60	GS-SUB	100 kW	40,000	\$4,579.39	\$4,492.83	-\$86.56	-1.9%
61	LGS-SEC Block 1 - 1st 300 kWh/kVA	100 kW	30,000	\$3,004.35	\$3,048.96	\$44.61	1.5%
62	Block 2 - all other kWh	100 kW	40,000	\$3,505.16	\$3,564.64	\$59.48	1.7%
63		100 kW	50,000	\$3,969.12	\$4,043.48	\$74.36	1.9%
64		100 kW	60,000	\$4,433.09	\$4,522.31	\$89.22	2.0%
65		500 kW	150,000	\$14,891.58	\$15,114.64	\$223.06	1.5%
66		500 kW	200,000	\$17,399.87	\$17,697.29	\$297.42	1.7%
67		500 kW	250,000	\$19,719.74	\$20,091.50	\$371.76	1.9%
68		500 kW	300,000	\$22,039.60	\$22,485.72	\$446.12	2.0%
69	LGS-PRI	500 kW	150,000	\$13,669.26	\$13,892.32	\$223.06	1.6%
70		500 kW	200,000	\$16,103.39	\$16,400.81	\$297.42	1.8%
71		500 kW	250,000	\$18,355.23	\$18,726.99	\$371.76	2.0%
72		500 kW	300,000	\$20,607.06	\$21,053.18	\$446.12	2.2%
73	LGS-SUB	500 kW	100,000	\$9,130.62	\$9,279.32	\$148.70	1.6%
74		500 kW	150,000	\$12,015.96	\$12,239.02	\$223.06	1.9%
75		500 kW	200,000	\$14,415.89	\$14,713.31	\$297.42	2.1%
76		500 kW	250,000	\$16,635.88	\$17,007.64	\$371.76	2.2%
77	LGS-TRAN	250 kW	25,000	\$3,183.65	\$3,220.83	\$37.18	1.2%
78		250 kW	50,000	\$4,610.65	\$4,685.01	\$74.36	1.6%
79		250 kW	75,000	\$6,037.64	\$6,149.17	\$111.53	1.8%
80		250 kW	100,000	\$7,224.23	\$7,372.93	\$148.70	2.1%
81	LGS-LM-TOD On-Peak 30%	--	30,000	\$2,593.88	\$2,640.11	\$46.23	1.8%
82	Off-Peak 70%	--	150,000	\$12,828.20	\$13,059.35	\$231.15	1.8%
83		--	300,000	\$25,621.10	\$26,083.40	\$462.30	1.8%
84	LGS-TOD-SEC On-Peak 45%	300 kW	70,000	\$7,821.17	\$7,929.04	\$107.87	1.4%
85	Off-Peak 55%	300 kW	80,000	\$8,511.76	\$8,635.04	\$123.28	1.4%
86		300 kW	90,000	\$9,202.36	\$9,341.05	\$138.69	1.5%
87	LGS-TOD-PRI On-Peak 40%	100 kW	20,000	\$2,114.32	\$2,145.14	\$30.82	1.5%
88	Off-Peak 60%	100 kW	25,000	\$2,418.15	\$2,456.67	\$38.52	1.6%
89		100 kW	30,000	\$2,721.98	\$2,768.21	\$46.23	1.7%
90	IP-SEC Block 1 - 1st 410 kWh/kVA	1,000 kVA	250,000	\$29,722.33	\$30,144.52	\$422.19	1.4%
91	Block 2 - all other kWh	1,000 kVA	350,000	\$34,984.87	\$35,575.93	\$591.06	1.7%
92		1,000 kVA	450,000	\$39,170.20	\$39,930.14	\$759.94	1.9%
93		1,000 kVA	550,000	\$40,146.20	\$41,075.01	\$928.81	2.3%
94		1,000 kVA	650,000	\$41,122.20	\$42,219.89	\$1,097.69	2.7%
95	IP-PRI	2,000 kVA	900,000	\$72,646.32	\$74,166.20	\$1,519.88	2.1%
96		2,000 kVA	1,100,000	\$74,519.21	\$76,376.84	\$1,857.63	2.5%
97		2,000 kVA	1,300,000	\$76,392.08	\$78,587.46	\$2,195.38	2.9%
98	IP-SUB	7,500 kVA	2,000,000	\$187,695.62	\$191,073.12	\$3,377.50	1.8%
99		7,500 kVA	3,000,000	\$236,750.42	\$241,816.67	\$5,066.25	2.1%
100		7,500 kVA	4,000,000	\$253,384.74	\$260,139.74	\$6,755.00	2.7%
101	IP-TRAN	7,500 kVA	3,000,000	\$236,046.32	\$241,112.57	\$5,066.25	2.1%
102		7,500 kVA	4,000,000	\$252,532.79	\$259,287.79	\$6,755.00	2.7%
103		7,500 kVA	5,000,000	\$261,569.04	\$270,012.79	\$8,443.75	3.2%

Indiana Michigan Power Company - Indiana  
Typical Electric Bill Comparison

Line No.	Tariff	Demand	Metered Energy	Current Bill	Proposed Bill	Bill Increase	% Change
104	MS	--	2,500	\$310.64	\$314.50	\$3.86	1.2%
105		--	10,000	\$1,178.65	\$1,194.06	\$15.41	1.3%
106		--	17,500	\$2,046.68	\$2,073.65	\$26.97	1.3%
WSS-SEC							
107		--	5,000	\$410.74	\$418.44	\$7.70	1.9%
108		--	20,000	\$1,588.40	\$1,619.22	\$30.82	1.9%
109		--	50,000	\$3,943.70	\$4,020.75	\$77.05	2.0%
WSS-PRI							
110		--	50,000	\$3,612.25	\$3,689.30	\$77.05	2.1%
111		--	350,000	\$24,807.25	\$25,346.60	\$539.35	2.2%
112		--	650,000	\$46,002.25	\$47,003.90	\$1,001.65	2.2%
WSS-SUB							
113		--	50,000	\$3,154.75	\$3,231.80	\$77.05	2.4%
114		--	350,000	\$21,604.75	\$22,144.10	\$539.35	2.5%
115		--	650,000	\$40,054.75	\$41,056.40	\$1,001.65	2.5%
WSS-TOD-SEC							
116	On-Peak 30%	--	100,000	\$7,203.80	\$7,357.90	\$154.10	2.1%
117	Off-Peak 70%	--	200,000	\$14,389.40	\$14,697.60	\$308.20	2.1%
118							
IS							
119		--	1,000	\$218.54	\$216.38	-\$2.16	-1.0%
120		--	2,500	\$546.36	\$540.95	-\$5.41	-1.0%
121		--	4,000	\$874.17	\$865.51	-\$8.66	-1.0%
EHG							
122		--	2,000	\$308.97	\$304.65	-\$4.32	-1.4%
123		--	5,000	\$750.57	\$739.75	-\$10.82	-1.4%
124		--	8,000	\$1,192.18	\$1,174.86	-\$17.32	-1.5%